

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3309
 Name: Eagle Petroleum Inc.
 Address: P.O. Box 335
 City/State/Zip: Ellinwood, Ks 67526
 Purchaser: _____
 Operator Contact Person: Ron Hickel
 Phone: (620) 793-2037
 Contractor Name: Warren Drilling
 License: 33724
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 _____ 8 - 23 - 2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 185 - 23,371,00 - 00
 County: Stafford
SE SW SW Sec. 9 Twp. 21 S. R. 13 East West
510 feet from (S) N (circle one) Line of Section
1310 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Harter B Well #: 6
 Field Name: Hazel West
 Producing Formation: Arbuckle
 Elevation: Ground: 1893 Kelly Bushing: 1900
 Total Depth: 3679 Plug Back Total Depth: 3639
 Amount of Surface Pipe Set and Cemented at 778 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____
Att-1-Dlg-2/12/09 ^{sx} cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6700 ppm Fluid volume 520 bbls
 Dewatering method used hauled free fluids to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: John J. Darrah
 Lease Name: Anshutz SWD #2 License No.: 5088
 Quarter NE/4 Sec. 15 Twp. 21 S. R. 14 East West
 County: Stafford Docket No.: 17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

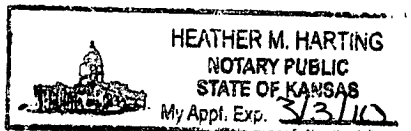
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Hickel
 Title: Pres. Date: 11-22-06
 Subscribed and sworn to before me this 22nd day of November
2006
 Notary Public: Heather M. Harting
 Date Commission Expires: 3/3/10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED



NOV 27 2006
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Operator Name: Eagle Petroleum Inc. Lease Name: Harter B Well #: 6
 Sec. ^{SW49} 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity, and Borehole Compensated Sonic Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>778</td> <td>+1122</td> </tr> <tr> <td>Brown Lime</td> <td>3307</td> <td>-1407</td> </tr> <tr> <td>Lansing</td> <td>3314</td> <td>-1414</td> </tr> <tr> <td>Base Kansas City</td> <td>3529</td> <td>-1629</td> </tr> <tr> <td>Viola</td> <td>3549</td> <td>-1649</td> </tr> <tr> <td>Simpson Shale</td> <td>3573</td> <td>-1673</td> </tr> <tr> <td>Simpson Sand</td> <td>3580</td> <td>-1680</td> </tr> <tr> <td>Arbuckle</td> <td>3611</td> <td>-1711</td> </tr> </table>	Name	Top	Datum	Anhydrite	778	+1122	Brown Lime	3307	-1407	Lansing	3314	-1414	Base Kansas City	3529	-1629	Viola	3549	-1649	Simpson Shale	3573	-1673	Simpson Sand	3580	-1680	Arbuckle	3611	-1711
Name	Top	Datum																										
Anhydrite	778	+1122																										
Brown Lime	3307	-1407																										
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Base Kansas City	3529	-1629																										
Viola	3549	-1649																										
Simpson Shale	3573	-1673																										
Simpson Sand	3580	-1680																										
Arbuckle	3611	-1711																										

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 lbs.	778	70/30 Pozmix	425	3% cc & 2% gel
Production	7 7/8 "	5 1/2"	15.5 lbs.	3679	A-CON. AAZ	135, 100	3% cc, 10% salt, 3% cfr, 5lb/sk. gl.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3612-3620 producing zone		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8 "	3620	N/A		
Date of First, Resumerd Production, SWD or Enhr. 8 - 26 - 2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	40		40		33	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Customer: ARKIE PET. DR.	Lease No.:	Date: 7-15-00
Lease: HARTNER 'B'	Well #: 6	
Field Order #: 13742	Station: ASTEL, KS	Casing: 5 1/2
Type Job: LOW SIDING - NW	Depth: 3678	County: SIMPSON
	Formation: TD-3679	State: KS
		Legal Description: 1/4 Sec 21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2	Tubing Size:	Shots/Ft:		Acid:	RATE:	PRESS:	ISIP:	
Depth: 3678	Depth:	From:	To:	Pre Pad:	Max:		5 Min.	
Volume:	Volume:	From:	To:	Pad:	Min:		10 Min.	
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth:	Packer Depth:	From:	To:	Flush:	Gas Volume:		Total Load:	

