

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 29 2009

KCC WICHITA ORIGINAL

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 221 S. Broadway #310
City/State/Zip: Wichita KS 67202
Purchaser: _____
Operator Contact Person: Jim Robinson
Phone: (316) 264-0422
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-10-05	9-20-05	10-12-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23295-00-00
County: Russell
E/2 NE SW Sec. 7 Twp. 14 S. R. 12 East West
1980 feet from S / N (circle one) Line of Section
2300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Laubhan Well #: 1A

Field Name: _____
Producing Formation: Kansas City
Elevation: Ground: 1785 Kelly Bushing: 1790
Total Depth: 3224 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 463 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Att-1-Dlg-2/12/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 11-22-05
Subscribed and sworn to before me this 28th day of November,
2005.
Notary Public: Helen V. Cole
Date Commission Expires: _____
Notary Public State of Kansas
Helen V Cole
My Appt Exp 3-3-09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL RECEIVED

Operator Name: Double Eagle Exploration, Inc. Lease Name: Laubhan Well #: 1A
 Sec. 7 Twp. 14 S. R. 12 East West County: Russell

29 2005

KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem logs, including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Formation (Top), Depth and Datum		Sample	
	Top	Datum	Top	Datum
Anhydrite	730	+1060	730	+1060
Topeka	2598	-808	2600	-810
Heebner	2862	-1072	2864	-1074
Lansing	2936	-1146	2938	-1148
BKC	3212	-1422	3213	-1423

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	463	Common	225	3% CC/2% Gel
Production	7 7/8	4 1/2	10 1/2	3224'	Common	150	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	2976' to 2981'	300 gal. of 15% mud acid	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
2 3/8" OD EUE		3167'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.		Producing Method			
10-12-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35 bbl.		4 bbl.	23% water	39

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled No
 Production Interval: Other (Specify)

ALLIED CEMENTING CO., INC. 21411

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>9-11-05</i>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <i>10:00 AM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>11:45 AM</i>
LEASE <i>Laustan</i>	WELL# <i>1-A</i>	LOCATION <i>Highway 401 Bunsen Hill Rd</i>			COUNTY <i>Russell</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			<i>4 1/2" Sinter</i>				

CONTRACTOR *MAB* *Rig # 6*

TYPE OF JOB *Surface*

HOLE SIZE *12"* T.D. *465'*

CASING SIZE *8 1/2"* DEPTH *463'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *13'*

PERFS:

DISPLACEMENT *28 1/2 Bbl*

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

345 HELPER *Chris*

BULK TRUCK

346 DRIVER *Doug*

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED *225 lbs (con 3 1/2 cu)*

2 1/2 Gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: *Douglas Engine Exp*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL

PLUG & FLOAT EQUIPMENT

1 8 1/2" Rubber Plug @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 098466

Invoice Date: 09/22/05

Sold Double Eagle Expl., Inc.
To: 800 W. 47th St., #318
Kansas City, MO
64112

Cust I.D.....: DouBEa
P.O. Number...: Laubhan 1-A
P.O. Date....: 09/22/05

Due Date.: 10/22/05
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	14.0000	42.00	T
ASC	150.00	SKS	10.7500	1612.50	T
WFR-2	500.00	GAL	1.0000	500.00	T
KCL	2.00	GAL	22.9000	45.80	T
Handling	153.00	SKS	1.6000	244.80	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Prod. String	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	10.00	MILE	5.0000	50.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	8.00	EACH	45.0000	360.00	T
Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 473.81
ONLY if paid within 30 days from Invoice Date

Subtotal: 4738.10
Tax.....: 200.14
Payments: 0.00
Total...: 4938.24

Less discount - 473.81
Amount due 4464.43

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KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 098395

Invoice Date: 09/12/05

Sold Double Eagle Expl., Inc.
To: 800 W. 47th St., #318
Kansas City, MO
64112

Cust I.D.....: DouBEa
P.O. Number...: Laubhan 1-A
P.O. Date.....: 09/12/05

Due Date.: 10/12/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	8.7000	1957.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	237.00	SKS	1.6000	379.20	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOPB	670.0000	670.00	E
Mileage pmp trk	9.00	MILE	5.0000	45.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 366.77
ONLY if paid within 30 days from Invoice Date

Subtotal: 3667.70
Tax.....: 162.76
Payments: 0.00
Total....: 3830.46

Less discount - 366.77
Amount due \$ 3,463.69

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KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

DOUBLE EAGLE EXPLORATION, INC.
800 W. 47th St. #318
Kansas City, MO 64112

Laubhan # 1A
Sec 07, Twp 14S, Rge 12W
RUSSELL CO., KS

Completion

Prepared for: Jim Robinson

10/22/05

Prepared by:
X-Hand Engineering, Inc.
Harold Bellerive
1269 F Road
Morland, KS 67650
(785-627-4531)

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KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

WICHITA, KS

DOUBLE EAGLE EXPLORATION, INC.

Laubhan #1A

October 07, 2005

8:30 a.m. Arrived on location. Rigged up Fritzler Well Service. Swabbed 4½" casing to 2800' from surface.

11:50 a.m. Rigged up Perf-Tech and perforated 50' zone @ 2976'-2981', four spf with 32 gram charges with expendable carrier.

12:40 p.m. Made run with 4½" casing swab to 3000'—swabbed dry.

1:15 p.m. Made swab run—good show of oil.

1:45 p.m. Made swab run—recovered 20' of muddy oil.

2:10 p.m. Tubing on location—unloaded tubing and rods.

3:40 p.m. Started in hole with 4½" packer and tubing. Tallied in hole and ran rabbit.

5:15 p.m. In hole with tubing and packer. Set packer @ 2955'.

5:40 p.m. Made run with tubing swab—dry.

