

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569  
Name: Bach Oil Production  
Address: P.O. Box 723  
City/State/Zip: Alma, NE. 68920  
Purchaser: Coffyville Resources  
Operator Contact Person: Jason Bach  
Phone: (785) 476-5254  
Contractor: Name: American Eagle Drilling  
License: 33493  
Wellsite Geologist: Randy Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>07/20/06</u>	<u>07/30/06</u>	<u>08/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065231970000  
County: Graham  
SE 2150 NW 1950 SE NE Sec. 13 Twp. 7 S. R. 21  East  West  
790 765 feet from S (N) (circle one) Line of Section  
790 765 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Benoit Well #: 1  
Field Name: LeSage  
Producing Formation: LKC  
Elevation: Ground: 2071 Kelly Bushing: 2076  
Total Depth: 3575 Plug Back Total Depth: 3565  
Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1663' Feet  
If Alternate II completion, cement circulated from 1663'  
feet depth to surface w/ 315 sx cmt.  
Alt 2 - Dig - 2 | 12/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: none  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 11/6/06  
Subscribed and sworn to before me this 6<sup>th</sup> day of November,  
2006.  
Notary Public: Marlene L. Decker  
Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska  
MARLENE L. DECKER  
My Comm. Exp. Jan. 25, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
NOV 09 2006

KCC WICHITA

Operator Name: Bach Oil Production Lease Name: Benoit Well #: 1  
 Sec. 13 Twp. 7 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1655'	+421
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3053'	-977
List All E. Logs Run:		Heebner Sh.	3257'	-1181
		Toronto	3279'	-1203
		LKC	3294'	-1218
		BKC	3488'	-1412
		Arbuckle	3533'	-1457
		TD	3576'	-1500

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	224	common	160	
Production	7 7/8	5 1/2	14	3576	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1663'	ASC	315	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Arbuckle 3534' to 3538'	NONE	
2	"C" 3332' to 3336'	250 gal 15% MCA & retreat 500 gal 20% NEFE	
2	"A" 3294' to 3298'	250 gal 15% MCA & retreat 500 gal 20% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3550		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/23/06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	0		33

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Arbuckle & LKC

**RECEIVED**  
 NOV 8 9 2006  
 KCC WICHITA





# ALLIED CEMENTING CO., INC.

24983

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>8-3-06</u>	SEC. <u>13</u>	TWP. <u>7S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>BENOIT</u>	WELL # <u>1</u>	LOCATION <u>DAMAR 9N-1W-1/2S-</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR K.C. WELL SERVICE

TYPE OF JOB PORT COLLAR

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2" DEPTH \_\_\_\_\_

TUBING SIZE 2" DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL PORT COLLAR DEPTH 1663'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER SAME

CEMENT

AMOUNT ORDERED 450 SKS 60/40 POZ 6% GEL 1/4" FLO-SEAL

USED 315 SKS 60/40 POZ 6% GEL 1/4" FLO-SEAL

COMMON	<u>189 SKS</u>	@	<u>10.65</u>	<u>2012.85</u>
POZMIX	<u>126 SKS</u>	@	<u>5.80</u>	<u>730.80</u>
GEL	<u>16 SKS</u>	@	<u>16.65</u>	<u>266.40</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>422 SKS</u>	@	<u>1.90</u>	<u>801.80</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>2658.00</u>
TOTAL				<u>6628.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

# 191 HELPER WAYNE

BULK TRUCK

# 386 DRIVER ALAN

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

PRESSURE SYSTEM TO 1000 PSI. HELD  
OPEN PORT COLLAR. MIX 315 SKS  
60/40 POZ 6% GEL 1/4" FLO-SEAL.  
DISPLACE 6 BBL. CLOSE PORT COLLAR.  
PRESSURE SYSTEM TO 1000 PSI. HELD  
RUN 4 JTS REVERSE CUT

COMPANY MAN LEFT BEFORE TICKET WAS  
DONE THANK YOU

NO SIGNATURE

SERVICE

DEPTH OF JOB 1663

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 70 MI @ 6.00 420.00

MANIFOLD @ \_\_\_\_\_

RECEIVED @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION

CHARGE TO: BACH OIL

STREET \_\_\_\_\_

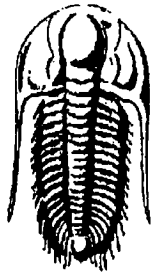
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEC 20 2007

TOTAL 1375.00

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Bach Oil Production**

PO Box 723  
Alma NE 68920

ATTN: Jason Alm

**13 7S 21W Graham KS**

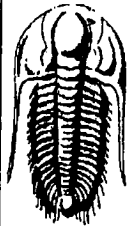
**Benoit #1**

Start Date: 2006.07.28 @ 00:31:31

End Date: 2006.07.28 @ 06:33:00

Job Ticket #: 25242                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Bach Oil Production