Customer Representative: **KCIV** Station Manager: **SCOTT** Treater: **PROPPLE**

Service Units:	170	26	46	70				
Driver Names:	KG	WY	MINIHAL					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:15					CIRCULATION
					RUN 3683' 5 1/2" 56 88
					GRINDING DISK - 100 FT.
					CHART - 1-3-6-8-10-12-20-28-37-4
					DISKET - "13
					TRAC BOTTOM LINE, BILCO 100 FT.
7:15	1000		12	5	PLUG 12 LBS 1100 POUNDS
	800		5	5	PLUG 5 LBS H2O
	700		68	5	HTX 1350 A-CON 1100
	700		24	5	HTX 1000 A-2 H 150
					STOP - HURT LINE - DEPT 100
	0		0	6 1/2	STOP DESP.
	200		50	6 1/2	LIFT CON-100
	600		82	5	SLOW RATE
8:00	750		87 1/2	4	PLUG DOWN HELD
					RECEIVED KANSAS CORPORATION COMMISSION
					DEC 20 2007
					CONSERVATION DIVISION WICHITA, KS
					JOB COMPLETE
					THOMAS KEVIN



FIELD ORDER 1304

Subject to Correction

Date	1-15-06	Customer ID	County	Lease	Well #	Legal	Station
CHARGE	EHOLE ET. DUC.		SATFORD	HARTER B	6	4-21-15	2671
				Depth	Formation	Shoe Joint	
				Casing	Casing Depth	TD	Job Type
				5 1/2	5678	3679	1/2" 2" 3" 4" 5" 6" 7" 8" 9" 10"
				Customer Representative	Treater		
				Ron			
AFE Number		PO Number		Materials Received by			
				X Ron Nickel			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
T	D201	15.5K	H-CORV (CONCRETE)		
	D205	10.5K	H-17 (CONCRETE)		
	C194	641lb	CELL FLAME		
	C310	287lb	MAXCELUM (HYDROLYTIC)		
	C221	704lb	SITET		
	C243	361lb	DEFIBURIZ		
	C312	106lb	GLIS BLUE		
	C321	748lb	GLIS WHITE		
	C244	431lb	CFR		
	C195	431lb	FLH-327		
	C302	5000	11111 FLUSH		
	F101	10 EA.	542 TURBODRILL		
	F143	1 EA.	542 701 RUBBER ROLL		
	F191	1 EA.	542 GUIDE STEEL		
	F231	1 EA.	542 DUSKEL FLOAM		
	F121	1 EA.	542 BUSKET		
	F100	10000	TRUCK ATTACHE		
	F101	5000	PURKIN ATTACHE		
	F104	5000	BULL DOG EVERY		
	F107	2500	601 601 SERVICE ATTACHE		
	R208	1 EA.	FLAM ATTACHE		
	R201	1 EA.	(CONCRETE HETT)		

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23731

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: GREAT-BEND

(08-06)

DATE <u>08-06-06</u>	SEC <u>9</u>	TWP. <u>21</u>	RANGE <u>13</u>	CALLED OUT <u>8:30/AM</u>	ON LOCATION <u>9:30/AM</u>	JOB START <u>12:30/AM</u>	JOB FINISH <u>2:30/AM</u>
LEASE <u>HARTER</u>	WELL # <u>"B" 6</u>	LOCATION <u>281 FT + SE 6 LINE 75 1/2 W</u>			COUNTY <u>SMITH</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>N/SIDE</u>					

CONTRACTOR WARREN PIC #2

TYPE OF JOB SURFACE CSG

HOLE SIZE 12 1/4" T.D. 778'

CASING SIZE 8 5/8" 23 DEPTH 778

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 25'

PERFS. _____

DISPLACEMENT 47 3/4 BLS

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>BUD</u>
	HELPER <u>JIM</u>
BULK TRUCK # <u>314</u>	DRIVER <u>DON DUGAN</u>
BULK TRUCK # _____	DRIVER _____

