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OCT 04 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

LAT. & LONG: NA

CONFIDENTIAL

Operator: License # 32294  
 Name: Osborn Energy, L.L.C. **KCC**  
 Address: 24850 Farley  
 City/State/Zip: Bucyrus, Kansas 66013 **SEP 28 2005**  
 Purchaser: Akawa Natural Gas, L.L.C. **CONFIDENTIAL**  
 Operator Contact Person: Jeff Taylor  
 Phone: (913) 533-9900  
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.  
 License: 5885  
 Wellsite Geologist: (s) Jeff Taylor  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. 195,304-C (C-28,554)  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8/31/05 9/02/05 9/22/05  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 15-121-28100-0000  
 County: Miami  
 NE SE SW Sec. 32 Twp. 15 S. R. 25  East  West  
990 feet from  N (circle one) Line of Section  
2310 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: Guetterman Well #: 4-32  
 Field Name: Louisburg  
 Producing Formation: (s) Pleasanton, Marmaton, & Cherokee Coals  
 Elevation: Ground: 1084 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 780' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set None Feet  
 If Alternate II completion, cement circulated from 439  
 feet depth to surface w/ 75 <sup>sq omt</sup> Alt 2-Dlg-3/5/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume 500+/- bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor  
 For Osborn Energy, L.L.C.  
 Title: \_\_\_\_\_ Date: \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

20 \_\_\_\_\_  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: \_\_\_\_\_

Erin R. Stephenson  
 Notary Public  
 State of Kansas  
 My Appointment Expires 11/24/09

Erin Stephenson

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Guetterman Well #: 4-32  
 Sec. 32 Twp. 15 S. R. 25 X East West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>None</b>	Log Formation (Top), Depth and Datum X Sample Name Top Datum   <b>Driller's Log Attached</b>
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CASING RECORD <span style="float: right;">New <input type="checkbox"/> Used <input checked="" type="checkbox"/></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20	Portland	6	None
Production	7 7/8"	5 1/2"	15.50	439		75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	
	Open hole completed from 439-780'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	650	None	X Yes 4 1/2" perf'd liner from 430+/- to 780'
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
09/22/05		Flowing		X Pumping Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 18/day	Water Bbls.	Gas-Oil Ratio	Gravity
	None		59bbls		No Oil

Disposition of Gas **METHOD OF COMPLETION** Production Interval **439-780**

Vented  Sold  Used on Lease  Open Hole Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**Gas to be sold as soon as production & electric lines in place**

CONSOLIDATED OIL WELL SERVICES, INC.

11 W. 14TH STREET, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 4901

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-05	6073	Beuterman 4-32	32	15	25	Mi.
CUSTOMER <u>Osborn Energy</u>						
MAILING ADDRESS <u>24850 Farley</u>						
CITY <u>Bucyrus</u>		STATE <u>Ks</u>	ZIP CODE <u>66013</u>			
JOB TYPE <u>fill up</u>		HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>435'</u>	CASING SIZE & WEIGHT <u>5 1/2</u>		
CASING DEPTH <u>435'</u>		DRILL PIPE	TUBING <u>3/4</u>	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/ak	CEMENT LEFT in CASING		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI <u>1500 psi</u>	RATE <u>2 bpm</u>		

REMARKS: Established circulation. Mixed & pumped 2 x gel to condition hole, followed by 5 bbl clean water. Mixed & pumped 77x 50/150 pps, 2% gel. Circulated cement to surface. Pulled 3/4 out of hole & topped off with cement.  
77x total Osborn supplied water trucks.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement well	164	164.00
5406	40	MILEAGE	164	6560.00
5402	435'	Casing footage	164	71340.00
5407	mi	ton miles	122	53070.00
11118B	5	premium gel		33.75
1124	75	50/150 pps		566.25
<u>Subtotal</u>				<u>1704.46</u>
<u>6.53</u>				<u>39.26</u>
SALES TAX				
ESTIMATED TOTAL #				<u>1743.66</u>

AUTHORIZATION \_\_\_\_\_ TITLE WO#199581 DATE \_\_\_\_\_

## Driller's Log

### Guetterman #4-32

990 FSL, 2310 FWL, SW/4

Section 32-T15S-R25E

Miami Co., KS

API 15-121-28100

Elv.: Est. at 1084

Spud: 8/31/05

RTD 780' on 9/02/05

Surface: 8 5/8" at 20' cmt'd w/ 6 sx

Contractor: Susie Glaze dba Glaze Drilling Co.

KCC

SEP 28 2005

CONFIDENTIAL

SURFACE	20	SH	519	
LS	74	LS (SO)	523	
SH	131	BLK-SLT	526	
LS	144	SNDY-LS (SO)	535	TST @ 540' 22 MCF
SH	160	LS	546	(18 INC.)
LS	163	SH	561	
SH	200	BLK-SLT	562	TST @ 580' 31 MCF
LS	208	SH	630	(9 INC)
SH	224	SAND (SO)	661	TST @ 640' 49 MCF
LS	250	SH	663	(18 INC)
SH	253	BLK-SLT	664	TST @ 660' 78 MCF
BLK-SLT	255	LS	667	(29 INC)
SH	257	SH	671	
LS	278	BLK-SLT	672	
SH	280	SH	678	
BLK-SLT	282	BLK-SLT	679	TST @ 680' NO INC.
LS	284	SH	692	
SH	289	LS	696	
LS	295	SH	706	
SH	317	BLK-SLT	707	TST @ 720' NO INC.
SAND	325	SH	765	
SH	395	SNDY-SH	780	
SNDY-SH	405	TD	780	TST @ 780' NO INC.
SH	441			
BLK-SLT	442			
SH	460			TST @ 460' 16 MCF
SNDY-SH	464			(12 MCF INC.)
SH	475			
LS	480			
SH	481			
LS	486			
SH	488			
LS	501			

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SEP 28 2007

**CONFIDENTIAL**

Jeff Taylor  
Director of Operations  
913-533-9900

9/28/2005

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, KS 67202

**KCC**

SEP 28 2005

**CONFIDENTIAL**

Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at:

24850 Farley  
Bucyrus, KS 66013

Is requesting that the KCC keep the information on the Well Completion Form(ACO-1) side two of Guetterman 4-32,NE SE SW, sec. 32 twp. 15 r. 25, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Very Truly Yours,



Jeff Taylor  
Director of Operations  
Osborn energy, LLC.

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