**Benoit #1**

PO Box 723  
Alma NE 68920

**13 7S 21W Graham KS**

ATTN: Jason Alm

Job Ticket: 25242

**DST#: 1**

Test Start: 2006.07.28 @ 00:31:31

### GENERAL INFORMATION:

Formation: **Tor-LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:30:30

Time Test Ended: 06:33:00

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: **3247.00 ft (KB) To 3338.00 ft (KB) (TVD)**

Total Depth: 3338.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2071.00 ft (KB)

2066.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8167** Inside

Press@RunDepth: 75.78 psig @ 3252.01 ft (KB)

Start Date: 2006.07.28

End Date:

2006.07.28

Start Time: 00:31:31

End Time:

06:33:00

Capacity: 7000.00 psig

Last Calib.: 2006.07.28

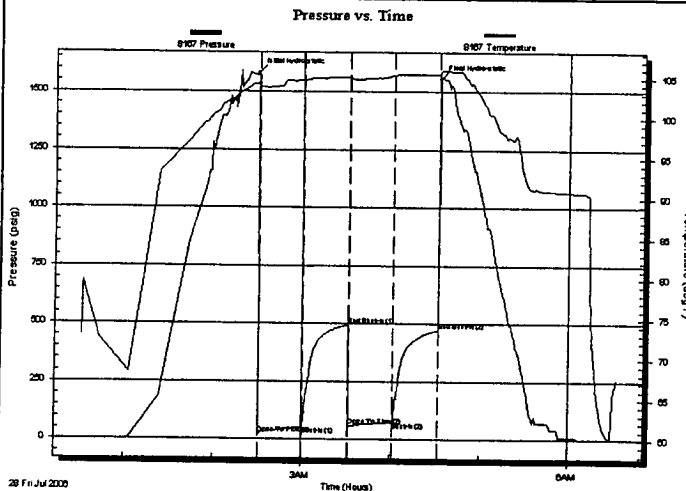
Time On Btm: 2006.07.28 @ 02:30:00

Time Off Btm: 2006.07.28 @ 04:32:30

TEST COMMENT: IFP Wk bl thru-out 1/2" to 3" bl

FFP Wk bl thru-out 1" to 3"bl

Times 30 30 30 30



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1581.59	104.33	Initial Hydro-static
1	20.44	103.92	Open To Flow (1)
31	53.11	104.75	Shut-In(1)
62	494.66	105.05	End Shut-In(1)
62	58.89	104.90	Open To Flow (2)
92	75.78	105.35	Shut-In(2)
122	471.03	105.40	End Shut-In(2)
123	1556.62	105.71	Final Hydro-static

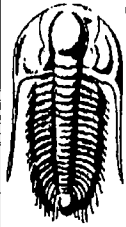
### Recovery

Length (ft)	Description	Volume (bbl)
65.00	HOCM 30%O 70%M	0.64
60.00	O&GCM 10%G 18%O 72%M	0.84
1.00	CO	0.01

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Bach Oil Production

**Benoit #1**

PO Box 723  
Alma NE 68920

**13 7S 21W Graham KS**

ATTN: Jason Alm

Job Ticket: 25242

**DST#: 1**

Test Start: 2006.07.28 @ 00:31:31

**Tool Information**

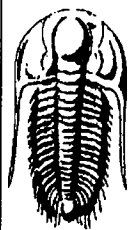
Drill Pipe:	Length: 3226.00 ft	Diameter: 3.80 inches	Volume: 45.25 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		<b>Total Volume:</b>	<b>45.40 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3247.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	91.02 ft			
Tool Length:	112.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3227.00	
Shut In Tool	5.00			3232.00	
Hydraulic tool	5.00			3237.00	
Packer	5.00			3242.00	21.00 Bottom Of Top Packer
Packer	5.00			3247.00	
Stubb	1.00			3248.00	
Perforations	4.00			3252.00	
Recorder	0.01	8167	Inside	3252.01	
Blank Spacing	63.00			3315.01	
Recorder	0.01	13534	Outside	3315.02	
Perforations	20.00			3335.02	
Bullnose	3.00			3338.02	91.02 Bottom Packers & Anchor

**Total Tool Length: 112.02**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

FLUID SUMMARY

Bach Oil Production

**Benoit #1**

PO Box 723  
Alma NE 68920

**13 7S 21W Graham KS**

Job Ticket: 25242

**DST#: 1**

ATTN: Jason Alm

Test Start: 2006.07.28 @ 00:31:31

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	HOCM 30%O 70%M	0.638
60.00	O&GCM 10%G 18%O 72%M	0.842
1.00	CO	0.014

