

15-051-25226-00-00

For KCC Use: 5.24.03
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 15, 2003
month day year Apr 12

Spot East
SE NE NE Sec. 36 Twp. 11 S. R. 16 West

OPERATOR: License# 32511
Name: Imperial American Oil Corporation
Address: 303 N Carroll Blvd #214
City/State/Zip: Denton TX 76201
Contact Person: Hal Porter
Phone: 940 483-9148

990 feet from N / S Line of Section
150 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

RECEIVED
5-19-2003
MAY 19 2003

County: Ellis
Lease Name: Myra Unit Well #: 36-4
Field Name: unnamed

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Toronto, LKC, ARB

Nearest Lease or unit boundary: 330' to Unit Boundary

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Well Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 1780 approx feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 560

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 900

Length of Conductor Pipe required: None

Projected Total Depth: 3600

Formation at Total Depth: ARB

Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

* UNIT AGREEMENT ATTACHED

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/15/03 Signature of Operator or Agent: Hal Porter Title: President

For KCC Use ONLY
API # 15 - 051-25226-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 580 feet per Alt. 1
Approved by: RSP 5-19-03
This authorization expires: 11-19-03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

36
11
New

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

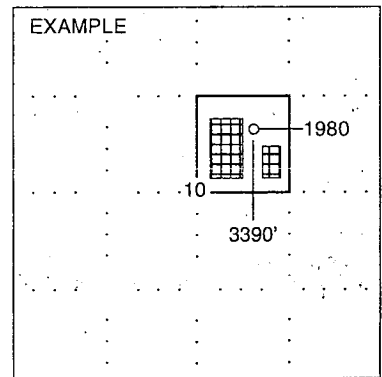
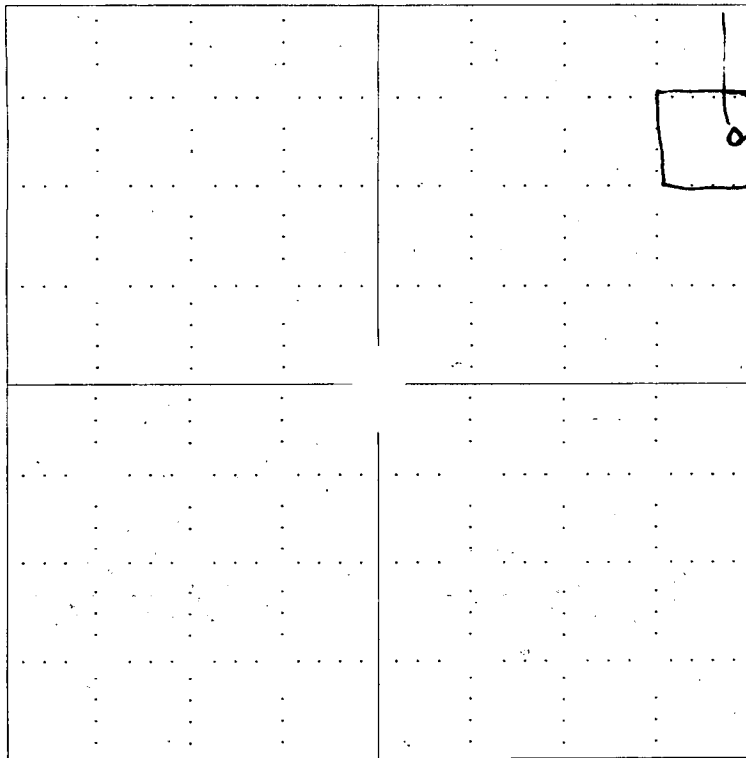
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Exhibit "A"

Attached and made a part of that certain
Declaration of Pooling and Unitization

by

Imperial American Oil Corporation

dated May 15, 2003

The following described oil and gas leases located in Ellis County, Kansas and in
Russell County, Kansas:

Page One of One

Lease No. 1 - Ellis County, Kansas

Lessor: Delmar E. Chrisler and Myra Chrisler, his wife

Lessee: J. Fred Hambright, Inc.

Date: July 6, 2000

Recorded: Book 492 at Page 864, in the records of the Register of Deeds, Ellis County, KS
Lands Covered:

Township 11 South, Range 16 West
Section 36: NE/4

Lease No. 2 - Russell County, Kansas

Lessor: Julia B. Tichenor, a single woman, 1737 N. Main, Russell KS 67665

Lessee: J. Fred Hambright, Inc.

Date: May 22, 2002

Recorded: Book 200 at Page 226, in the records of the Register of Deeds, Russell County, KS
Covering:

Township 11 South, Range 16 West, 6th PM
Section 31: NW/4

Declaration of Pooling and Unitization

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Imperial American Oil Corporation, a Texas corporation, 303 North Carroll Blvd., #214, Denton TX 76201, is the owner of the oil and gas leases described in Exhibit "A", attached here to and made a part hereof, Ellis County, Kansas, and in Russell County, Kansas, and;

WHEREAS, each of the oil and gas leases described in Exhibit "A" contains a Pooling and Unitization clause which states as follows:

Lessor, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessor's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessor shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

and;

WHEREAS, the undersigned Imperial American Oil Corporation desires to pool and unitize all of the oil and gas leases described in Exhibit "A", insofar, and only insofar, as the same cover the following described lands, to-wit:

A tract of land containing Forty Acres, more or less, described as follow:

"Beginning at a point 660 feet south of the Northeast corner of the Northeast Quarter (NE/4) of Section 36, Township 11 South, Range 16 West, (on the section line between Section 36, T11S, R16W, Ellis County, Kansas and Section 31, T11S, R15W, Russell County, Kansas) described as: the "Point of Beginning". From said Point of Beginning, east 180 feet, thence south 660 feet, thence west 660 feet, thence north 660 feet, thence east 480 feet to the Point of Beginning

said lands now being identified as the "Pooled and Unitized Area" for production of oil and/or gas and associated hydrocarbons from all zones, depths and formations.