5:57 p.m. SHUT DOWN FOR DAY.

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KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

DOUBLE EAGLE EXPLORATION, INC.

Laubhan #1A

October 10, 2005

- 8::05 a.m. Arrived on location. Made swab run. Found fluid @ 2500' from surface—approximately 475' of fill-up (oil, no visible water). Released packer. Ran one joint to 2984'. Spotted acid. Reset packer @ 2955'.
- 9:34 a.m. Started acid. Treated with 300 gallons 15% mud acid. Staged in four bbl @ 300#. Pumped remainder of acid in @ .33 bpm @ 325#.
- 11:11 a.m. Acid in—total load 21 bbls. ISIP—295#. Five minutes @ 150#. Vacuum in 11 minutes.
- 11:30 a.m. Began swabbing load back. Fluid level @ 200' from surface.
- 12:00 p.m. Swabbed down—recovered 18.04 bbls. Last pull all oil—no visible water, gas to surface. Started hour test.
- 12:58 p.m. First hour recovered 16.18 bbls—gas to surface, no sign of any water.
- 2:00 p.m. Second hour recovered 14.70 bbls—gas to surface, no visible water.
- 3:01 p.m. Third hour recovered 11.80 bbls—gas to surface, no visible water.
- 4:00 p.m. Fourth hour recovered 7.90 bbls—gas to surface, no visible water.
- 5:04 p.m. Fifth hour recovered 9.40 bbls—gas to surface, no visible water.
- 5:22 p.m. SHUT DOWN FOR DAY.

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KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

DOUBLE EAGLE EXPLORATION, INC.
Laubhan #1A
October 11, 2005

8:04 a.m. Arrived on location. Made swab run—found fluid @ 1800' from surface (1176' of fill-up, all oil, no visible water.

8:46 a.m. Began hour test.

9:41 a.m. First hour recovered 14.60 bbls oil—gas to surface, no visible water.

10:40 a.m. Second hour recovered 13.25 bbls oil—gas to surface, no visible water. Released packer and made ready to pull tubing and packer.

12:54 p.m. Out with tubing and packer. Made necessary well-head connections to run production tubing.

4:16 p.m. In hole with production tubing. Ran as follows: 16' M/A, 1.10 S/N and 111 joints tubing run to a total depth of 3167'. Swabbed off bottom to remove any water and acid off bottom.

6:10 p.m. Set slips and made ready to run pump.

6:33 p.m. SHUT DOWN FOR DAY.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS

DOUBLE EAGLE EXPLORATION, INC.

Laubhan #1A

October 12, 2005

8:00 a.m. Arrived on location. Started in hole with pump and rods.

11:11 a.m. In hole with pump and rods. Ran as follows: 2" x 1½" x 12' RWTC pump with 6' gas anchor, 2' x ¾" pony rod, 122 - ¾" rods, one 6' x ¾" sub, one 4' x ¾" sub and 16' x ¼" polish rod with 7' liner.

11:26 a.m. Seated pump and made necessary well-head connections.

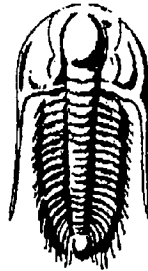
12:33 p.m. Began rigging down Fritzler Well Service.

2:04 p.m. LEFT LOCATION.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 07 2008

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

321 S Broadway Ste 310
Wichita Ks 67202

ATTN: Mike Englbrecht

7-14-12w-Russell

Laubhan#1A

Start Date: 2005.09.15 @ 18:41:09

End Date: 2005.09.16 @ 01:31:24

Job Ticket #: 23682 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Double Eagle Exploration

Laubhan#1A

321 S Broadway Ste 310
Wichita Ks 67202

7-14-12w-Russell

Job Ticket: 23682

DST#: 1

ATTN: Mike Englbrecht

Test Start: 2005.09.15 @ 18:41:09

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 21:14:24

Time Test Ended: 01:31:24

Test Type: **Conventional Bottom Hole**

Tester: **Joe**

Unit No: **13**

Interval: **2867.00 ft (KB) To 2940.00 ft (KB) (TVD)**

Total Depth: **2840.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1790.00 ft (KB)**

1785.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6751 Inside

Press@RunDepth: **31.38 psig @ 2868.00 ft (KB)**

Start Date: **2005.09.15**

End Date:

2005.09.16

Capacity: **7000.00 psig**

Last Calib.: **2005.09.16**

Start Time: **18:41:11**

End Time:

01:31:24

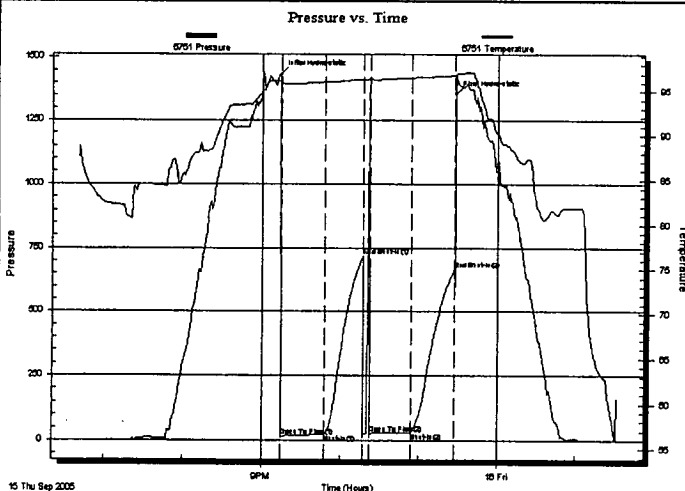
Time On Btm: **2005.09.15 @ 21:14:09**

Time Off Btm: **2005.09.15 @ 23:27:39**

TEST COMMENT: **IF-Weak surface blow died in 15 min**
FF-No Blow

ISI-No Blow

FSI-No Blow



PRESSURE SUMMARY

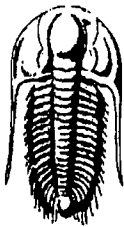
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1431.81	96.22	Initial Hydro-static
1	14.94	96.00	Open To Flow (1)
34	22.33	96.05	Shut-In(1)
63	718.07	96.37	End Shut-In(1)
68	27.30	95.98	Open To Flow (2)
100	31.38	96.56	Shut-In(2)
133	665.79	96.82	End Shut-In(2)
134	1354.91	96.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration
321 S Broadway Ste 310
Wichita Ks 67202
ATTN: Mike Englbrecht