Total Length: 126.00 ft      Total Volume: 1.494 bbl

Num Fluid Samples: 0

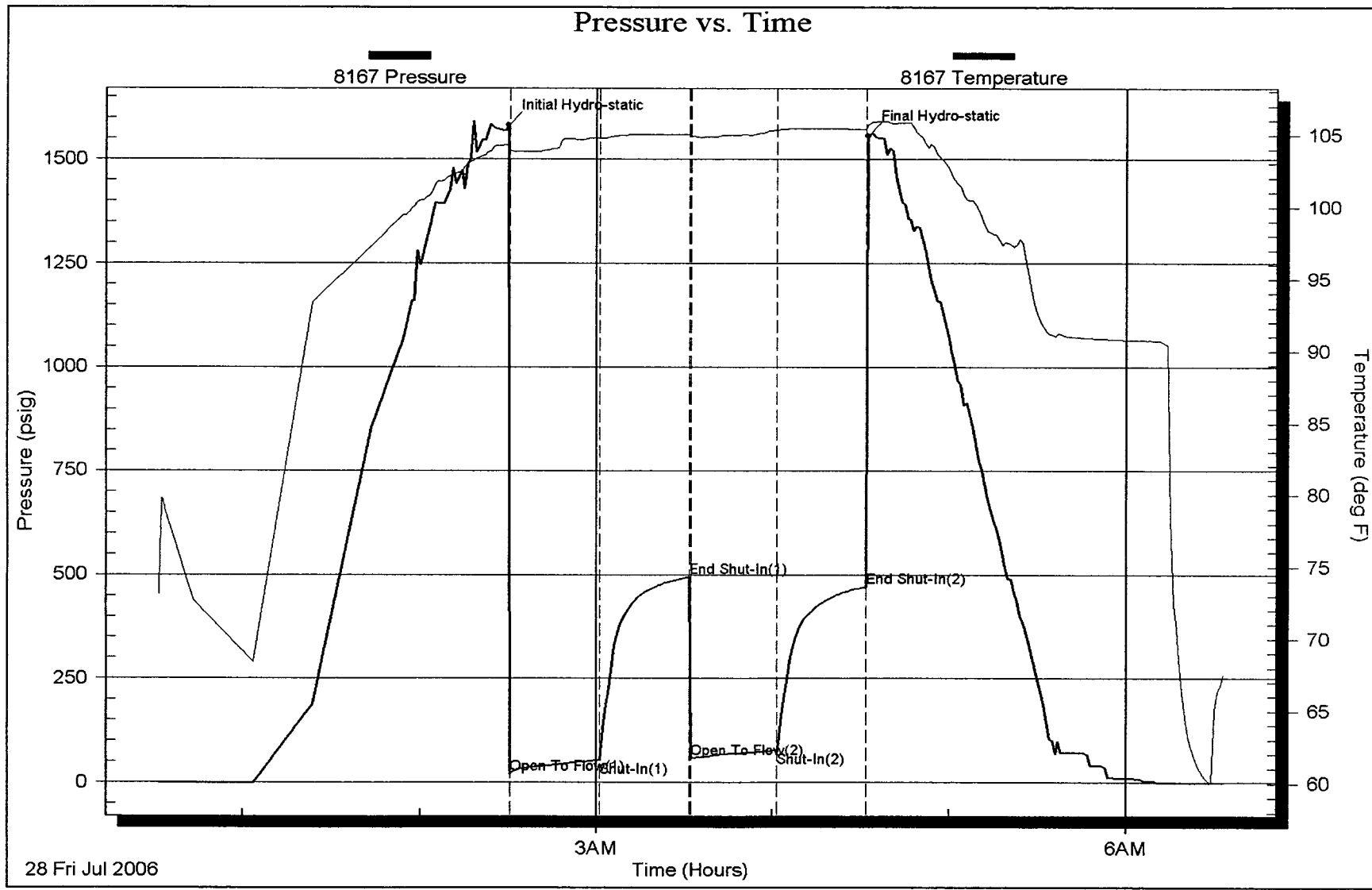
Num Gas Bombs: 0

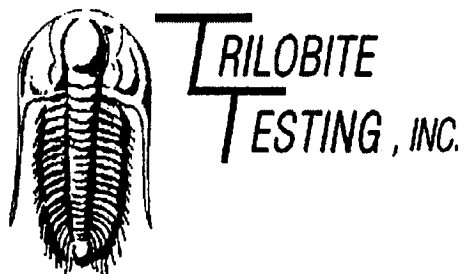
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





## DRILL STEM TEST REPORT

Prepared For: **Bach Oil Productions**

P O Box 723  
Alma NE 68920

ATTN: Jason Alm

**13 7S 21W Graham KS**

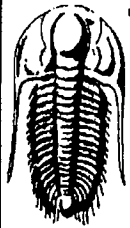
**Benoit #1**

Start Date: 2006.07.28 @ 18:45:29

End Date: 2006.07.29 @ 01:02:58

Job Ticket #: 25243                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Bach Oil Productions

