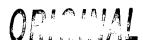


PCND KCC 1.31.05

Kansas Corporation Commission
Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



CUPDATED

11/04

32294	API No. 15 - 121-27684-0000
Operator: License # 32294 Osborn Energy, L.L.C.	County: Miami (N 38* 41.803', W 94* 39.296')
Name: 24850 Farley Address:	NE SW SE Sec. 32 Twp. 15 S. R. 25 X East West
Address: Bucyrus, Kansas 66013	792 feet from (S)/ N (circle one) Line of Section
City/State/Zip:	1,671 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Steve Allee	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Phone: (_913_)533-9900	(circle one) NE SE) NW SW
Phone: (313) Contractor: Name: Susie Glaze dba Glaze Drilling Co.	Lease Name: Richard Moore Well #: 15-32-15-25
License: 5885	Field Name: Louisburg
Wellsite Geologist: Rex Ashlock	Producing Formation: South Mound, Lexington, Summit, & Mulky
	Elevation: Ground: 1,091 Kelly Bushing:
Designate Type of Completion: X New Well Re-Entry Workover	Total Depth: 640' Plug Back Total Depth:
CLOW Town Abd	Amount of Surface Pipe Set and Cemented at Feet
OilSWDIerrip. AbdSIGWIerrip. AbdSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 532
Operator:	feet depth to surface w/ 124 sx cmt/5/00
Well Name:	HIF C-DIQ STOU
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
X Commission Docket No. 195,304-C	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
4/00/2002	Lease Name: License No.:
Sourd Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Of Tagla	KCC Office Use ONLY
Signature: For Osborn Energy, L.L.C.	Letter of Confidentiality Attached
Title: Date:	
Subscribed and sworn to before me this <u>13</u> day of <u>Jawaa</u>	Wireline Log Received
10, 2005	Geologist Report Received
Notary Public: R. Hallingh	UIC Distribution
Date Commission Expires: REX R. ASHLOCK	· [

Notary Public - State of Kansas My Appt. Exp. 1-10-09



P.A	
A	

Operator Name: Osborn Energy, L.L.C.			وعدو ا	Lease Name: Richard Mo			oore Well #:15-32-15-25			
Operator Name: Sec32Twp1				County		/liami				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	now important tops and closed, flowing overy, and flow rates	nd base of and shut- if gas to	formations point pressures, surface test, a	enetrated. whether shalong with f	Detail all					
Drill Stem Tests Taker		Ye	s X No		Lo	g Fori	mation (Top), Depth		X Sample	
Samples Sent to Geo		☐ Ye	s X No		Name	•		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Ye X Ye								
List All E. Logs Run: Gamma Ray-Ne (copy attached			C)riller's l	og and	cement	tickets sent w	original AC	:0-1	
				RECORD	Ne					
	Size Hole		t all strings set-o	Wei	ght	Setting		# Sacks Used	Type and Percent Additives	
Purpose of String	Drilled		(In O.D.) 5/8''	Lbs. / Ft.		20'	Portland	6	None	
Surface Production	7 7/8"				15.50		50/50 Poz	125	2% gel	
			ADDITIONAL	L CEMENT!	NG / SQL	EEZE REC	ORD			
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)									
4	Perf'd from 46					250 gal. of 15% HCl acid 467-71				
None	Open hole from 532-640					None				
TUBING RECORD	BING RECORD Size Set At Packer At 2 3/8" set at 620 None					Yes, 4 1/2" perf'd liner from 526 to 640				
Date of First, Resumed 7/2003	d Production, SWD or E	nhr.	Producing Met	thod	Flowin	x F	Pumping Gas	Lift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil Non	Bbis.	Gas	Mcf 31	Wate	er	Bbls. 202	Gas-Oil Ratio	Gravity No Oil	
Disposition of Gas	METHOD OF COMPLETION Production Interval									
Vented X Sold	Used on Lease		X Open Hole		rf. [Dually Comp	. X Commingled	See abo	ove	