

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... September 1, 1986  
month day year

API Number 15— 051-24,427-00-00

OPERATOR: License # 5418  
Name Allen Drilling Company  
Address P.O. Box 1389  
City/State/Zip Great Bend, KS 67530  
Contact Person Doug Hoisington  
Phone (316) 793-5877

NE NE SW Sec 36 Twp 11 S, Rg. 16 X East  
2310 Ft. from South Line of Section  
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418  
Name Allen Drilling Company  
City/State Great Bend, KS

Nearest lease or unit boundary line ..... 330 feet

County Ellis

Lease Name CHRISLER Well # 1-36

Ground surface elevation Approx. 1725 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_yes  no

Municipal well within one mile: \_\_\_yes  no

Surface pipe by Alternate: 1  2

Depth to bottom of fresh water ..... 50'

Depth to bottom of usable water ..... ~~250'~~ 550'

Surface pipe planned to be set ..... 900'

Projected Total Depth ..... 3450' feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date 8/20/86 Signature of Operator or Agent *Randall M. Hale* Title Exploration Manager *rch/KCC*

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 550 feet per Alt *1*

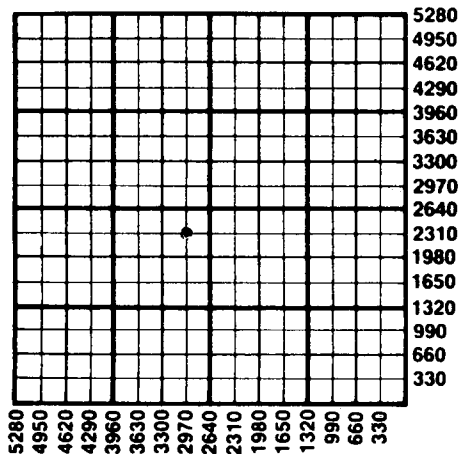
This Authorization Expires 2-22-87 Approved By *E* 8-22-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



8-22-1986

AUG 22 1986

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

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Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

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Projected Total Depth 3450' feet
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Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing
Date 8/20/86 Signature of Operator or Agent Title Exploration Manager

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 550 feet per Alt.
This Authorization Expires 2-22-87 Approved By 8-22-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Top of Arbuckle (app. 3380') feet depth with 25 sxs of 60/40 poz.
2nd plug @ 920' feet depth with 50 sxs of 60/40 poz.
3rd plug @ 500' feet depth with 75 sxs of 60/40 poz.
4th plug @ 40' feet depth with 10 sxs of 60/40 poz.
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 051-24,427-00-00
Surface casing of feet set with Legal hours, T, S, R
Alternate 1 or 2 surface pipe was used. sxs at hours, 19
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

RECEIVED
KCC DISTRICT OFFICE
AUG 25 1986
STATE
SEP - 5 1986
9-5-1986
CONSERVATION DIVISION
Wichita, Kansas