

15-051-24619-00-00

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10-21-89  
month day year

SW SW NE 10 11 18W East  
Sec Twp S, Rg West

OPERATOR: License # 5140  
Frontier Oil Company  
Name: 125 N. Market, Ste. 1720  
Address: Wichita, Kansas 67202  
City/State/Zip: George A. Angle  
Contact Person: 316-263-1201  
Phone:

2970  
2310  
feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302  
Red Tiger Drilling Co.

County: Ellis  
Lease Name: Lohrey Well #: I-A  
Field Name: Haller

Well Drilled For: Well Class: Type Equipment:  
..X Oil ... Inj ... Infield ..X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? yes no X  
Target Formation(s): Arbuckle, Lansing  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: not available feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 900'  
Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 220  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3500  
Formation at Total Depth: ARB

If OAWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water Source for Drilling Operations:  
... well X farm pond ... other  
DWR Permit #: N/A  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes X ... no  
If yes, total depth location:

AFFIDAVIT

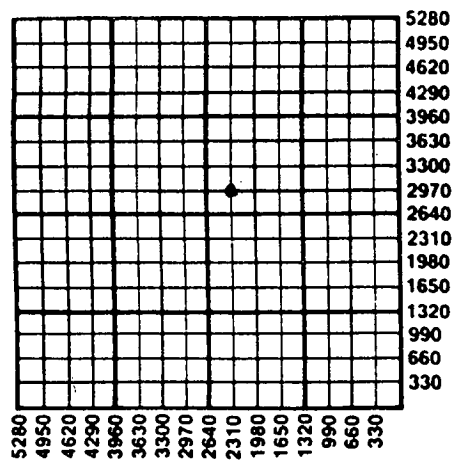
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-16-89 Signature of Operator or Agent: George A. Angle Title: Owner



CONSERVATION DIVISION  
Wichita, Kansas

STATE CORPORATION COMMISSION  
OCT 16 1989  
10-16-1989

FOR KCC USE:  
API # 15-051-24,619  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: DPW 10-16-89  
EFFECTIVE DATE: 10-21-89  
This authorization expires: 4-16-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.