

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218  
Name: TDR Construction, Inc.  
Address: 1207 N. 1st Street East  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: CMT  
Operator Contact Person: Lori Driskell  
Phone: (913) 406-4236  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/9/07</u>	<u>10/12/07</u>	<u>11/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25236-0000  
County: Franklin  
C NE SE SW Sec. 32 Twp. 15 S. R. 21  East  West  
980 feet from (S) N (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Duffy Well #: W-21  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 782' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to Surface w/ 4 <sup>sq cmt</sup>  
A112-Dlg - 2/12/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell  
Title: Agent Date: \_\_\_\_\_  
Subscribed and sworn to before me this 8 day of NOVEMBER  
20 07  
Notary Public: J. Helms  
Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

COPIES 6/19/07

**JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: W-21  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	4	
Completion	5 5/8"	2 7/8"		762'	Portland	113	50/50 POZ.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15716  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10/11/07	7841	Duffy # W-21	32	15	21	FR	
CUSTOMER TDR Construction			TRUCK # DRIVER TRUCK # DRIVER				
MAILING ADDRESS 1207 N. 1st St			506	Fred			
CITY STATE ZIP CODE Louisburg KS 66053			495	Casey			
			510	Richard			
			369	Jason			
JOB TYPE	Long string	HOLE SIZE	5 5/8	HOLE DEPTH	782'	CASING SIZE & WEIGHT	2 3/8 EUE
CASING DEPTH	762'	DRILL PIPE		TUBING	Pin in Tubing	OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	2" Plug
DISPLACEMENT	3 BBL	DISPLACEMENT PSI		MIX PSI		RATE	4 BPM

REMARKS: Check casing depth w/wire line. Establish Circulation.  
 Observe restricted water flow from Customer's Truck.  
 Use Consolidated water truck also. Mix + Pump 100# Premium  
 Gel Flush. Mix + Pump 128 sks 50/50 Poz Mix Cement w/  
 2% Gel 5% salt 5# Kol Seal 14# Pheno seal per sack.  
 Cement to surface. Flush pump + lines clean. Displace  
 2" Rubber plug to Pin in Tubing w/3 BBL Fresh water  
 Pressure to 800# PSI. Hold pressure for 30 min. MIT  
 Shut in casing

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	20 mi	MILEAGE Pump Truck	495	66.00
5407	Minimum	Ton Mileage	510	285.00
5502C	1 1/2 hrs	80 BBL Vac Truck	369	135.00
RECEIVED				
1124	113 sks	50/50 Poz Mix Cement		1000.05
1118B	369#	Premium Gel		55.35
1111	320#	Granulated Salt		96.00
1110A	640#	Kol Seal		243.20
1107A	32#	Pheno Seal		33.60
Sub Total				2754.20
Tax @ 6.8%				97.11
SALES TAX ESTIMATED TOTAL				2851.31

KANSAS CORPORATION COMMISSION  
 NOV 09 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION Stephen J. ...

TITLE W# 217363

DATE

**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 217363

Invoice Date: 10/19/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

DUFFY W-21  
32-15-21  
15716  
10/11/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	113.00	8.8500	1000.05
1118B	PREMIUM GEL / BENTONITE	369.00	.1500	55.35
1111	GRANULATED SALT (50 #)	320.00	.3000	96.00
1110A	KOL SEAL (50# BAG)	640.00	.3800	243.20
1107A	PHENOSEAL (M) 40# BAG)	32.00	1.0500	33.60
Description		Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
510	MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts: 1428.20 Freight: .00 Tax: 97.11 AR 2851.31  
Labor: .00 Misc: .00 Total: 2851.31  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_