

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DA

Expected Spud Date..... 11 20 88  
month day year

API Number 15— 051-24,573-00-00

OPERATOR: License # ..... 9067

N/2 N/2 NE Sec. 30 Twp. 11 S, Rg. 17 X East  
4950 West

Name ..... DaMar Resources, Inc.

..... 4950 Ft. from South Line of Section

Address ..... P. O. Box 70

..... 1320 Ft. from East Line of Section

City/State/Zip ..... Hays, KS 67601

(Note: Locate well on Section Plat on reverse side)

Contact Person ..... Dan Schippers

Nearest lease or unit boundary line ..... 330 feet

Phone ..... (913) 625-0020

County ..... Ellis

CONTRACTOR: License # .....

Lease Name ..... Hadley Well # ..... 1

Name ..... Unknown

Ground surface elevation ..... 1945 feet MSL

City/State .....

Domestic well within 330 feet: \_\_\_\_\_yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_\_\_yes X no

X Oil \_\_\_\_\_ Storage X Infield X Mud Rotary

Depth to bottom of fresh water ..... 180'

\_\_\_\_\_ Gas \_\_\_\_\_ Inj X Pool Ext. \_\_\_\_\_ Air Rotary

Depth to bottom of usable water ..... 720'

\_\_\_\_\_ OWWO \_\_\_\_\_ Expl \_\_\_\_\_ Wildcat \_\_\_\_\_ Cable

Surface pipe by Alternate: \_\_\_\_\_ 1 X 2 \_\_\_\_\_

If OWWO: old well info as follows:

Surface pipe planned to be set ..... 1200

Operator .....

Conductor pipe required ..... N/A

Well Name .....

Projected Total Depth ..... 3550 feet

Comp Date ..... Old Total Depth .....

Formation ..... Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... 11/3/88 Signature of Operator or Agent [Signature]

Formation .....

..... Arbuckle

Title ..... President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 740' feet per Alt. (1) X

This Authorization Expires ..... 5-4-89 Approved By LKM 11-4-88

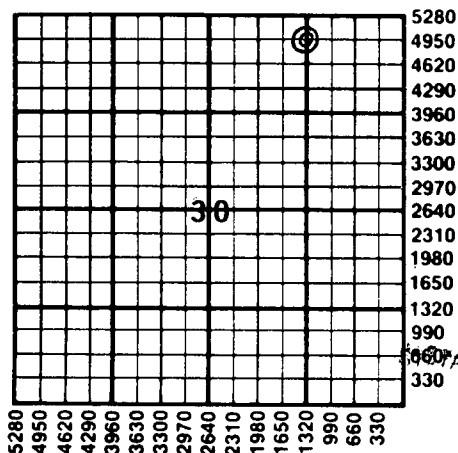
EFFECTIVE DATE: 11-9-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

NOV 11-4-1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238

NOTICE OF INTENTION TO DRILL 15-051-24573-00-00

(see rules on reverse side)

Expected Spud Date. 11 20 88 month day year

API Number 15-051-24,573-00-00

OPERATOR: License # 9067 Name DaMar Resources, Inc. Address P.O. Box 70 City/State/Zip Hays, KS 67601 Contact Person Dan Schippers Phone (913) 625-0020

N/2 N/2 NE 30 Twp 11 S, Rg 17 East 4950 West 1320 Ft. from South Line of Section 1320 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name Unknown Western Kansas City/State

Nearest lease or unit boundary line 330 feet County Ellis Lease Name Hadley Well # 1 Ground surface elevation 1945 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 180' Depth to bottom of usable water 720' Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 1200 Conductor pipe required N/A Projected Total Depth 3550 feet Formation Arbuckle

Well Drilled For: X Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 11/3/88 Signature of Operator or Agent Title President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 740 feet per Alt. This Authorization Expires 5-4-89 Approved By LKM 11-4-88

EFFECTIVE DATE: 11-9-88 Frank Taggart western Kansas Spud 11-16-88 Water from Creek

N/2 N/2 NE 30 Twp 11 S, Rg 17 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep top of Arbuckle or formation with 20 SXS feet of 60/40 poz mix blend w/6% gel. 2nd plug @ ft. deep Anhydrite or formation with 20 SXS feet of. 3rd plug @ ft. deep through Dakota or formation with 100 SXS feet of. 4th plug @ ft. deep 50' past base of surface pipe or formation with 40 SXS feet of. 5th plug @ ft. deep 40' or formation with 10 SXS feet of. (2) Kathole to surface minus 5 feet w/ 15 SXS (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-051-24,573-00-00 Surface casing of feet set with sxs at Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION 12-16-1988 DEC 16 1988 CONSERVATION DIVISION Wichita, Kansas

NOV 7 1988