OWNER EAGLE PETE

CEMENT AMOUNT ORDERED 425 SA 70/30 10Z
3% GEL 2% GEL
(USED 345 SA)

COMMON	<u>242 SA</u>	@	<u>10.65</u>	<u>2577.30</u>
POZMIX	<u>103 SA</u>	@	<u>5.80</u>	<u>597.40</u>
GEL	<u>7 SA</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>10 SA</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446 SA</u>	@	<u>1.90</u>	<u>847.40</u>
MILEAGE	<u>446 SA</u>	@	<u>10</u>	<u>356.80</u>
TOTAL				<u>4961.45</u>

REMARKS:

RAN 8 5/8" 23* CSG to 778 Ft
MIXED SA 70/30 10Z 3% GEL
2% GEL DISPLACED RUN to 750 ft
WITH 47 3/4 BLS

CEMENT GRAVITATED

CHARGE TO: EAGLE PETROLEUM INC

STREET P.O. Box 339

CITY ELLINGWOOD STATE KS ZIP 67645

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ron Hichel

SERVICE

DEPTH OF JOB	<u>778'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>473</u>	@	<u>65</u> <u>307.45</u>
MILEAGE	<u>10</u>	@	<u>5.00</u> <u>50.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1172.45</u>			

PLUG & FLOAT EQUIPMENT

1-TOP RUBBER	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		
	@		
TOTAL <u>100.00</u>			

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DEC 20 2007

CONSERVATION DIVISION
WICHITA, KS

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

JAMES C. MUSGROVE

Petroleum Geologist
P.O. Box 1162
Great Bend, KS 67530

Office (620) 792-7716

Res. Claflin (620) 587-3444

Eagle Petroleum Corp
Harter 'B' #6
510' FSL & 1310' FWL, Section 9-21s-13w
Stafford County, Kansas
Page No. 1
15-185-23371-00-00

5 1/2" Production Casing Set

Contractor: Warren Drilling Company (Rig #2)
Commenced: August 5, 2006
Completed: August 14, 2006
Elevation: 1900' K.B.; 1898' D.F.; 1893' G.L.
Casing Program: Surface; 8 5/8" @ 778'
Production; 5 1/2" @ 3680'
Samples: Samples saved and examined 3000' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 3000' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: There were five (5) Drill Stem Tests ran by Trilobite Testing Inc.
Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity Log Micro and Sonic Logs.
Gas Detector: None.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	778	+1122
Heebner	3184	-1284
Toronto	3203	-1303
Douglas	3220	-1320
Brown Lime	3301	-1401
Lansing	3314	-1414
Viola	3549	-1649
Simpson Shale	3573	-1673
Simpson Sand	3580	-1680
Arbuckle	3611	-1711
Rotary Total Depth	3681	-1781
Log Total Depth	3679	-1779

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

3090-3104' Limestone; tan, buff, finely crystalline, few granular, poor visible porosity, no shows.
3126-3140' Limestone; buff, tan, finely crystalline, granular, slightly fossiliferous, scattered porosity, (barren).

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3140-3170' Limestone; tan, brown, finely crystalline, slightly cherty, poor visible porosity, no shows.

3170-3184' Limestone; white, gray, chalky, poorly developed porosity, no shows.

TORONTO SECTION

3203-3210' Limestone; cream, white, finely crystalline, few fossiliferous, chalky, no shows.

3210-3220' Limestone; cream, white, slightly dolomitic, poor visible porosity, no shows.

LANSING SECTION

3314-3324' Limestone; cream, white, highly oolitic, chalky, trace spotty stain, no show of free oil or odor in fresh samples. Trace white, gray, tan, boney to opaque chert.

3328-3332' Limestone; white, oolitic, chalky, sparry calcite cement, no shows.

3346-3352' Limestone; white, tan, oolitic, oomoldic, good oomoldic porosity, brown to golden brown stain, show of free oil and faint odor in fresh samples.

3360-3366' Limestone; tan, gray, oolitic, fossiliferous, poor visible porosity, trace stain, no show of free oil and questionable odor in fresh samples.