P O Box 723  
Alma NE 68920

ATTN: Jason Alm

**Benoit #1**

**13 7S 21W Graham KS**

Job Ticket: 25243      **DST#: 2**

Test Start: 2006.07.28 @ 18:45:29

### GENERAL INFORMATION:

Formation: **LKC "E-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:38:58

Time Test Ended: 01:02:58

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: **3357.00 ft (KB) To 3400.00 ft (KB) (TVD)**

Total Depth: 3400.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2071.00 ft (KB)

2066.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8167**      Inside

Press@RunDepth: 243.70 psig @ 3368.01 ft (KB)

Start Date: 2006.07.28

End Date: 2006.07.29

Start Time: 18:45:29

End Time: 01:02:58

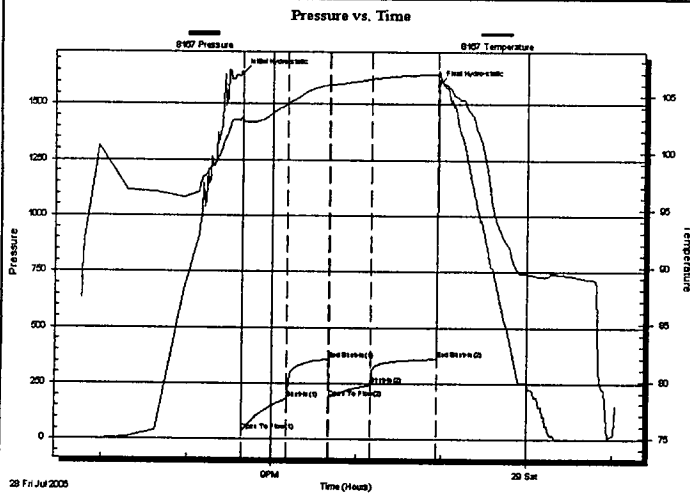
Capacity: 7000.00 psig

Last Calib.: 2006.07.29

Time On Btm: 2006.07.28 @ 20:38:28

Time Off Btm: 2006.07.28 @ 22:57:28

**TEST COMMENT:** IFP Strg bl in 5 min  
FFP Wk to strg in 21 min  
Times 30 30 30 45  
No bl on shut-in



### PRESSURE SUMMARY

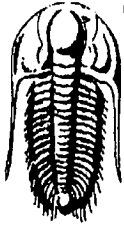
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1638.65	103.16	Initial Hydro-static
1	37.18	102.80	Open To Flow (1)
33	182.64	104.30	Shut-in(1)
62	357.15	105.98	End Shut-in(1)
62	187.68	105.95	Open To Flow (2)
92	243.70	106.49	Shut-in(2)
138	360.89	106.90	End Shut-in(2)
139	1588.59	107.26	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
5.00	CO	0.07
50.00	SOCWM 1%O 49%W 50%M	0.70
180.00	MW 20%M 80%W w/show of Oil	2.52
240.00	Water	3.37

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Bach Oil Productions

**Benoit #1**

P O Box 723  
Alma NE 68920

**13 7S 21W Graham KS**

Job Ticket: 25243

**DST#: 2**

ATTN: Jason Alm

Test Start: 2006.07.28 @ 18:45:29

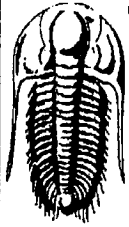
### Tool Information

Drill Pipe:	Length: 3356.00 ft	Diameter: 3.80 inches	Volume: 47.08 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3357.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.02 ft			
Tool Length:	64.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3337.00	
Shut In Tool	5.00			3342.00	
Hydraulic tool	5.00			3347.00	
Packer	5.00			3352.00	21.00 Bottom Of Top Packer
Packer	5.00			3357.00	
Stubb	1.00			3358.00	
Perforations	10.00			3368.00	
Recorder	0.01	8167	Inside	3368.01	
Perforations	29.00			3397.01	
Recorder	0.01	13534	Outside	3397.02	
Bullnose	3.00			3400.02	43.02 Bottom Packers & Anchor

**Total Tool Length: 64.02**



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Bach Oil Productions

**Benoit #1**

P O Box 723  
Alma NE 68920

**13 7S 21W Graham KS**

Job Ticket: 25243

**DST#: 2**

ATTN: Jason Alm

Test Start: 2006.07.28 @ 18:45:29

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	30000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.16 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 1.00 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
5.00	CO	0.070
50.00	SOCWM 1%O 49%W 50%M	0.701
180.00	MW 20%M 80%W w/show of Oil	2.525
240.00	Water	3.367

Total Length: 475.00 ft      Total Volume: 6.663 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .2@80F

