

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294	API No. 15 <u>28105-0000</u>			
OSBORN ENERGY LLC	MIAMI			
Name: 24850 FARLEY	County: WIRWII SW - SE - SW - Sec. 32 Twp. 15 S. R. 25 ▼ East West			
City/State/Zip: BUCYRUS, KS 66013	330 feet from S N (circle one) Line of Section			
Purchaser: AKAWA NATURAL GAS, LLC	4050			
Operator Contact Person: JEFF TAYLOR	loct from E 7 (choice one) Line of Section			
	Footages Calculated from Nearest Outside Section Corner:			
Phone: (913) 533-9900 Contractor: Name: GLAZE DRILLING CO.	(circle one) NE SE NW SW Lease Name: GUETTERMAN Well #: 9-32			
	Field Name: LOUISBURG			
License: 5885 Wellsite Geologist: JEFF TAYLOR	Producing Formation: MARMATON & CHEROKEE			
_				
Designate Type of Completion:	Elevation: Ground: 1081 Kelly Bushing:			
✓ New Well Re-Entry Workove CONFIDENTIAL Oil SWD SIOW Tomo And as a 2 300	Total Depth: 800' Plug Back Total Depth: 760'			
- 3VD - SIOV - Tellip. AND 3 GOV	Amount of Surface Pipe Set and Cemented at Feet			
▼ GasENHRSIGW	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0			
Operator:	feet depth to 20 w/ 6 sx cmt.			
Well Name:	Drilling Fluid Management Plan			
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls			
Plug Back Plug Back Total Depth	Dewatering method used			
Commingled Docket No.	Location of fluid disposal if hauled offsite:			
Dual Completion Docket No	•			
Other (SWD or Enhr.?) Docket No.	Operator Name:			
9-13-2005 9-16-2005 H-3-2005	Lease Name: License No.: Licens			
Spud Date or Date Reached TD Completion Date or	Quarter Sec RECEIVED East West			
Recompletion Date Recompletion Date	County: JAN 193k 2016:			
	KCC MICHTA			
INSTRUCTIONS: An original and two copies of this form shall be filed with the	he Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,			
Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.			
107 for confidentiality in excess of 12 months). One copy of all wireline logs at	nd geologist well report shall be attached with this form. ALL CEMENTING			
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements			
herein are complete and correct to the best of my knowledge.	garage, market state and the statements			
Signatura all landon	KCC Office Use ONLY			
Signature: /// / / / / /	NOO OTHER USE ONE!			
Title: GEOLOGIST Pate: /2/2//05	Letter of Confidentiality Received			
Subscribed and sworn to before me this 3 yand and of	If Denied, Yes Date:			
20 <u>05</u>	Wireline Log Received			
Church And S	Geologist Report Received			
Notary Public: Erin R. Stephenson	UIC Distribution			
Date Commission Expires: <u>Notary Public</u>				
State of Kansas	20/07			

Side Two

Operator Name: OSB	ORN ENERGY, L	LC		Lease	e Name:_	GUETTERM	AN	_ Well #:9-3	2
Sec. 32 Twp. 15	S. R. <u>25</u>	_ ✓ Eas	t 🗌 West	Count	y: MIAMI				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	ig and shut es if gas to	t-in pressures, s surface test, a	whether s long with	hut-in pre	ssure reach	ed static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional S		□ Y	es 🗸 No		⊘ L	og Form	ation (Top), Depth a	and Datum	Sample
Samples Sent to Geol	ogical Survey	□ Y	es 🗹 No		Nam	е		Тор	Datum
Cores Taken Yes ✓ No Electric Log Run (Submit Copy)				WELL LOG ATTACHED					
List All E. Logs Run:									
		Repo	CASING I		Ne urface, inte		uction, etc.		
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Wei	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	10"				20'	PORTLAND	6	WATER
LINER	7 7/8"	4 1/2"				296.34'			
PROD. PIPE	7 7/8"	5 1/2"				520'	Consolidated	Ticket	Attached
			ADDITIONAL	CEMENTI	NG / SQU	EEZE RECO	RD	1	<u> </u>
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	SUsed		Type and P	ercent Additive	S
Shots Per Foot			D - Bridge Plugs Each Interval Perf		·		racture, Shot, Cement (Amount and Kind of Ma		rd Depth
								ECEIVI	
								N 0 3 20	
							KC	C WICH	ITA
TUBING RECORD	Size	Set At		Packer A	st .	Liner Run	Yes No		
Date of First, Resumerd I 1 0/15/ 95. [[3]	Production, SWD or E $\delta 5$	inhr.	Producing Metho	-	Flowing	√ Pum	ping Gas Lift	Oth	er (<i>Explain</i>)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas N	/Icf	Water	40	Bbls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Int	erval		
Vented ✓ Sold (If vented, Subm	Used on Lease		✓ Open Hole Other (Specify	☐ Perf.	D.	ually Comp.	Commingled		

DATED OIL WELL SERVICES, INC. TW. 14TH STREET, CHANUTE, KS:66720

ORIGINAL

TICKET NUMBER

LOCATION

620-431-9210 OR 800-467-8676

AUTHORIZTION_

S-121-28105-670 FORE

FOREMAN__

CEMENT

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Glaze Drilling Company

27139 S. Vietney Rd.

Spring Hill K.S. 66083 Phone : (913) 592-2033 Fax (1913) 592-2448

glazedrilling a aol.com

15-121-28105-00-00

CUSTOMER
LEASE NAME GUTTEPMAN
WELL NUMBER 9-32
SPUD DATE 9-13-05
SURFACE SIZE 10 HOLE SIZE 778

WELL LOG

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