

Operator Name: OSBORN ENERGY, LLC Lease Name: GUETTERMAN Well #: 9-32
 Sec. 32 Twp. 15 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

WELL LOG ATTACHED

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/2" | 10" | | 20' | PORTLAND | 6 | WATER |
| LINER | 7 7/8" | 4 1/2" | | 296.34' | | | |
| PROD. PIPE | 7 7/8" | 5 1/2" | | 520' | Consolidated | Ticket | Attached |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
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| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|---|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>10/15/05 11/3/05</u> | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 10 | 40 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

UNION OIL WELL SERVICES, INC.
 P.O. BOX 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 4913
 LOCATION Orrawa, Ks.
 FOREMAN Fred Mader

15-121-28105-070
 TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER.# | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|--------------------|---------|----------|--------|--------|
| 9-22-05 | 6073 | Guetterman # 9-32 | 32 | 15 | 20 | COMI |
| CUSTOMER Osborn Energy LLC | | | TRUCK# | DRIVER | TRUCK# | DRIVER |
| MAILING ADDRESS 24850 Farley | | | 372 | FRE MAD | | |
| CITY Bucyrus | | | 368 | CASKEN | | |
| STATE KS | | | 195 | RICHIS | | |
| ZIP CODE 66013 | | | | | | |

JOB TYPE LONG STRING HOLE SIZE 7 7/8" HOLE DEPTH 800 CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 500 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____
 REMARKS: Fill up outside 5 1/2" casing thru 3/4" tubing w/ 89 sks
50/50 Poz mix Cement w/ 20 gal Also Spot 83 sks 50/50
poz mix Cement to plug back 800 to 775' thru 1" tubing

Fred Mader

AG. Glaze Drilling
 KCC Rep: Frank Guiltyle
 Customer Supplied Water

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | KCC WICHITA PRICE | TOTAL |
|------------------|-------------------|--|-------------------|-------------------|
| 5401 | 1 | PUMP CHARGE Cement Pump | 368 | 765.00 |
| 5406 | 35 m. | MILEAGE Pump Truck | 368 | 105.00 |
| 5407 | Minimum | Ton Mileage | 195 | 260.00 |
| 1124 | 95 sks | 50/50 Poz Mix Cement | | 717.25 |
| 11165 | 6 sks | Premium Gel | | 317.00 |
| | | Sub Total | | 1887.03 |
| | | Tax @ 6.55% | | 49.59 |
| | | <p>Pol # 5183 CK# Thank you Doug A/R</p> | | |
| | | SALES TAX ESTIMATED TOTAL | | 1936.62 |

AUTHORIZATION _____ TITLE WO# 199897 DATE _____

ORIGINAL

Glaze Drilling Company

2139 S. Victory Rd.
 Spring Hill K.S. 60083
 Phone : (913) 592-2053
 Fax : (913) 592-2448
 glazedrilling@aol.com

15-121-28105-00-00

CUSTOMER _____
 LEASE NAME GUTTERMAN
 WELL NUMBER 9-32
 SPUD DATE 9-13-05
 SURFACE SIZE 10 HOLE SIZE 7 7/8

WELL LOG

thick formation t.d. comments in out

| | | | | | |
|----|----------|-----|-------|--|--|
| 20 | Surface | 20 | | | |
| 52 | Lime | 72 | | | |
| 36 | Shale | 108 | | | |
| 7 | Lime | 115 | | | |
| 7 | Shale | 122 | | | |
| 20 | Lime | 142 | | | |
| 18 | Shale | 160 | | | |
| 3 | Lime | 163 | | | |
| 37 | Shale | 200 | | | |
| 10 | Lime | 210 | | | |
| 15 | Shale | 225 | | | |
| 25 | Lime | 250 | | | |
| 3 | Shale | 253 | | | |
| 2 | Blk Date | 255 | Ø 900 | | |

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| | | | | |
|-----|---------------|-----|--------------|--------------|
| 2 | Shale | 257 | | |
| 21 | Lime | 278 | | |
| 2 | Shale | 280 | | |
| 3 | Blk Slate | 282 | ∅ gas | |
| 2 | Lime | 284 | | |
| 6 | Shale | 290 | | |
| 5 | Lime | 295 | Hertha | |
| 152 | Shale | 447 | | |
| 1 | Blk Slate | 448 | ∅ gas | |
| 26 | Shale | 474 | | |
| 4 | Lime | 478 | | |
| 3 | Shale | 481 | | |
| 5 | Lime | 486 | | |
| 3 | Shale | 489 | | |
| 11 | Lime | 500 | | |
| 17 | Shale | 517 | | |
| 5 | Lime | 522 | | |
| 2 | Blk Slate | 524 | 16,000 | Lexington |
| 1 | Shale | 525 | | |
| 6 | Shale (sandy) | 531 | | |
| 14 | Lime | 545 | 540' | 16,000 test |
| 15 | Shale | 560 | | |
| 3 | Blk Slate | 563 | ∅ gas change | |
| 21 | Shale | 584 | | |
| 1 | Blk Slate | 585 | ∅ gas change | |
| 27 | Shale | 612 | 600' | 16,000 still |
| 2 | Lime | 614 | | |
| 16 | Shale | 630 | | |
| 5 | Shale (sandy) | 635 | | |
| 10 | Shale | 645 | | |
| 3 | Shale (sandy) | 648 | | |
| 2 | Sandstone | 650 | ∅ gas change | |

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| | | | |
|----|---------------|-----|------------------|
| 15 | Shale (Sandy) | 665 | |
| 2 | lime | 667 | |
| 1 | Blk Plate | 668 | Ø gas change |
| 37 | Shale | 705 | |
| 4 | Blk Plate | 709 | Ø gas change |
| 34 | Shale | 743 | |
| 16 | Sand (Shaly) | 759 | |
| 13 | Shale (Sandy) | 772 | |
| 4 | Sand | 776 | |
| 5 | Shale (sandy) | 781 | |
| 7 | Sand | 788 | } WATER - T.D |
| 5 | Shale (Sandy) | 793 | |
| 7 | Sand | 800 | |

Test @ 800'

16,000 total

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