Laubhan#1A
7-14-12w-Russell
Job Ticket: 23682 DST#: 1
Test Start: 2005.09.15 @ 18:41:09

Tool Information

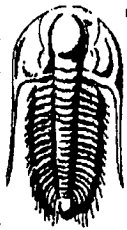
Drill Pipe:	Length: 2849.00 ft	Diameter: 3.80 inches	Volume: 39.96 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 34000.00 lb
			<u>Total Volume: 40.11 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	2867.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	76.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			2852.00	
Hydraulic tool	5.00			2857.00	
Packer	5.00			2862.00	20.00 Bottom Of Top Packer
Packer	5.00			2867.00	
Stubb	1.00			2868.00	
Recorder	0.00	6751	Inside	2868.00	
Perforations	39.00			2907.00	
Change Over Sub	1.00			2908.00	
Blank Spacing	31.00			2939.00	
Change Over Sub	1.00			2940.00	
Recorder	0.00	13548	Inside	2940.00	
Bullnose	3.00			2943.00	76.00 Bottom Packers & Anchor

Total Tool Length: 96.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Laubhan#1A

321 S Broadway Ste 310
Wichita Ks 67202

7-14-12w-Russell

Job Ticket: 23682

DST#: 1

ATTN: Mike Englbrecht

Test Start: 2005.09.15 @ 18:41:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	DM	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

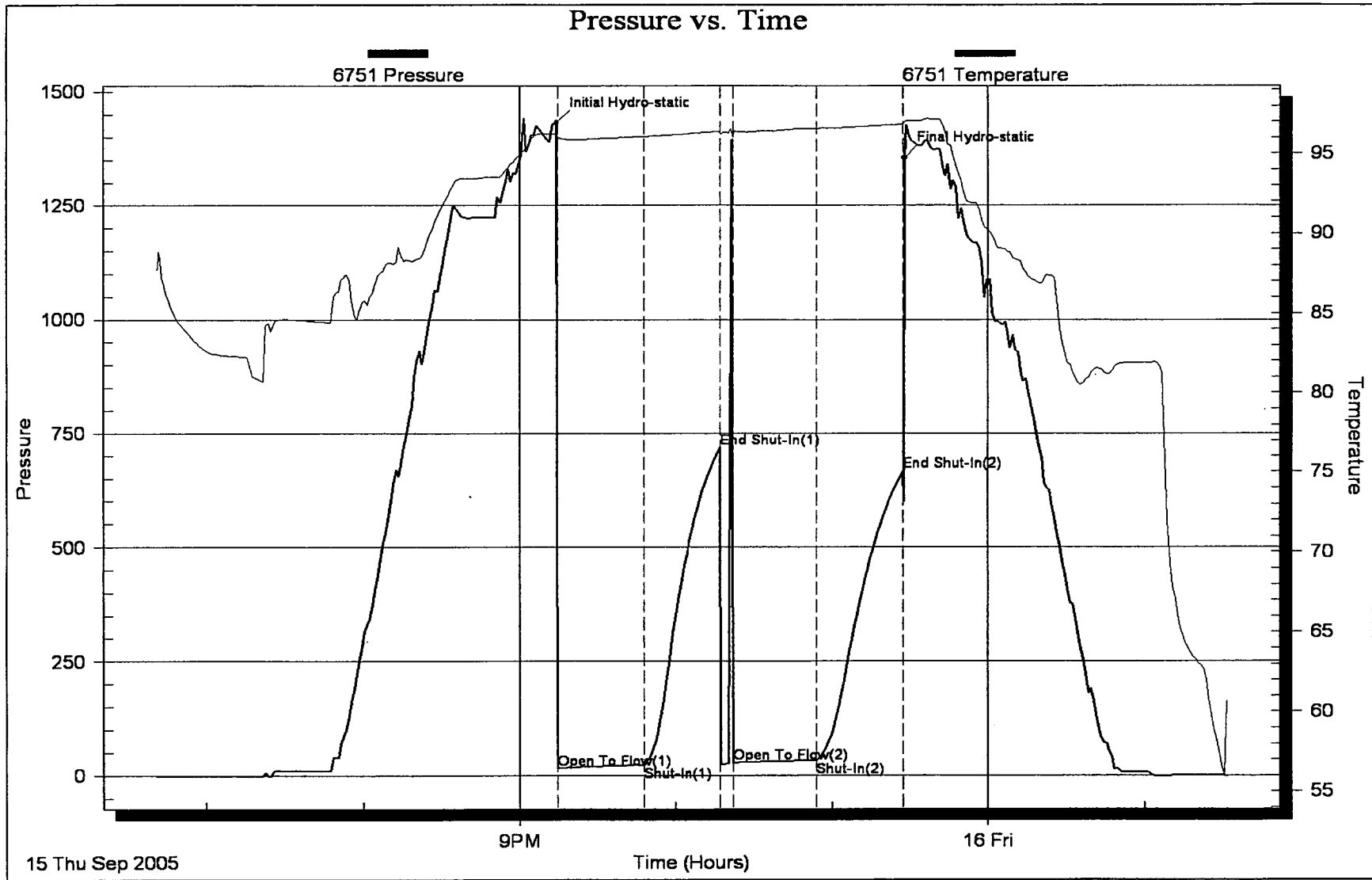
Num Gas Bombs: 0

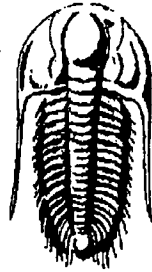
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

