

15-051-25159-00-00

For KCC Use: 9.18.02  
Effective Date: 9  
District # 9  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

RECEIVED  
AUG 30 2002  
KCC WICHITA MS  
8-30-2002

Expected Spud Date: October 15, 2002  
month day year

Spot SE SW SW Sec. 36 Twp. 44S S. R. 16  East  West

OPERATOR: License# 32511  
Name: Imperial American Oil Corporation  
Address: 303 N Carroll Blvd #214  
City/State/Zip: Denton TX 76201  
Contact Person: Hal Porter  
Phone: (940) 483-9148

330 feet from (S) / (N) (circle one) Line of Section  
750 feet from (E) / (W) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606  
Name: Murfin Drilling Co., Inc.

County: Ellis  
Lease Name: Myra Well #: 36-1  
Field Name: Wildcat (per seismic) Blue Hill NE

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): LKC, Arbuckle

Nearest Lease or unit boundary: 330  
Ground Surface Elevation: 1790 approx. feet MSL

Water well within one-quarter mile: Yes  No   
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 500 540

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 900

Length of Conductor Pipe required: none  
Projected Total Depth: 3450

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
Well  Farm Pond  Other X

DWR Permit #:   
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Enh Rec  Gas  OAWO  Seismic;  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 27, 2002 Signature of Operator or Agent: Hal C Porter Title: President

For KCC Use ONLY  
API # 15 - 051-25159-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 560 feet per Alt. 1  
Approved by: RJP 9.13.02  
This authorization expires: 3.13.03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

36  
11  
16W

RECEIVED  
AUG 30 2012  
KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_  
Operator: Imperial American Oil Corporation  
Lease: Myra  
Well Number: 36-1  
Field: Wildcat  
Number of Acres attributable to well: 10  
QTR / QTR / QTR of acreage: SE - SW - SW

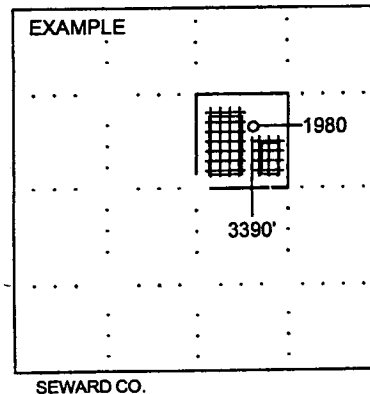
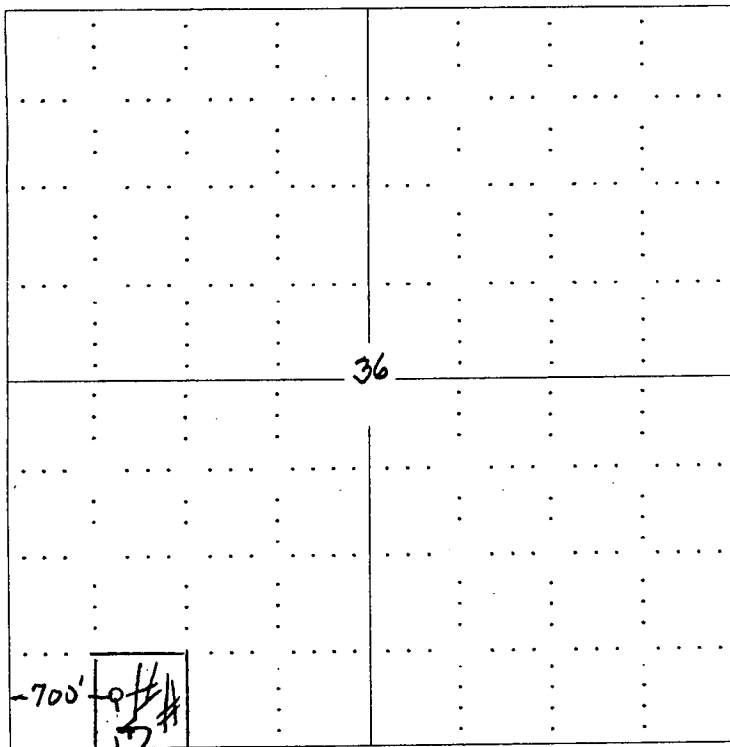
Location of Well: County: Ellis  
330 feet from S / N (circle one) Line of Section  
750 feet from E / W (circle one) Line of Section  
Sec. 36 Twp. 11S S. R. 16  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

330'

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).