Drill Stem Test #1 3308-3380' (Log measurements 3304-3376)

Times: 15-15-15-15

Blow: Weak

Recovery: 5' mud

**Pressures: ISIP 53 psi
FSIP 40 psi
IFP 20-22 psi
FFP 23-24 psi
HSH 1592-1572 psi**

3370-3372' Limestone; tan, buff, finely crystalline, slightly fossiliferous, few sub oomoldic, poor visible porosity, trace golden brown spotty stain, no show of free oil or odor in fresh samples.

3381-3388' Limestone; gray, fossiliferous, fine to medium crystalline, fair intercrystalline porosity, gray to brown stain, show of free oil and faint odor in fresh samples.

3396-3410' Limestone; tan, gray, white, oolitic, oomoldic, fair oomoldic porosity, fair dark brown to brown stain and saturation, show of free oil and fair odor in fresh samples.

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Drill Stem Test #2 **3370-3420'(Log measurements 3366-3416)**

Times: 30-30-45-60

Blow: Strong

Recovery: 270' slightly oil and gas cut muddy water
(10% oil, 30% water, 60% mud)
240' oil specked muddy water
(99% water, less than 1% oil)

Pressures: ISIP 544 psi
FSIP 535 psi
IFP 57-139 psi
FFP 157-234 psi
HSH 1629-1611 psi

- 3435-3446' Limestone; cream, gray, oomoldic, fair oomoldic porosity, brown to black and gray stain, show of free oil and faint odor in fresh samples.
- 3453-3470' Limestone; tan, buff, fossiliferous/oolitic, fair inter-oolitic and vuggy type porosity, dark brown to brown stain, show of free oil and faint odor in fresh samples.
- 3474-3484' Limestone; gray, oolitic, oomoldic, fair oomoldic porosity, fair spotty stain, show of free oil and faint odor in fresh samples.
- 3498-3514' Limestone; gray, highly oolitic, fair porosity, good brown to golden brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #3 **3410-3536'(Log measurements 3406-3530)**

Times: 30-30-45-45

Blow: Strong, gas to surface 25 minutes into final flow, T.S.T.M.

Recovery: 165' very slightly oil cut mud
(1% oil, 99% mud)

Pressures: ISIP 195 psi
FSIP 196 psi
IFP 50-61 psi
FFP 56-78 psi
HSH 1683-1631 psi

VIOLA SECTION

- 3549-3560' Chert; white, cream, boney, trace spotty brown stain, no show of free oil or odor in fresh samples.
- 3560-3573' Limestone; maroon, pink tinted, plus white, sandy, chalky, limestone, no shows.

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SIMPSON SECTION

3580-3588' Sand; brown, very fine grained, dolomitic, fair brown to dark brown stain, show of free oil and faint odor in fresh samples.

ARBUCKLE SECTION

3611-3620' Dolomite; cream, tan, fine to medium crystalline, scattered intercrystalline porosity, brown to golden brown stain, show of free oil and good odor in fresh samples. Trace tan, sucrosic, dolomite, fair pinpoint type porosity, good brown stain and saturation, show of free oil and odor.

Drill Stem Test #4 3617-3627'(Log measurements 3613-3623)

Times: 30-30-30-45

Blow: Strong

**Recovery: 240' gas in pipe
860' clean gassy oil
120' heavy oil and gas cut watery mud
(2% gas, 32% oil, 16% water, 50% mud)**

**Pressures: ISIP 1075 psi
FSIP 1080 psi
IFP 58-185 psi
FFP 201-304 psi
HSH 1795-1762 psi**

3623-3633' Dolomite; tan, gray, finely crystalline, few medium crystalline, fair to good vuggy porosity, brown to dark brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #5 3631-3641'(Log measurements 3627-3637)

Times: 15-20-20-30

Blow: Strong

Recovery: 2340' water

**Pressures: ISIP 1088 psi
FSIP 1088 psi
IFP 516-932 psi
FFP 972-1088 psi
HSH 1792-1739 psi**

3638-3650' Dolomite; as above.