321 S Broadway Ste 310
Wichita Ks 67202

ATTN: Mike Englbrecht

7-14-12w-Russell

Laubhan#1A

Start Date: 2005.09.16 @ 08:45:49

End Date: 2005.09.16 @ 16:43:19

Job Ticket #: 23683 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Double Eagle Exploration

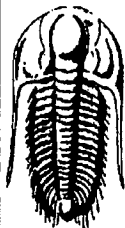
Laubhan#1A

7-14-12w-Russell

DST # 2

Lanc

2005.09.16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Double Eagle Exploration

321 S Broadway Ste 310
Wichita Ks 67202

ATTN: Mike Englbrecht

Laubhan#1A

7-14-12w-Russell

Job Ticket: 23683

DST#: 2

Test Start: 2005.09.16 @ 08:45:49

GENERAL INFORMATION:

Formation: Lanc

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:36:19

Time Test Ended: 16:43:19

Test Type: Conventional Bottom Hole

Tester: Joe

Unit No: 13

Interval: 2944.00 ft (KB) To 2961.00 ft (KB) (TVD)

Total Depth: 2840.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1790.00 ft (KB)

1785.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6751 Inside

Press@RunDepth: 31.03 psig @ 2946.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2005.09.16

End Date:

2005.09.16

Last Calib.: 2005.09.16

Start Time: 08:45:51

End Time:

16:43:19

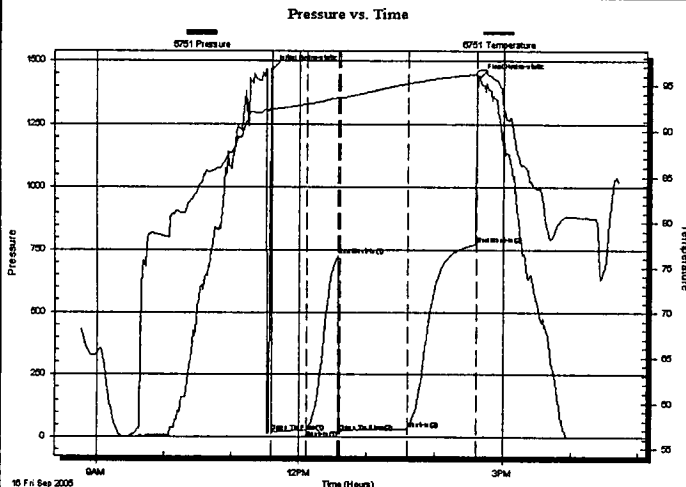
Time On Btrm: 2005.09.16 @ 11:36:04

Time Off Btrm: 2005.09.16 @ 14:38:49

TEST COMMENT: IF-Fair Blow Built to 4" in
FF-Fair Blow Built to 4" in

IS-No Blow

FS-Weak Surface Blow



PRESSURE SUMMARY

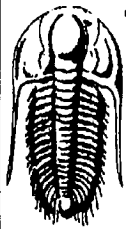
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1464.29	92.78	Initial Hydro-static
1	19.04	92.23	Open To Flow (1)
31	26.45	92.95	Shut-In(1)
59	725.28	93.69	End Shut-In(1)
60	17.76	93.64	Open To Flow (2)
120	31.03	95.19	Shut-In(2)
181	772.86	96.21	End Shut-In(2)
183	1435.84	96.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
46.00	GIP	0.36
46.00	OCM	0.65

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration

Laubhan#1A

321 S Broadway Ste 310
Wichita Ks 67202

7-14-12w-Russell

Job Ticket: 23683

DST#: 2

ATTN: Mike Engbrecht

Test Start: 2005.09.16 @ 08:45:49

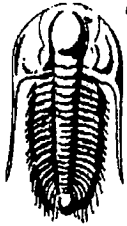
Tool Information

Drill Pipe:	Length: 2906.00 ft	Diameter: 3.80 inches	Volume: 40.76 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 40.91 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	2944.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2929.00	
Hydraulic tool	5.00			2934.00	
Packer	5.00			2939.00	20.00 Bottom Of Top Packer
Packer	5.00			2944.00	
Stubb	1.00			2945.00	
Perforations	1.00			2946.00	
Recorder	0.00	6751	Inside	2946.00	
Perforations	12.00			2958.00	
Recorder	0.00	13548	Inside	2958.00	
Bullnose	3.00			2961.00	17.00 Bottom Packers & Anchor
Total Tool Length:	37.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Laubhan#1A

321 S Broadway Ste 310
Wichita Ks 67202

7-14-12w-Russell

Job Ticket: 23683

DST#: 2

ATTN: Mike Englbrecht

Test Start: 2005.09.16 @ 08:45:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
46.00	GIP	0.363
46.00	OCM	0.645

