

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
 Operator Contact Person : DENNIS KERSHNER  
 Phone: ( 620) 365-3111  
 Contractor: Name: WELL REFINED DRILLING CO, INC.  
 License: 33072  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type Of Completion: D-28,619  
 New Well  ReEntry  Workover  
 Oil  SWD  SLOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv: to Entr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_  
 9-7-2005 9-9-2005  
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 059-25,075 - 00-00  
 County: FRANKLIN  
- NE - NE - NW Sec. 33 Twp. 15 S. R. 20 X E W  
145 feet from N Line of Section  
2725 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one NE  
 Lease Name: PAULINE SCOTT Well #: WDW1  
 Field Name: NORWOOD FIELD  
 Producing Formation: ARBUCKLE  
 Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1532 Plug Back Total Depth: ----  
 Amount of Surface Pipe Set and Cemented at 43.4 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 1532  
 feet depth to SURFACE w/ 221 sx cement.

**Drilling Fluid Management Plan(Data Collected From Pit)**

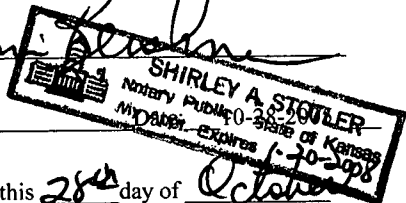
Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 2-Dlg - 2/12/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: OFFICE MANAGER



Subscribed and sworn to before me this 28th day of October  
 20 05  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2008

KCC Office Use Only	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes Date _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input checked="" type="checkbox"/>	UIC Distribution

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 UIC SECTION

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Operator Name COLT ENERGY, INC. Lease Name PAULINE SCOTT Well # WDW1  
 Sec. 33 Twp. 15 S. R. 20 X East \_\_\_ West County FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken \_\_\_ Yes X No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey \_\_\_ Yes X No  
 Cores Taken \_\_\_ Yes X No  
 Electric Log Run X Yes \_\_\_ No  
 (Submit Copy)  
 List All E. Logs Run:

X Log Formation (Top), Depth and Datum \_\_\_ Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

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**CASING RECORD** X NEW \_\_\_ USED  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	43.4	PORTLAND	8SXS	
PRODUCTION	6 3/4	4 1/2	10.5	1487	POZ	221	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 1487 - 1532	750 GAL HCL 15%	1487-1532

TUBING RECORD 2 3/8 8RDEUE SEALTIGHT Set 4X2 Packer At 1380' Liner Run \_\_\_ Yes \_\_\_ No

Date of First INJECTION SWD \_\_\_\_\_ Producing Method: \_\_\_ Flowing \_\_\_ Pumping \_\_\_ Gas Lift

Estimated Production/24hrs	Oil Bbbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity

Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 \_\_\_ Vented \_\_\_ Sold \_\_\_ Used on Lease X Open Hole \_\_\_ Perf. \_\_\_ Dually Compl. \_\_\_ Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX



Rig #:	3	S 33	T 15	R 20E
API #:	15-059-25075-00-00	Location NE, NE, NW		
Operator:	Colt Energy Inc.	County: Franklin		
Address:	P.O Box 388			
	Iola, Ks 66749			

				Gas Tests		
Well #:	Lease Name:	Pauline Scott	Depth	Oz.	Orifice	flow - MCF
Location:	145 ft. from	Line	480		No Flow	
	2725 ft. from	Line	655		No Flow	
Spud Date:	9/7/2005		730	1	3/8"	3.56
Date Completed:	9/9/2005	TD: 1532	880	3	3/8"	6.18
Geologist:			980	6	3/8"	8.74
Casing Record	Surface	Production	1030	11	3/8"	11.9
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight						
Setting Depth	43' 4"					
Cement Type	Portland					
Sacks	8 W					
Feet of Casing	43' 4"					
Rig Time	Work Performed					

