

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person : DENNIS KERSHNER  
Phone: ( 620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:

☒ New Well ☐ ReEntry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv: to ENHR

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Entr.?) ☐ Docket No. \_\_\_\_\_

7-18-06 7-21-06 10-31-06

Spud Date or  
Completion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15-031-22,199 -00 -00

County: COFFEY

SW SW SW NE Sec. 2 Twp. 23 S. R. 16 X E W

2855 feet from S Line of Section

2600 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: HAZEN "2" Well #: 14-1

Field Name: NEOSHO FALLS - LEROY

Producing Formation: SQUIRREL

Elevation : Ground: 997 Kelly Bushing: \_\_\_\_\_

Total Depth: 1000 Plug Back Total Depth: 994.85

Amount of Surface Pipe Set and Cemented at 440.8 Feet

Multiple Staging Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II Completion, cement circulated from 1000

feet depth to SURFACE w/ 122 sx cement.

*Alta-Dlg - 2/12/09*

**Drilling Fluid Management Plan(Data Collected From Pit)**

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC.

Lease Name: MURRAY License No.: 5150

Quarter SE Sec. 2 Twp. 23 S R 16 X E W

County: COFFEY Docket No.: D-28,297

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

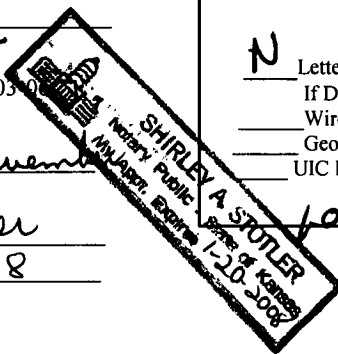
Title: OFFICE MANAGER Date: 11-03-06

Subscribed and sworn to before me this 3<sup>rd</sup> day of November

2006

Notary Public: Shirley A Statler

Date Commission Expires: 1-20-2008



KCC Office Use Only	
<u>N</u>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date _____
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

*logs kic*

RECEIVED

NOV 06 2006

KCC WICHITA

Operator Name COLT ENERGY, INC. Lease Name HAZEN "2" Well # 14-ISec. 2 Twp. 23 S. R. 16 X East      West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken      Yes X No

(Attach Additional Sheets)

X Log Formation (Top), Depth and Datum      SampleName      Top      Datum     

SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey      Yes X NoCores Taken X Yes      NoElectric Log Run X Yes      No

(Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRONCASING RECORD X NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	40.80	CLASS A	28	
PRODUCTION	5 5/8	2 7/8	6.5	994.85	50/50 POZ	123	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2"DML RTG 180 PHASE 967-974	50GAL HCL 15%	967-974
		700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
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Date of First Production	Producing Method: <u>    </u> Flowing <u>    </u> Pumping <u>    </u> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas      METHOD OF COMPLETION      Production Interval          Vented      Used on Lease      Open Hole X Perf.      Dually Compl.      Commingled

(If vented Submit ACO-18)

-----Other (Specify)     **RECEIVED**

NOV 06 2006

KCC WICHITA