3650-3660' Dolomite; cream, white, tan, medium crystalline, few coarse crystalline, fair to good intercrystalline to vuggy type porosity, brown to dark brown stain, show of free oil and fair odor in fresh samples.

3660-3679' Dolomite; as above, plus chert, gray, white, opaque, few oolitic, no shows.

**Rotary Total Depth 3681 (-1781)
Log Total Depth 3679 (-1779)**

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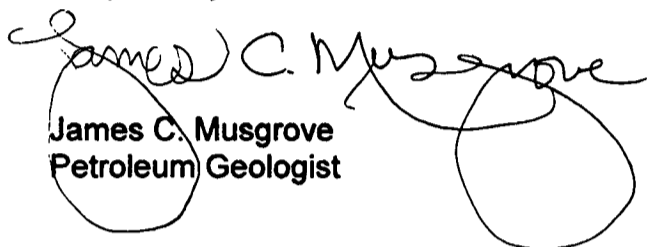
Recommendations:

On the basis of the favorable structural position and the positive results of Drill Stem Test #4, it was recommended by all parties involved to set and cement 5 ½" production casing at 3680' (one foot off bottom) and the following zones be tested in the Harter 'B' #6:

1. Arbuckle 3612-3620 perforate

Before abandonment all zones with sample shows and porosity should be tested.

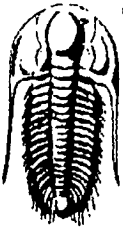
Respectfully submitted;


James C. Musgrove
Petroleum Geologist



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15 - 185 - 23371 - 00 - 00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Petroleum, Inc.

Harter B-6

P.O. Box 335
Elinwood, Ks. 67526

9-21s-13w

Job Ticket: 24996

DST#: 1

ATTN: Jim Musgrove

Test Start: 2006.08.10 @ 18:59:05

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 20:58:35

Time Test Ended: 00:04:05

Test Type: Conventional Bottom Hole

Tester: Les Adams

Unit No: 30

Interval: **3308.00 ft (KB) To 3380.00 ft (KB) (TVD)**

Total Depth: 3380.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1900.00 ft (KB)

1892.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6668

Inside

Press@RunDepth: 23.52 psig @ 3309.00 ft (KB)

Start Date: 2006.08.10

End Date:

2006.08.11

Capacity: 7000.00 psig

Last Calib.: 2006.08.11

Start Time: 18:59:05

End Time:

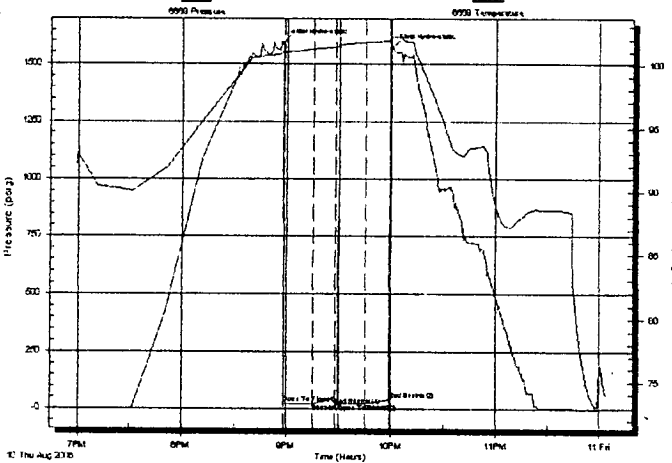
00:04:05

Time On Btm: 2006.08.10 @ 20:57:20

Time Off Btm: 2006.08.10 @ 22:00:35

TEST COMMENT: IF: Weak surface blow. Dead in 5 mins.
IS: No blow.
FF: Flushed tool. No blow.
FS: No blow.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1592.28	101.03	Initial Hydro-static
2	20.71	100.95	Open To Flow (1)
18	22.82	101.24	Shut-In (1)
31	52.57	101.42	End Shut-In (1)
33	22.55	101.54	Open To Flow (2)
48	23.52	101.79	Shut-In (2)
62	40.14	101.91	End Shut-In (2)
64	1573.60	102.21	Final Hydro-static

Recovery

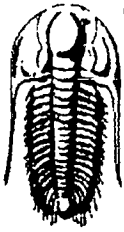
Length (ft)	Description	Volume (bbl)
2.00	DRLGM 100%	0.01
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DST # 1 3308-3380
15-15-15-15 RECEIVED
Blow; well (died) NOV 27 2006
Rec; 5' mud KCC WICHITA

ISIP 53 psi
SSIP 40 psi
ISP 20-22 psi
JSP 23-24 psi
HS4 +
1592-1574



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Petroleum, Inc.

