

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 **Form Must Be Typed**

**ORIGINAL**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS,LLC  
 Operator Contact Person : DENNIS KERSHNER  
 Phone: ( 620) 365-3111  
 Contractor: Name: FINNEY DRILLING COMPANY  
 License: 5989  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type Of Completion:  
 New Well     ReEntry     Workover  
 Oil     SWD     SIOW     Temp Abd  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic,etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)    Docket No. \_\_\_\_\_  
  

<u>7-22-06</u>	<u>7-25-06</u>	<u>10-31-06</u>
Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-031-22,212 -60-00  
 County: COFFEY  
W/2- NW -SW - NE Sec. 2 Twp. 23 S. R.16 X E W  
3630 feet from S Line of Section  
2475 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: HAZEN "2" Well #: 28-I  
 Field Name: NEOSHO FALLS - LEROY  
 Producing Formation: SQUIRREL  
 Elevation : Ground: 993 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1031 Plug Back Total Depth: 1025.15  
 Amount of Surface Pipe Set and Cemented at 41.8 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 1031  
 feet depth to SURFACE w/ 135 sx cement.

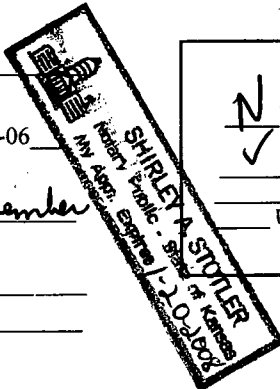
*Alt 2-Dlg - 2/12/09*

**Drilling Fluid Management Plan(Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite:  
 Operator Name: COLT ENERGY, INC.  
 Lease Name: MURRAY License No.: 5150  
 Quarter SE Sec. 2 Twp. 23 S R 16 X E W  
 County: COFFEY Docket No.: D-28,297

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 11-03-06  
 Subscribed and sworn to before me this 3rd day of November  
2006  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2008



KCC Office Use Only	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	Date _____
<input checked="" type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

*logs to UIC*

**RECEIVED**  
 NOV 06 2006  
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Operator Name COLT ENERGY, INC. Lease Name HAZEN "2" Well # 28-I

Sec. 2 Twp. 23 S. R. 16  East  West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

CASING RECORD  NEW  USED  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	41.8	50/50 POZ	25	
PRODUCTION	5 5/8	2 7/8	6.5	1025.15	50/50 POZ	135	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2"DML RTG 180 PHASE 983-987	50GAL HCL 15% 700# 12/20 SAND 300# 20/40 SAND	983-987

TUBING RECORD Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

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