FORM MUST BE TYPED FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

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Expected Spud Date5-25-1989	.NESE .SW. sec 12 Twp .11. s, Rg .17. \overline{X} West
month day year	990! feet from South line of Section
OPERATOR: License ##4794	2970.' feet from East line of Section
Name:Big.Bear.Resources, Inc	(Note: Locate well on Section Plat Below)
Address: 1105. East. 30th, Suite.B	Country
City/State/Zip: .Hays., Kansas .67601	County:Ellis
Contact Person: Isaidore P. Kisner	Lease Name:Slimmer Well #: .2
Phone:(913.)625-1145	Field Name:Bomis-Shutts
TALL OF THE STATE	Is this a Prorated Field? yes .x. no
CONTRACTOR: License #:	Target Formation(s):Arbuckle
Name:	Nearest lease or unit boundary:330!
Hall Builted Face	Ground Surface Elevation:1817 feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
Y	Municipal well within one mile: yes
.X. Oil Inj .X Infield .X Mud Rotary	Depth to bottom of fresh water:200. ft
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:
OMMO Disposal Wildcat Cable	Surface Pipe by Alternate: .X. 1 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:1010!
	Length of Conductor pipe required:
If OMMO: old well information as follows:	Projected Total Depth: 3500 Formation at Total Depth: Arbuckle
Operator:	·
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well farm pondX other
	VAR 101 III 6 TO 1111111111111111111111111111111111
Directional, Deviated or Horizontal wellbore? yes no If-yes, total depth location:	Will Cores Be Jaker NED yes .X. no If yes, proposed tone COMMISSION
STATE CONFORMATION 1989	
AFFIDAVIT 5-2-1989	
The undersigned hereby affirms that the drilling, completion and eventual plugging Minimum will comply with K.S.A. 55-101, et. seq.	
It is agreed that the fellowing minimum numbers will be	
1. The appropriate district office shall be notified before setting surface CONSERVATION DIVISION 2. The minimum amount of surface pipe as specified above shall be not by singulating the Kansas be taken in all cases surface.	
2. The will thought of sail face bibe as specified above shall be set by chical thruther the fib; in all cases surface	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;	
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	
If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days	
of spud date. In all cases, notify district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the	- 1 /.
Date: .4-24-1989 Signature of Operator or Agent:	due (P. Kaueron Operator
The state of operator of agent, reserved in the state of	
5280 FO	R KCC USE:
	N 151 24 594 504 110
4620 RECEIVED Cor	# 15- 05/-24,594-00-00 pductor pipe required feet
3960 STATE CORPORATION COMMISSION	limum surface pipe required 120 feet per Al (1)
	proved by: LKM 5-2-89
	ECTIVE DATE: 5-7-89
	is authorization expires: //-2-89
1	nis authorization void if drilling not started within months of effective date.)
- - - - - - - - 1980 N	d date: Agent:
1650 II CONSERVATION DIVISION	
1320 990 Wichita, Kansas	
660 - File Drill Pit A	REMEMBER TO: Application (form CDP-1) with Intent to Drill;
- File Completion	Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;	
- Submit plugging	report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.