Harter B-6

P.O. Box 335
Elinwood, Ks. 67526

9-21s-13w

Job Ticket: 24997

DST#: 2

ATTN: Jim Musgrove

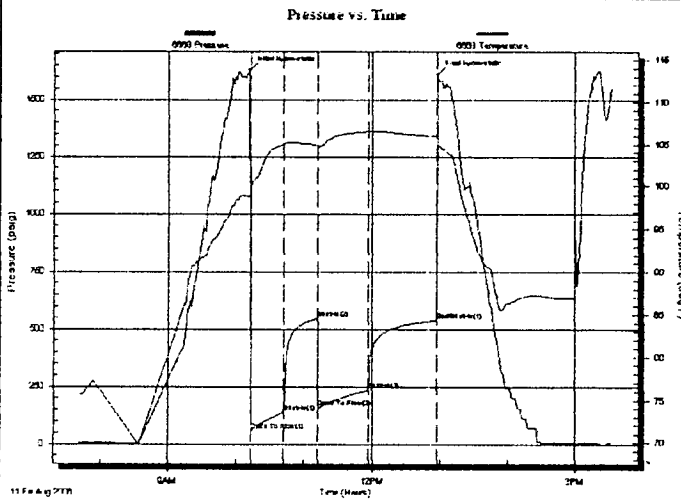
Test Start: 2006.08.11 @ 07:41:38

GENERAL INFORMATION:

Formation: **Lansing**
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 10:13:08
 Tester: Les Adams
 Time Test Ended: 15:33:08
 Unit No: 30
 Interval: **3370.00 ft (KB) To 3420.00 ft (KB) (TVD)**
 Reference Elevations: 1900.00 ft (KB)
 Total Depth: 3380.00 ft (KB) (TVD)
 1892.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 6668 Inside
 Press@RunDepth: 139.34 psig @ 3371.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.08.11 End Date: 2006.08.11 Last Calib.: 2006.08.11
 Start Time: 07:41:38 End Time: 15:33:08 Time On Btm: 2006.08.11 @ 10:11:53
 Time Off Btm: 2006.08.11 @ 12:58:23

TEST COMMENT: IF: Strong blow .B.O.B. in 1 min.
 IS: Fair blow back 1" in bucket. Dead in 5 mins.
 FF: Fair blow .Built to 7" in bucket.
 FS: Weak blow back Surface, dead in 3 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1629.48	98.79	Initial Hydro-static
2	56.98	100.07	Open To Flow (1)
30	139.34	105.03	Shut-In (1)
60	544.11	104.87	Shut-In (2)
61	157.41	104.68	Open To Flow (2)
105	233.50	106.51	Shut-In (3)
166	534.72	105.95	End Shut-In (1)
167	1610.92	105.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	OSW TRC.OIL 100%WATER	2.27
270.00	HVYWCOM 10%O 30%W 60%M	3.79
0.00		0.00

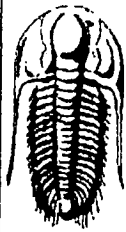
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Eagle Petroleum, Inc.

