

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: GLAZE DRILLING CO.
License: 5885

API No. 15 ¹²¹ 28106-0000
County: MIAMI
NE NE SW SW Sec. 32 Twp. 15 S. R. 25 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Wellsite Geologist: JEFF TAYLOR
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: GUETTERMAN Well #: 2-32
Field Name: LOUISBURG
Producing Formation: MARMATON & CHEROKEE
Elevation: Ground: 1085 Kelly Bushing: _____
Total Depth: 800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Intermediate II completion, cement circulated from 0
feet depth to 20 w/ 6 ⁶ in.
Alt 2-Dlg - 3/5/09

9-7-2005 9-10-2005 11-28-2005
Spud Date or Date Reached TD / Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____ **KCC WICHITA**

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor
Title: GEOLOGIST Date: 12/28/05
Subscribed and sworn to before me this 28 day of Dec,
20 05
Notary Public: ERIN R Stephenson
Date Commission Expires: 11-24-07

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

Erin R. Stephenson
Notary Public
State of Kansas
My Appointment Expires 11/24/07

Operator Name: OSBORN ENERGY, LLC Lease Name: GUETTERMAN Well #: 2-32
 Sec. 32 Twp. 15 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

WELL LOG ATTACHED

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	10"		20'	PORTLAND	6	WATER
LINER	7 7/8"	4 1/2"		381.98'			
PROD. PIPE	7 7/8"	5 1/2"		449'	Consolidated	Ticket	Enclosed

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		5	30	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

UNCONSOLIDATED OIL WELL SERVICES AND TREATMENT
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

COPY

TICKET NUMBER **4895**

LOCATION **Osborn Energy LLC**

15-121-28106-0070
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	GRID
1-13-05	6073	Geulharman # 2-32	52	15	2E	11N
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Osborn Energy LLC			220	RICHA		
BILLING ADDRESS			122	RICHA		
29850 Farley						
STATE		ZIP CODE				
KS		66013				

WELL TYPE **Fill up** HOLE SIZE **7 7/8** HOLE DEPTH **448** CASING SIZE & WEIGHT **5 1/2**
 SING. DEPTH _____ DRILL PIPE _____ TUBING **3/4"** OTHER _____
 CARRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE **1.2 GPM**

MARKS: **Mix + Pump 1 gal Premium Ccl thru 3/4 Tubing**
Mix + Pump 98 sks 50/50 Por Mix Cement thru 3/4 Tubing to fill up annulus 448 to surface

Customer Supplied Water

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		76.50
5406	270	MILEAGE		100.80
5407	Minimum	Ton mileage		240.00
1124	96 sks	50/50 Por Mix Cement		224.70
1118B	5 sks	Premium Ccl		33.15
Sub Total				1865.95
Tax @ 6.5%				122.29
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\$ 1912.59				
SALES TAX ESTIMATED TOTAL				

Glaze Drilling Company

22139 S. Victory Rd.
Spring Hill K.S. 66083
Phone : (913) 592-2033
Fax : (913) 592-2448
glazedrilling@aol.com

CUSTOMER OSBORN ENERGY
LEASE NAME Gutterman
WELL NUMBER 2-32
SPUD DATE 9-7-05
SURFACE SIZE 10" HOLE SIZE 7 7/8"

15-121-28106-00-00

WELL LOG

thick formation t.d. comments in out

21	surface	21		
62	lime	83		
55	shale	138		
12	lime	150		
12	shale	162		
3	lime	165		
40	shale	205		
10	lime	215		
14	shale	229		
26	lime	255		
3	shale	258		
2	Blk Slt	260	Ø gas	
2	shale	262		
21	lime	283		

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2	Shale	285		
1	Blk-Slt	286	∅ gas	
3	lime	289		
4	Shale	293		
6	lime	299	Hertha	
26	Shale	325		
10	sand	335	sm amt gas ?	6000 2,000 CFM
118	Shale	453		
1	Blk Slt	454	sm amt gas	14,000 ?
29	Shale	483		
7	lime	490		
10	Shale	500		
13	lime	513		
14	Shale	527		
4	lime	531		
2	Blk-Slt	533	∅ gas	
1	Shale	534		
3	Sand	537	oil show	
6	Shale	543		
12	lime	555		
18	Shale	573		
1	Blk-Slt	574	6,000 CFM	& total 22,000 CFM
21	Shale	595		
1	Blk-Slt	596	∅ gas	
29	Shale	625		
20	Shale	645		
11	sand	656	43,000 CFM	Total 65,000 CFM
61	shale	717		
3	Blk-Slt	720	∅ gas	22,000 total
40	Shale	760		
8	Sandy Shale	768		
4	Shaly Sand	772		

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15-121-28106-00 20

9	Sandy Shale	781	Test @ 780'	22,000 total
3	Sand	784		
12	Sandy Shale	796		
4	Sand	800	Test @ 800'	∅ increase
		T.O.	800'	

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