Total Length: 92.00 ft Total Volume: 1.008 bbl

Num Fluid Samples: 0

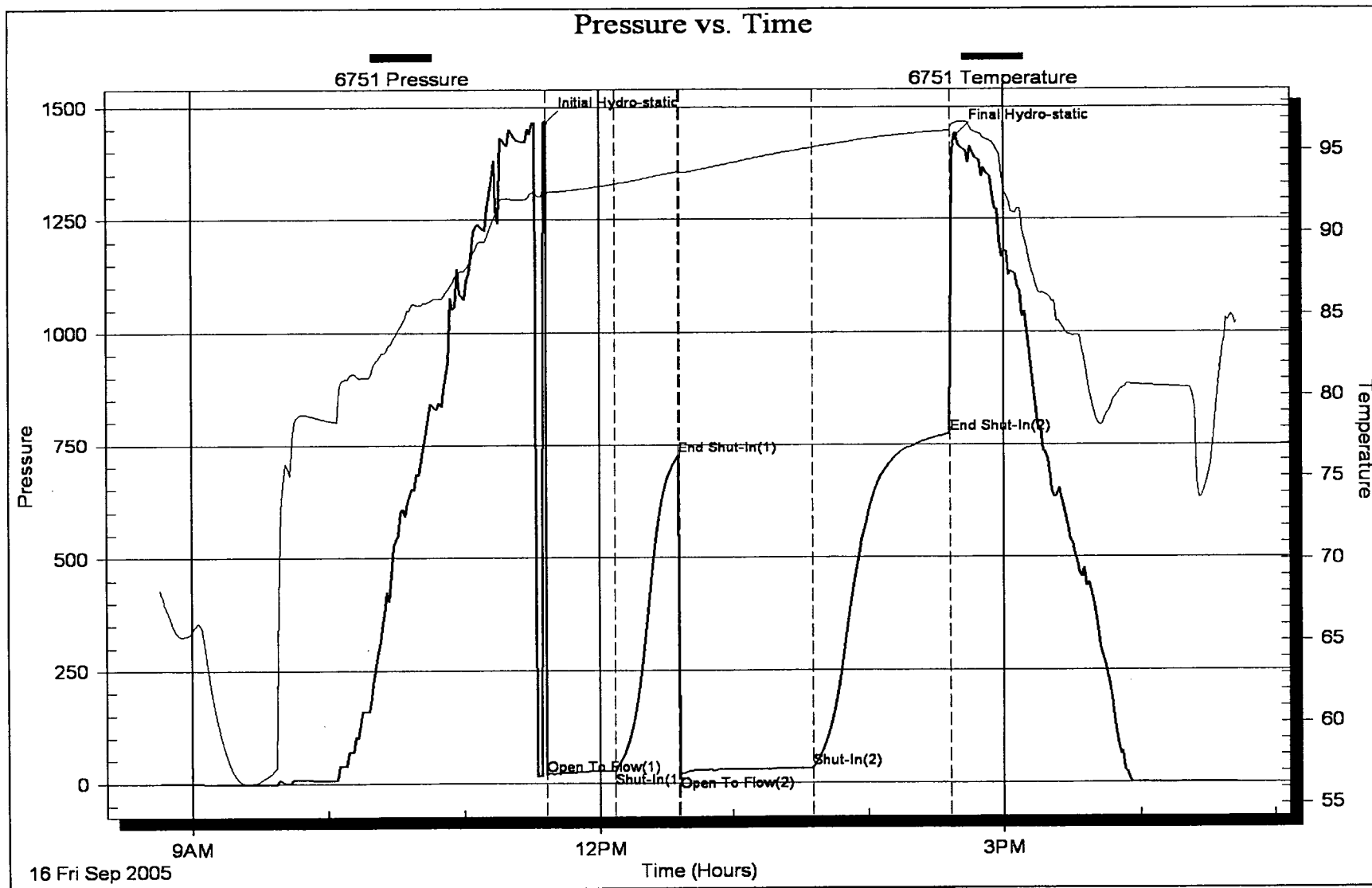
Num Gas Bombs: 0

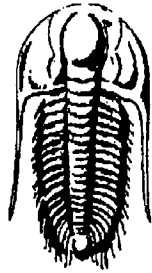
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

321 S Broadway Ste 310
Wichita Ks 67202

ATTN: Mike Englbrecht

7-14-12w-Russell

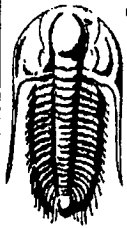
Laubhan#1A

Start Date: 2005.09.17 @ 01:16:41

End Date: 2005.09.17 @ 08:57:41

Job Ticket #: 23684 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Double Eagle Exploration

Laubhan#1A

321 S Broadway Ste 310
Wichita Ks 67202

7-14-12w-Russell

Job Ticket: 23684

DST#: 3

ATTN: Mike Englbrecht

Test Start: 2005.09.17 @ 01:16:41

GENERAL INFORMATION:

Formation: L,Kc

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:45:26

Time Test Ended: 08:57:41

Test Type: Conventional Bottom Hole

Tester: Joe

Unit No: 13

Interval: 2970.00 ft (KB) To 2985.00 ft (KB) (TVD)

Total Depth: 2840.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1790.00 ft (KB)

1785.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6751 Inside

Press@RunDepth: 49.96 psig @ 2972.00 ft (KB)

Start Date: 2005.09.17

End Date:

2005.09.17

Capacity: 7000.00 psig

Last Calib.: 2005.09.17

Start Time: 01:16:43

End Time:

08:57:41

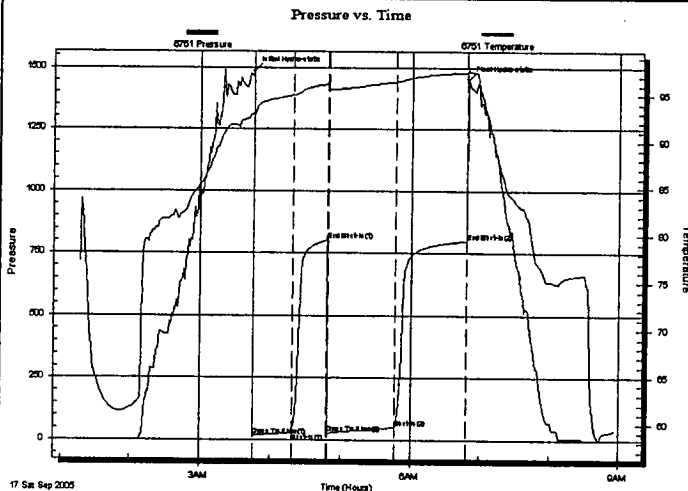
Time On Btmr: 2005.09.17 @ 03:45:11

Time Off Btmr: 2005.09.17 @ 06:48:56

TEST COMMENT: IF-Strong blow to BOB in 5 min
FF-Strong blow to BOB in 5 min

ISI-No Blow

FSI-Weak surface blow back built to 1/4" in



PRESSURE SUMMARY

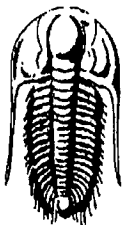
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1486.10	93.04	Initial Hydro-static
1	15.10	92.88	Open To Flow (1)
34	28.39	95.08	Shut-In(1)
63	801.23	96.18	End Shut-In(1)
64	26.65	95.93	Open To Flow (2)
122	49.96	96.47	Shut-In(2)
183	798.82	97.48	End Shut-In(2)
184	1453.67	97.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1798.00	GIP	24.94
50.00	GO	0.70
60.00	MGO30%M30%G40%O	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration
321 S Broadway Ste 310
Wichita Ks 67202
ATTN: Mike Englbrecht

Laubhan#1A
7-14-12w-Russell
Job Ticket: 23684 **DST#: 3**
Test Start: 2005.09.17 @ 01:16:41

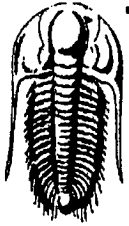
Tool Information

Drill Pipe:	Length: 2938.00 ft	Diameter: 3.80 inches	Volume: 41.21 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 32000.00 lb
			<u>Total Volume: 41.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	2970.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			2955.00	
Hydraulic tool	5.00			2960.00	
Packer	5.00			2965.00	20.00 Bottom Of Top Packer
Packer	5.00			2970.00	
Stubb	1.00			2971.00	
Perforations	1.00			2972.00	
Recorder	0.00	6751	Inside	2972.00	
Perforations	10.00			2982.00	
Recorder	0.00	13548	Inside	2982.00	
Bullnose	3.00			2985.00	15.00 Bottom Packers & Anchor
Total Tool Length:	35.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Laubhan#1A

321 S Broadway Ste 310
Wichita Ks 67202

7-14-12w-Russell

Job Ticket: 23684

DST#: 3

ATTN: Mike Englbrecht

Test Start: 2005.09.17 @ 01:16:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
1798.00	GIP	24.939
50.00	GO	0.701
60.00	MGO30%M30%G40%O	0.842