Harter B-6

P.O. Box 335
Elinwood, Ks. 67526

9-21s-13w

ATTN: Jim Musgrove

Job Ticket: 24998

DST#: 3

Test Start: 2006.08.12 @ 07:06:35

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 09:41:35

Time Test Ended: 14:03:20

Test Type: Conventional Bottom Hole

Tester: Les Adams

Unit No: 30

Interval: **3410.00 ft (KB) To 3536.00 ft (KB) (TVD)**

Total Depth: 3380.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1900.00 ft (KB)

1892.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **6668**

Inside

Press@RunDepth: 78.05 psig @ 3411.00 ft (KB)

Start Date: 2006.08.12

End Date:

2006.08.12

Start Time: 07:06:35

End Time:

14:03:20

Capacity: 7000.00 psig

Last Calib.: 2006.08.12

Time On Btm: 2006.08.12 @ 09:40:05

Time Off Btm: 2006.08.12 @ 12:12:05

TEST COMMENT:

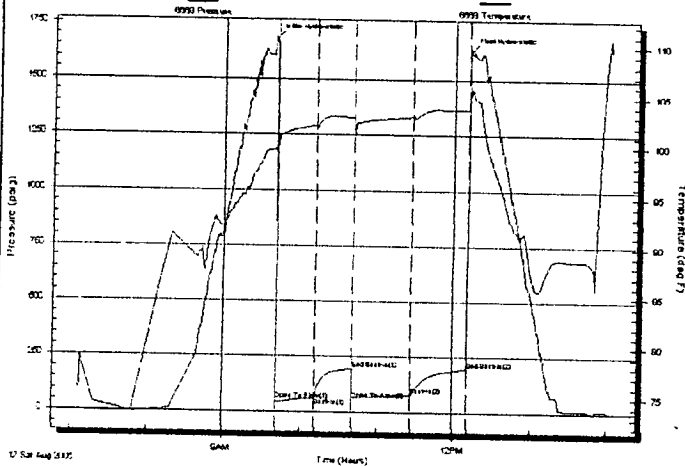
IF: Strong blow .B.O.B. in 90 secs.

IS: Strong blow back 4" in bucket, decreasing to surface blow in 3 mins.

FF: Strong blow .B.O.B. at opening. (GTS in 25 mins. T.S.T.M.)

FSt: Fair blow back. Dead in 4

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1683.28	99.69	Initial Hydro-static
2	49.85	99.43	Open To Flow (1)
32	61.19	102.11	Shut-In (1)
61	194.78	102.92	End Shut-In (1)
62	56.35	102.64	Open To Flow (2)
107	78.05	103.00	Shut-In (2)
151	196.10	103.70	End Shut-In (2)
152	1631.43	105.50	Final Hydro-static

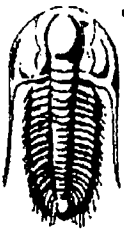
Recovery

Length (ft)	Description	Volume (bbl)
165.00	OSM 100% MUD	1.22
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Very slightly cool cut mud



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eagle Petroleum, Inc.

Harter B-6

P.O. Box 335
Ellinwood, Ks. 67526

9-21s-13w

Job Ticket: 24999

DST#: 4

ATTN: Jim Musgrove

Test Start: 2006.08.13 @ 06:20:39

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 08:30:09

Time Test Ended: 14:22:54

Test Type: Conventional Bottom Hole

Tester: Les Adams

Unit No: 30

Interval: **3617.00 ft (KB) To 3627.00 ft (KB) (TVD)**

Total Depth: 3380.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1899.00 ft (KB)

1892.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6668

Inside

Press@RunDepth: 303.81 psig @ 3618.00 ft (KB)