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	411	414	shale	684	686	shale
2	8	clay	414	416	blk shale- Stark	686	687	coal
8	86	shale	416	420	shale	687	692	shale
86	93	lime	420	443	lime	692	694	lime
93	96	shale	443	445	shale	694	708	shale
96	113	lime	445	448	blk shale- Hush	708	714	lime
113	116	shale	448	462	lime	714	723	shale
116	120	blk shale	462	635	shale	723	735	sand
120	152	lime	580		Added Water	726		Oil Show
152	181	shale	635	641	lime	728		Oil On Pit
181	202	lime	641	647	shale	735	863	shale
202	211	sand	647	651	lime	863	931	Laminated sand
211	281	shale	651	652	shale	931	939	shale
281	303	lime	652	653' 6"	coal- Mulky	939	950	sand
303	319	shale	653' 6"	660	shale	950	1017	shale
319	327	lime	660	668	lime- Pink	1017	1018' 6"	coal
327	387	shale	668	681	shale	1018' 6"	1073	shale
387	411	lime	681	684	lime	1073	1074	coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1074	1138	shale						
1138	1435	lime- Mississippi						
1160		Stop For Day 9/8/05						
1435	1483	shale						
1483	1532	lime						
1532		Total Depth						

Notes: \_\_\_\_\_  
SWD Well.

**05LI-090905-R3-056- Pauline Scott WDW1-Colt**

*[Faint text]*  
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*Keep Drilling - We're Willing!*

*[Faint text]*  
*[Faint text]*

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**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 19959

Invoice Date: 09/16/2005 Terms: 0/30,n/30

Page 1

COLT ENERGY INC.  
304 N. JEFFERSON  
P.O. BOX 388  
IOLA KS 66749  
(620)365-3111

PAULINE SCOTT SWD #1  
33-15-20  
4894  
09/12/05

*20*

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	221.00	7.5500	1668.50
1118B	PREMIUM GEL / BENTONITE	16.00	6.6300	106.08
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4426	4 1/2" WOODEN PLUG	1.00	43.0000	43.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	240.00	240.00
122 EQUIPMENT STAND-BY ON LOCATION	1.00	66.00	66.00
164 CEMENT PUMP	1.00	765.00	765.00
164 EQUIPMENT MILEAGE (ONE WAY)	15.00	2.50	37.50
164 CASING FOOTAGE	1486.00	.00	.00
164 EQUIPMENT STAND-BY ON LOCATION	1.00	66.00	66.00
221 80 BBL VACUUM TRUCK (CEMENT)	4.00	82.00	328.00

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Parts:	1903.13	Freight:	.00	Tax:	129.40	AR	3535.00
Labor:	.00	Misc:	.00	Total:	3535.03		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **4894**  
LOCATION Ottawa KS  
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-05	1828	P. Scott SUB #1	35	15	20	FR
CUSTOMER <u>Molt Energy Inc.</u>			TRUCK #	TRUCK #	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 389</u>			<u>310</u>	<u>FRYMAN</u>		
CITY <u>Iola</u>			<u>107</u>	<u>CASHMAN</u>		
STATE <u>KS</u>			<u>281</u>	<u>STUBBINS</u>		
ZIP CODE <u>66749</u>			<u>122</u>	<u>RICE</u>		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1700 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1486 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 4 1/2 Wood Pl.  
 DISPLACEMENT 24 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Wash down thru several bridges 400 - 800  
Mix & Pump 500# Premium Gel Flush Mix & Pump 18 BB  
Full day ahead of 225 SKS 50/50 per mix w/ 2 1/2 gal  
14# Flo Seal per sack. Flush pump clean. Displace 4 1/2"  
wooden plug to casing TD w/ 24 BBLs Fresh water  
Pressure to 700# PSI. Release pressure to set float sk  
check plug depth w/ wire line.

Well Refined Drilling & Company Iola

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTL
5401	1	PUMP CHARGE <u>Amount Pump</u>	76	76
5406	15	MILEAGE <u>Pump Truck</u>	3	3
5402		Casing footage		
5407	<u>20</u>	<u>Ten mile ago</u>	120	240
5502c	4 hrs	50 BBL Vac Truck	35	140
5409	2 hrs	Stand by (2 men x 1 hr.)	65	130
1124	221 SKS	50/50 Per mix Cement	768	1668
1118B	<del>16</del> 16 SKS	Premium Gel (50#)	63	1008
1107	2 SKS	Flo Seal	25	50
4405	1	4 1/2" Wooden Plug	43	43
Sub Total				3408
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NOV 22 2005				
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Sales Tax				124
ESTIMATED TOTAL				3532

AUTHORIZATION \_\_\_\_\_

TITLE WO# 199596

DATE \_\_\_\_\_