## 15-051-25010-00-00

FORM C-1 7/91
FORM MUST BE TYPED

EFFECTIVE DATE: 9-28-	99	. Vanaaa	FORM MUST BE ITPE
DISTRICT # 4		NTION TO DRILL	FORM MUST BE SIGNED
SGA?Yes.X.No	Must be approved by the K.C.C.		ALL BLANKS MUST BE FILLE
•			
Expected Spud Date Octobe	er 4 1999	Spot NW - SE - S	FW. sec .28. twp .11. s, $_{ t Rg}$ .18 $_{ t W}$ West
month	day year		71. Sec . P. R. Twp . 7 5, kg (97. A wes)
	•	990	fact from South / VAEVN line of Section
OPERATOR: License # 3152	21	1650	feet from South / NOFXIX line of Section feet from KASXX West line of Section
Name: KENMARK CORPOR	RATION	IS SECTION X	REGULAR IRREGULAR?
Address: P.O. Box 57	2		well on the Section Plat on Reverse Side)
City/State/Zip: Ḥays, I	Kansas 67601-0572	County. Ellis	3
	n A. Norton	Lease Name: Fi	isher Well #: 3
Phone: (785) 628-342	22	Field Name:	•••••••••••
		Is this a Proper	ted/Spaced Field? yes .X. no 🗸
CONTRACTOR: License #:31	<b>√</b>	Target Formation	ARbuckle
	ling Co. Inc.	Nearest lease or	unit boundary: 330
		Ground Surface E	n(s): ARbuckle r unit boundary: 330 Elevation: 2020 Est feet MSL
Well Drilled For:	Well Class: Type Equipment:	Water well withi	in one-quarter mile: yes X. no
,	.,,, = 4,		
.X. Oil ✓ Enh Rec	$\overset{X}{\dots}$ Infield $\overset{X}{\dots}$ Mud Rotary	Depth to bottom	oply well within one mile; yes $\stackrel{X}{\times}$ . no of fresh water:180
Gas Storage	Pool Ext Air Rotary	Depth to bottom	of usable water:700.
	Wildcat Cable	Surface Pipe by	Alternate: 1 .X. 2
Seismic; # of Holes		Length of Surfac	ce Pipe Planned to be set: .200!
	*************	Length of Conduc	tor pipe required: .None.
If OMMO: old well information	n as follows:		Depth:3900'
Operator:	*************************	Formation at Tot	tal Depth: Arbuckle
Well Name:	*************************		Drilling Operations:
Comp. Date:	Old Total Depth		well X farm pond other
The undersigned hereby affirmet. seq. It is agreed that the follow  1. Notify the appropria 2. A copy of the approv 3. The minimum amount of pipe shall be set th 4. If the well is dry mecessary prior to p 5. The appropriate dist 6. If AN ALTERNATE II CO	ns that the drilling, completion an ing minimum requirements will be me te district office prior to spuddied notice of intent to drill shall surface pipe as specified below shoule, an agreement between the open lugging; rict office will be notified beform MPLETION, PRODUCTION PIPE SHALL BE	DAVIT  d eventual plugging of et:  ng of well;  be posted on each driall be set by circulating plus a minimum of 20 erator and the districe  well is either plugg	this well will comply with K.S.A. 55-101,  lling rig; ing cement to the top; in all cases surface feet into the underlying formation; it office on plug length and placement is led or production casing is cemented in; NY USABLE WATER TO SURFACE WITHIN 120 DAYS
OF SPUU DAIG. IN ALI	L LASES, NUITHY DISTRICT OFFICE/PR	IOR TO ANY CEMENTING	
I hereby certify that the sta	etements made herein are true and	to the beat of my know	ledge and belief.
Date: 9/22/99 Sig	nature of Operator or Agent: 1/107	mas II. AL	Title Agent
	FOR KCC USE:  AP1 # 15- 05/-250/0-0  Conductor pipe required No.  Minimum surface pipe required  Approved by: DPW 9-23-99	0006 <u>VE</u> feet 200 feet per Alt.)	<b>≭</b> ②
	This authorization expires: (This authorization void if do 6 months of effective date.)	3-23-2000	### P SE ANS A
	REMEMB		
- Fil - Fil - No - Sub - Obt	e Drill Pit Application (form CDP- e Completion Form ACO-1 within 120 e acreage attribution plat accordi tify appropriate district office 4 mit plugging report (CP-4) after p ain written approval before dispos	1) with Intent to Drift days of spud date; ing to field proration 8 hours prior to worko blugging is completed; ing or injecting salt	orders; ever or re-entry;
Mail to: KCC - Conservat	ion Division, 130 S. Market - Room	1 2078, Wichita, Kansas	s 67202.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR KENMARK CORPORATION LEASE Fisher				LOCATION OF WELL: COUNTY Ellis  990 feet from south/next* line of section					
FIELD`					SECTION 28				
NUMBER	OF ACRES A	TTRIBU	TABLE TO WI	ELL			orIRREGU		
QTR/QT	R/QTR OF AC	REAGE _		-	IF SECTION I	S IRREGULAR, I	COCATE WELL FROM	MEAREST	
	•		•,		CORNER BOUN		•		
					<u>PLAT</u>	ner used:		ESW	
(Show	location o	f the v	well and sh	nade attri	butable acrea	ge for prora	ted or spaced	wells.)	
	,	PHOM TO	octage to t	the neares	t lease or un	it boundary	line.)		
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	1650'	•		• • • • •			3390'		
1	•	•	990'	• •	•				
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	•	•	• '	• •	•	•	•		
	•								

## Ellis Co. In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.