Total Length: 1908.00 ft Total Volume: 26.482 bbf

Num Fluid Samples: 0

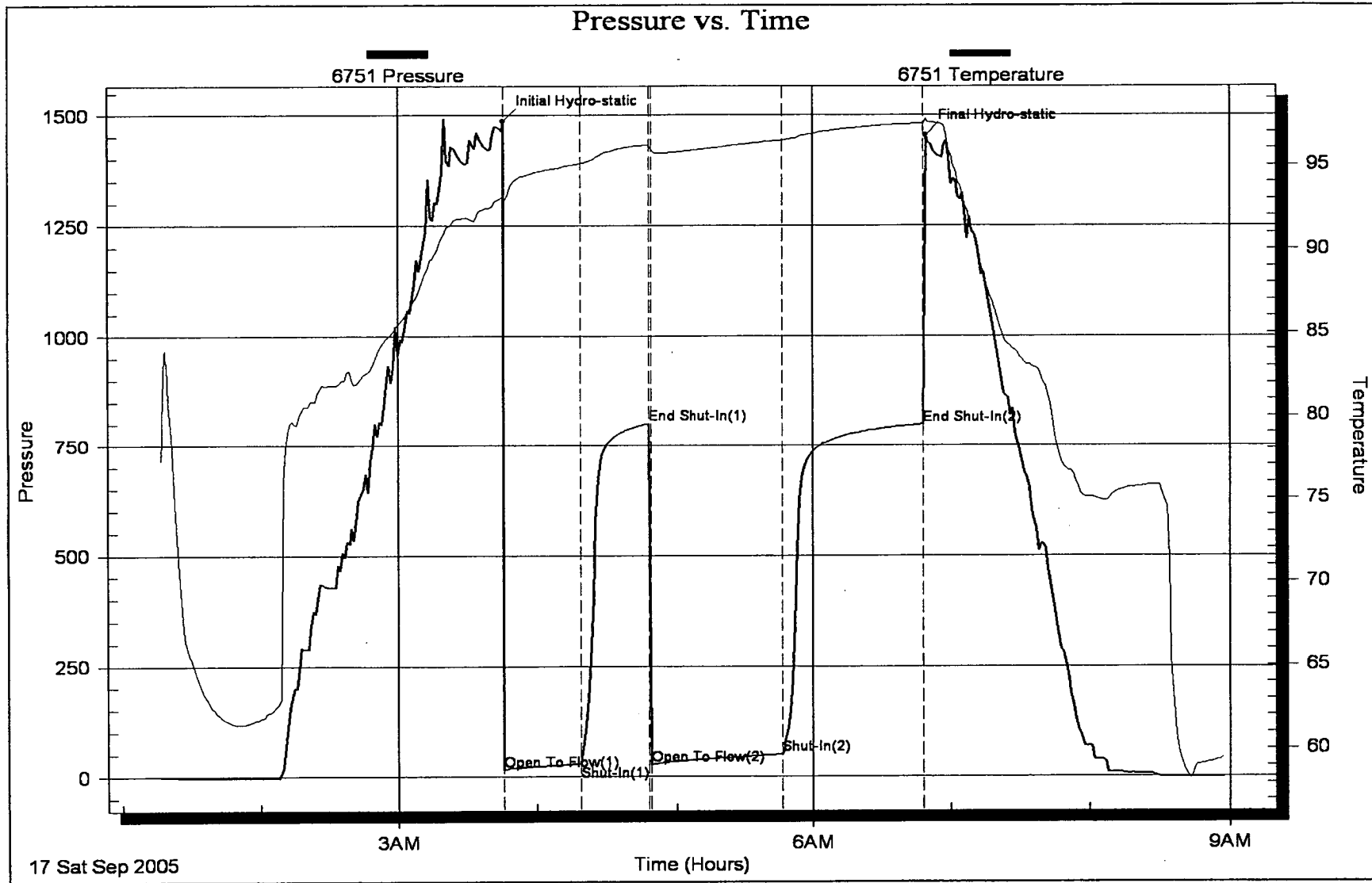
Num Gas Bombs: 0

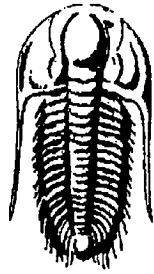
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

321 S Broadway Ste 310
Wichita Ks 67202

ATTN: Mike Englbrecht

7-14-12w-Russell

Laubhan#1A

Start Date: 2005.09.17 @ 18:45:50

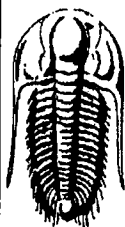
End Date: 2005.09.18 @ 02:16:35

Job Ticket #: 23684 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Double Eagle Exploration

321 S Broadway Ste 310
Wichita Ks 67202

ATTN: Mike Englbrecht

Laubhan#1A

7-14-12w-Russell

Job Ticket: 23684

DST#: 4

Test Start: 2005.09.17 @ 18:45:50

GENERAL INFORMATION:

Formation: L₁Kc

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:42:35

Time Test Ended: 02:16:35

Test Type: Conventional Bottom Hole

Tester: Joe

Unit No: 13

Interval: 3016.00 ft (KB) To 3042.00 ft (KB) (TVD)

Total Depth: 2840.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1790.00 ft (KB)

1785.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6751

Inside

Press@RunDepth: 29.80 psig @ 3017.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2005.09.17

End Date: 2005.09.18

Last Calib.: 2005.09.18

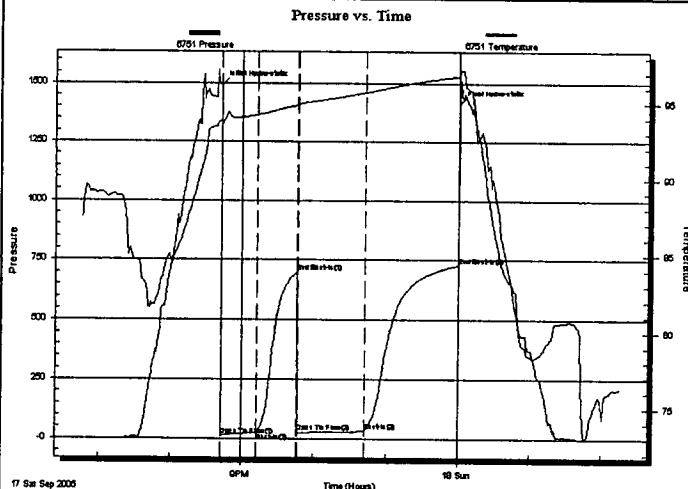
Start Time: 18:45:52

End Time: 02:16:35

Time On Btm: 2005.09.17 @ 20:42:20

Time Off Btm: 2005.09.18 @ 00:01:05

TEST COMMENT: IF-Weak Surface Blow Built to 1" in
FF-Weak Surface Blow built to 1 3/4" in
ISI-No Blow
FSI-No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1493.51	93.90	Initial Hydro-static
1	11.09	93.53	Open To Flow (1)
30	23.33	94.25	Shut-In(1)
63	698.64	94.88	End Shut-In(1)
64	27.85	94.87	Open To Flow (2)
120	29.80	95.75	Shut-In(2)
199	728.34	96.85	End Shut-In(2)
199	1410.60	97.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	OWCM	0.21
10.00	Clean Oil	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration

Laubhan#1A

321 S Broadway Ste 310
Wichita Ks 67202

7-14-12w-Russell

Job Ticket: 23684

DST#: 4

ATTN: Mike Engbrecht

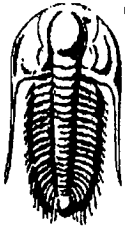
Test Start: 2005.09.17 @ 18:45:50

Tool Information

Drill Pipe:	Length: 2971.00 ft	Diameter: 3.80 inches	Volume: 41.68 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 34000.00 lb
			<u>Total Volume: 41.83 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3016.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3001.00	
Hydraulic tool	5.00			3006.00	
Packer	5.00			3011.00	20.00 Bottom Of Top Packer
Packer	5.00			3016.00	
Stubb.	1.00			3017.00	
Recorder	0.00	6751	Inside	3017.00	
Perforations	22.00			3039.00	
Recorder	0.00	13548	Inside	3039.00	
Bullnose	3.00			3042.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration
321 S Broadway Ste 310
Wchita Ks 67202
ATTN: Mike Englbrecht

Laubhan#1A
7-14-12w-Russell
Job Ticket: 23684 DST#: 4
Test Start: 2005.09.17 @ 18:45:50

