

NOV 20 2006

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33263  
Name: The Bill Bowman Oil Company  
Address: 2640 W Road  
City/State/Zip: Natoma, Kansas 67651  
Purchaser: NA  
Operator Contact Person: William F. Bowman  
Phone: (785) 885-4830  
Contractor: Name: The Bowman Oil Company  
License: 6931  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry XX Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas XX ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: The Bill Bowman Oil Company  
Well Name: Ted Hrabe # 7  
Original Comp. Date: 3/24/1991 Original Total Depth: 3400  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. XX Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. E 28811.1

11-9-06 11-09-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 163-23,154-00-01  
County: Rooks  
C E/2 SE Sec. 36 Twp. 08 S. R. 17  East  West  
1320 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ted Hrabe Well #: 7  
Field Name: Westhusin  
Producing Formation: Topeka, LKC  
Elevation: Ground: 1958 Kelly Bushing: 1963  
Total Depth: 3400 Plug Back Total Depth: 3374  
Amount of Surface Pipe Set and Cemented at 214 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3374  
feet depth to Surface w/ 450 sx.cmt.  
Alt 2 - Dlg - 2/12/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William F. Bowman  
Title: Owner Date: November 09, 2006

Subscribed and sworn to before me this 9th day of November, 2006

Notary Public: Valerie Crawford  
Date Commission Expires: 1-17-09

VALERIE CRAWFORD  
State of Kansas  
My Appt. Exp. 1-17-09

KCC Office Use ONLY  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
vc UIC Distribution (E-28,811)  
RECEIVED  
KANSAS CORPORATION COMMISSION

Operator Name: The Bill Bowman Oil Company Lease Name: Ted Hrabe Well #: 7

Sec. 36 Twp. 08 S. R. 17  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**Cementing tickets, Logs, Casing and Perforatin info sent in with Application for Injection Well.**

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |                      |   |                          |   |
|--|-----------|----------------------|---|--------------------------|---|
| TUBING RECORD                                    |           | Size<br><b>2 3/8</b> | Set At<br><b>2990</b>   | Packer At<br><b>2990</b> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |                      | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                          |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf              | Water Bbls.   | Gas-Oil Ratio            | Gravity   |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

INSPECTION REPORT

Case# \_\_\_\_\_

|                          |                     |
|--------------------------|---------------------|
| <input type="checkbox"/> | Complaint           |
| <input type="checkbox"/> | New Situation       |
| <input type="checkbox"/> | Response to request |
| <input type="checkbox"/> | Follow-up           |

Date: September 18, 2006

Operator: The Bill Bowman Oil Company

License: 33263

Address: 2640 W Rd

Location: C-E/2-SE/4 36-8-17w

City/St: Natoma, Kansas 67651

Lease: Ted Hrabe #7

Phone: 785-885-4830

County: Rooks

Reason for investigation: Check cement on the annulus

Problem: Annulus full of cement

**Findings:**

- #7 Ted Hrabe located in the C-E/2-SE/4 was determined cement was at surface on September 18, 2006. The well was dug out and the bull plug was removed which had cement buildup inside the plug. Then a water truck attempted to pressure up the annulus and after pumping less than a 1/2 barrel of water in the annulus with pressures reaching 200 pounds the rubbers on the braiden head popped and sprayed water out.

Photos: \_\_\_\_\_

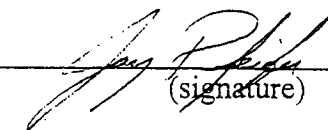
Action /recommendations:

➤

Jay Pfeifer

(agent)

September 19, 2006



(signature)

cc: file

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KANSAS CORPORATION COMMISSION

OCT 6 2006

RECEIVED

OCT -4 2006

KCC WICHITA