NOW THEREFORE, the undersigned Imperial American Oil Corporation does hereby pool and unitize the above described lands into one "Pooled and Unitized Area" containing Ten (10) Acres provided that said pooling and unitization is limited to production of oil and/or gas and associated hydrocarbons from all zones and formations.

The royalties accruing to any well located on said unit shall be prorated and paid to lessors of the various tracts included in the Pooled and Unitized Area in the same proportion that the area each tract of said lessor bears to the total of the Pool and Unitized Area.

IN WITNESS WHEREOF, this Declaration of Pooling and Unitization was executed this 15th day of May, 2003.

IMPERIAL AMERICAN OIL CORPORATION

Hal C. Porter
Hal C. Porter, President

State of Texas)
)ss
County of Denton)

The foregoing instrument was acknowledged before me, a Notary Public, this 15th day of May, 2003.

1/23/07
Appointment

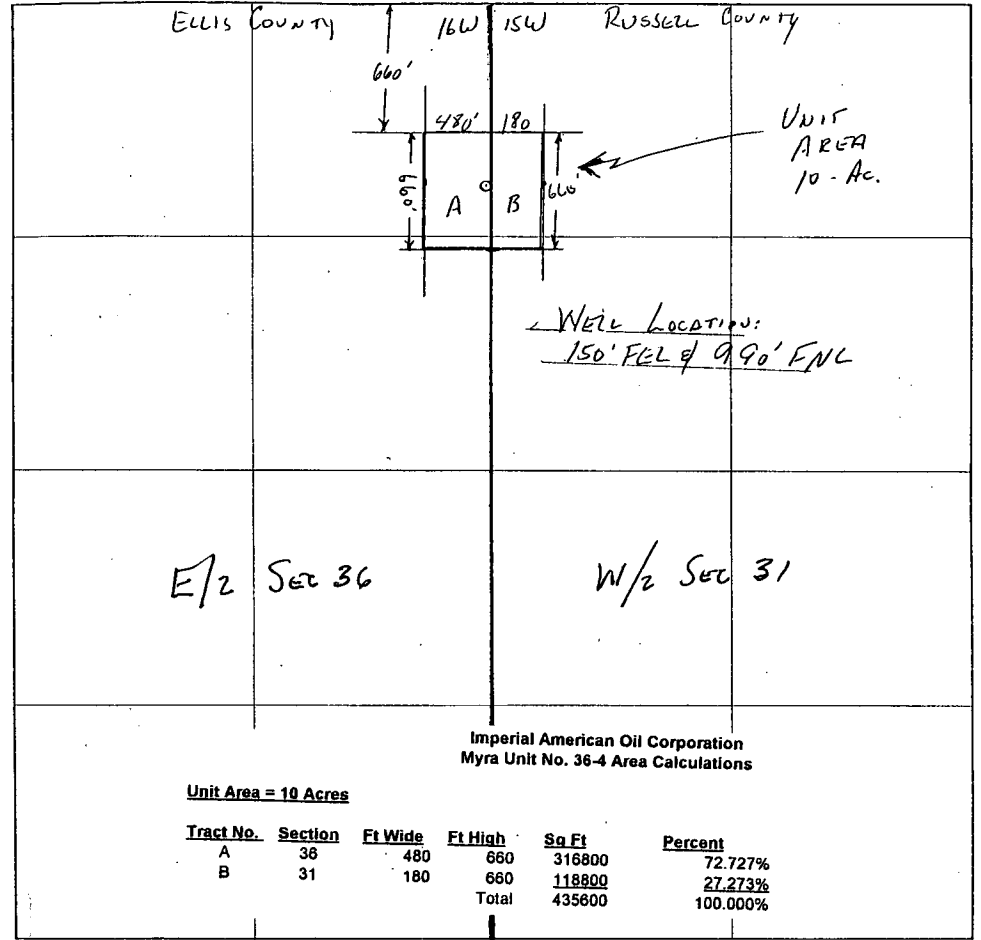
Kelly E Burns
Notary Public



Imperial America
Myra Chrisler
ELLIS
36.11-16w
15-051-25226-00-00

MYRA UNIT # 36-4

SECTION 36 & 31 TOWNSHIP 11S RANGE 15W & 16W COUNTY ^{ELLIS} RUSSELL STATE KS



Unit Area = 10 Acres

Tract No.	Section	Ft Wide	Ft High	Sq Ft	Percent
A	36	480	660	316800	72.727%
B	31	180	660	118800	27.273%
Total				435600	100.000%

RECEIVED
 MAY 19 2003
 KCC WICHITA