Mud and Cushion Information

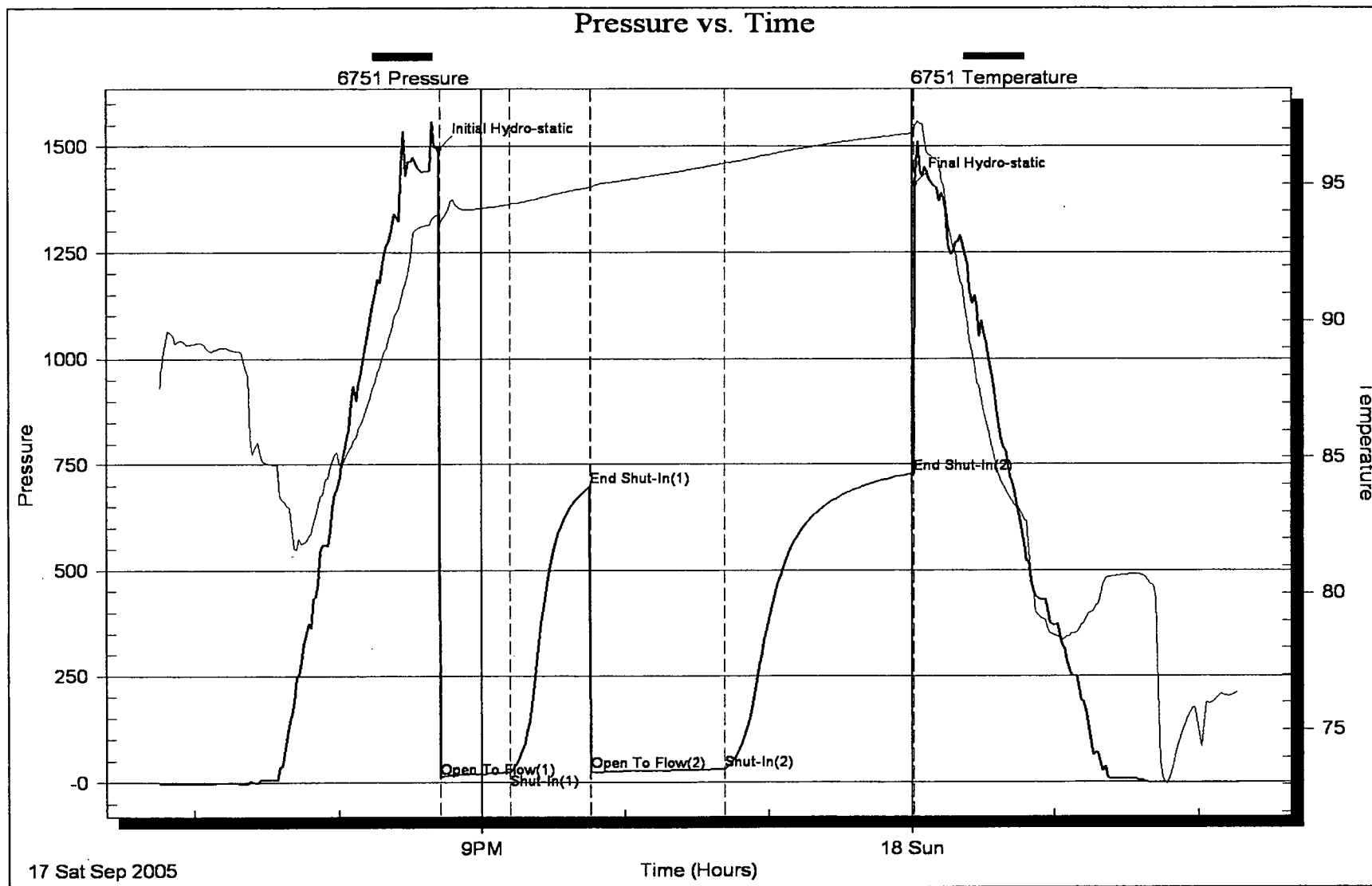
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

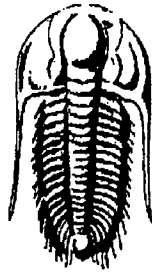
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	OWCM	0.209
10.00	Clean Oil	0.140

Total Length: 45.00 ft Total Volume: 0.349 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exploration**

321 S Broadway Ste 310
Wichita Ks 67202

ATTN: Mike Englbrecht

7-14-12w-Russell

Laubhan#1A

Start Date: 2005.09.18 @ 16:44:57

End Date: 2005.09.18 @ 23:15:57

Job Ticket #: 23685 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Double Eagle Exploration

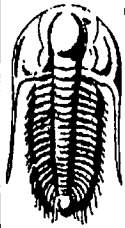
Laubhan#1A

7-14-12w-Russell

DST # 5

L.Kc

2005.09.18



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exploration
321 S Broadway Ste 310
Wichita Ks 67202
ATTN: Mike Englbrecht

Laubhan#1A
7-14-12w-Russell
Job Ticket: 23685 **DST#: 5**
Test Start: 2005.09.18 @ 16:44:57

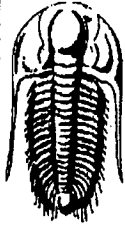
Tool Information

Drill Pipe:	Length: 3126.00 ft	Diameter: 3.80 inches	Volume: 43.85 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 34000.00 lb
			<u>Total Volume: 44.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3154.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3139.00	
Hydraulic tool	5.00			3144.00	
Packer	5.00			3149.00	20.00 Bottom Of Top Packer
Packer	5.00			3154.00	
Stubb	1.00			3155.00	
Recorder	0.00	6751	Inside	3155.00	
Perforations	22.00			3177.00	
Recorder	0.00	13548	Inside	3177.00	
Bullnose	3.00			3180.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exploration

Laubhan#1A

321 S Broadway Ste 310
Wichita Ks 67202

7-14-12w-Russell

Job Ticket: 23685

DST#: 5

ATTN: Mike Englbrecht

Test Start: 2005.09.18 @ 16:44:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	MCGO-30%G30%M40%O	0.010
13.00	DM100%DM-	0.064

Total Length:

15.00 ft

Total Volume:

0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