Start Date: 2006.08.13

End Date: 2006.08.13

Start Time: 06:20:39

End Time: 14:22:54

Capacity: 7000.00 psig

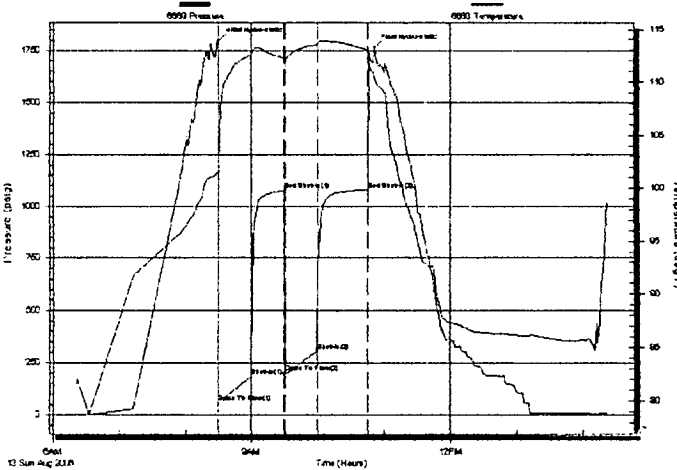
Last Calib.: 2006.08.13

Time On Btm: 2006.08.13 @ 08:29:54

Time Off Btm: 2006.08.13 @ 10:51:39

TEST COMMENT: IF: Strong blow. B.O.B. in 5 mins.
IS: Weak blow back. 1/4" in bucket. Dead in 4 mins.
FF: Strong blow. Slow building. B.O.B. in 22 mins.
FS: No blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1795.14	101.56	Initial Hydro-static
1	57.61	101.30	Open To Flow (1)
31	184.57	112.56	Shut-in (1)
60	1075.34	112.28	End Shut-in (1)
61	200.77	111.51	Open To Flow (2)
90	303.81	113.49	Shut-in (2)
136	1079.57	113.02	End Shut-in (2)
142	1762.08	110.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GCO&WM 2%G 16%W 32%O 50%M	0.59
860.00	CGO 1%G 99%O	12.06
0.00		0.00

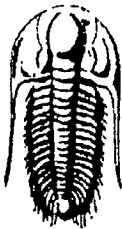
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TESTING, INC.**

DRILL STEM TEST REPORT

Eagle Petroleum, Inc.

Harter B-6

P.O. Box 335
Ellinwood, Ks. 67526

9-21s-13w

Job Ticket: 25000

DST#: 5

ATTN: Jim Musgrove

Test Start: 2006.08.13 @ 20:57:20

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 23:22:05

Time Test Ended: 04:10:20

Test Type: Conventional Bottom Hole

Tester: Les Adams

Unit No: 30

Interval: **3631.00 ft (KB) To 3641.00 ft (KB) (TVD)**

Total Depth: 3380.00 ft (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1899.00 ft (KB)

1892.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6668

Inside

Press@RunDepth: 1087.73 psig @ 3632.00 ft (KB)

Start Date: 2006.08.13

End Date:

2006.08.14

Capacity: 7000.00 psig

Last Calib.: 2006.08.14

Start Time: 20:57:20

End Time:

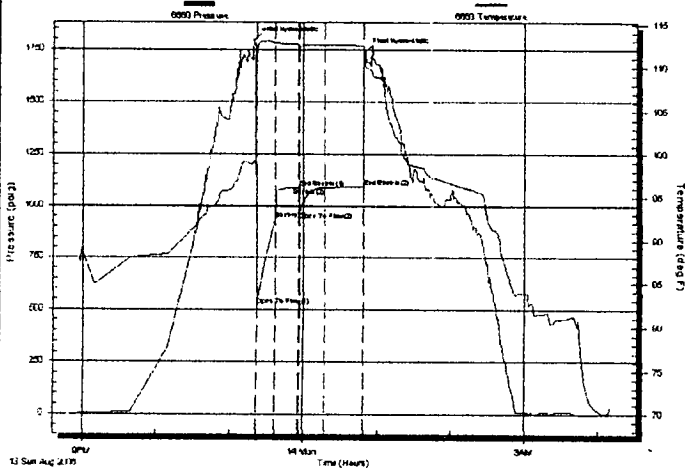
04:10:20

Time On Btm: 2006.08.13 @ 23:19:35

Time Off Btm: 2006.08.14 @ 00:50:05

TEST COMMENT: IF: Strong blow .B.O.B. in 50 secs.
IS: Fair blow back .5" in bucket. Dead in 4 mins.
FF: Strong blow .B.O.B. in 55 secs. Decreased to 1" blow in 7 mins.
FS: No blow.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1792.17	99.36	Initial Hydro-static
3	516.48	110.89	Open To Flow (1)
18	931.65	112.84	Shut-In (1)
37	1088.24	112.64	End Shut-In (1)
38	971.82	112.27	Open To Flow (2)
58	1087.73	112.61	Shut-In (2)
90	1090.50	112.53	End Shut-In (2)
91	1739.21	110.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Water 100%	0.59
2220.00	Water 100%	31.14
0.00		0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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