

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32218  
Name: TDR Construction, Inc.  
Address: 1207 N. 1st Street East  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: CMT  
Operator Contact Person: Lori Driskell  
Phone: ( 913 ) 406-4236  
Contractor: Name: Town Oilfield Service, Ins.  
License: 33715  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/26/07</u>	<u>10/30/07</u>	<u>11/08/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25261-0000  
County: Franklin  
CS2 NE SW Sec. 32 Twp. 15 S. R. 21  East  West  
1970 feet from S N (circle one) Line of Section  
3300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Duffy Well #: W-7  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 802' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to surface w/ 3 <sup>sx cmt.</sup>  
A142-Dlg-2/12/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell  
Title: Agent Date: 11/08/07  
Subscribed and sworn to before me this 8 day of November,  
20 07.  
Notary Public: J. Helms  
Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
*Copy to UIC*

**JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

**NOV 09 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: W-7  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		787'	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

Franklin County, KS  
Well: Duffy # W-7  
Lease Owner: TDR

Town Oilfield Service, Inc.  
(913) 710 - 5400

Commenced Spudding:  
10/26/07

WELL LOG

Thickness of Strata	Formation	Total Depth
4	Soil	4
17	Clay	21
35	Shale	56
26	Lime	82
8	Shale	90
12	Lime	102
2	Shale	104
20	Lime	124
37	Shale/Shells	161
19	Lime	180
79	Shale	259
23	Lime	282
25	Shale	307
7	Lime	314
21	Shale	335
2	Lime	337
35	Shale/Shells	372
24	Lime	396-Winterset
8	Shale	404
21	Lime	425-Bethany Falls
5	Shale	430
4	Lime	434-KC
5	Shale	439
4	Lime	443-Hertha
126	Shale	569
7	Sand	576-Odor, Show
60	Shale	636
4	Lime	640
95	Shale/Shells	735
1	Sandy Shale	736-Light Show and Odor
8	Sand	744-10% Oil, Ok Bleeding
15	Sand	759-15-30% Oil show OK
8	Sand	767-Gray to Black, No show
35	Shale	802-TD

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CONSERVATION DIVISION  
WICHITA, KS

**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 217893

Invoice Date: 10/31/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

DUFFY #77  
32-15-21  
15782  
10/29/07

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	112.00	8.8500	991.20
118B	PREMIUM GEL / BENTONITE	312.00	.1500	46.80
111	GRANULATED SALT (50 #)	315.00	.3000	94.50
110A	KOL SEAL (50# BAG)	630.00	.3800	239.40
107A	PHENOSEAL (M) 40# BAG)	32.00	1.0500	33.60
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
	Description	Hours	Unit Price	Total
95	CEMENT PUMP	1.00	840.00	840.00
95	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
03	MIN. BULK DELIVERY	1.00	285.00	285.00

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WICHITA, KS

arts:	1425.50	Freight:	.00	Tax:	96.93	AR	2713.43
abor:	.00	Misc:	.00	Total:	2713.43		
ublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES ~~INC.~~ **LLC**

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15782

LOCATION Ottawa KS

FOREMAN Fred Madar

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/29/07	7841	Duffy # 77	32	15	21	FR

  

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
496	Casey		
503	Jason		

CUSTOMER  
**TDR Construction**

MAILING ADDRESS  
**1207 N. First St.**

CITY **Louisburg** STATE **KS** ZIP CODE **66053**

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 795' CASING SIZE & WEIGHT 2 3/8 EUE

CASING DEPTH 787' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2" Plug

DISPLACEMENT 3 1/2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish Circulation. Mix + Pump 100# Gal Flush  
Mix + Pump 126 sks 50/50 Por Mix Cement w/ 2% Gal  
5% salt 5# Kol Seal 1/4# Pheno Seal. Cement to Surface  
Flush pump & lines clean. Displace 2" Rubber plug  
to casing TD w/ 3.1 BBL Fresh water. Pressure to  
700# PSI. Shut in casing.

*Fred Madar*

Customer Supplied H2O.  
TOWS Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	20 mi	MILEAGE Pump Truck	495	66.00
5407	Minimum	Ton Mileage.	503	285.99
1124	112 SKS	50/50 Por Mix Cement		991.20
1118B	312#	Premium Gel		46.80
1111	315#	Granulated Salt		94.50
1110A	630#	Kol Seal		237.40
1107A	32#	Pheno Seal		33.60
4402	1	2 3/8" Rubber Plug		20.00
		Sub Total		2616.50
		Tax @ 6.8%		96.93

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SALES TAX  
ESTIMATED TOTAL **2713.43**

AUTHORIZATION

*Jeff*

TITLE

*Watt 217893*

DATE