

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 29 2005

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 221 S. Broadway #310
City/State/Zip: Wichita KS 67202
Purchaser: _____
Operator Contact Person: Jim Robinson
Phone: (316) 264-0422
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Mike Engelbrecht
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-27-05 9-05-05 9-26-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23297-00-00
County: Russell
____ S/2 ____ S/2 ____ NE Sec. 16 Twp. 12 S. R. 14 East West
2310 feet from S / (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Becker Well #: 1
Field Name: Wildcat
Producing Formation: Lansing & Kansas City
Elevation: Ground: 1773 Kelly Bushing: 1778
Total Depth: 3225 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 466 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dg - 2/12/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 11-18-05
Subscribed and sworn to before me this 28th day of November,
2005.
Notary Public: Helen V. Cole
Date Commission Expires: _____
Notary Public State of Kansas
Helen V Cole
My Appt Exp 3-3-09

KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

RECEIVED

NOV 29 2005

KCC WICHITA

Operator Name: Double Eagle Exploration, Inc. Lease Name: Becker Well #: 1
 Sec. 16 Twp. 12 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>844 + 935</td> <td>846 + 933</td> </tr> <tr> <td>Topeka</td> <td>2672 - 893</td> <td>2672 - 893</td> </tr> <tr> <td>Heebner</td> <td>2890 -1111</td> <td>2894 -1115</td> </tr> <tr> <td>LKC</td> <td>2944 -1165</td> <td>2947 -1168</td> </tr> <tr> <td>BKC</td> <td>3212 -1433</td> <td>3218 -1439</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	844 + 935	846 + 933	Topeka	2672 - 893	2672 - 893	Heebner	2890 -1111	2894 -1115	LKC	2944 -1165	2947 -1168	BKC	3212 -1433	3218 -1439
Name	Top	Datum																	
Anhydrite	844 + 935	846 + 933																	
Topeka	2672 - 893	2672 - 893																	
Heebner	2890 -1111	2894 -1115																	
LKC	2944 -1165	2947 -1168																	
BKC	3212 -1433	3218 -1439																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	466	Common	250	3% CC/2% Gel
Production	7 7/8	4 1/2	10.5	3204	Common	135	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3044' to 3048'	250 gal. 15% Mud Acid	
		1000 gal. 15% Gel Acid	
4	2672' to 2674'	1500 gal. 15% Gel Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Well abandoned & plugged

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* INVOICE *

COPY

Invoice Number: 098594

Invoice Date: 09/27/05

COPY

Sold Double Eagle Expl., Inc.
To: 800 W. 47th St., #518
Kansas City, MO
64112

RECEIVED

JAN 7 2008

KCC WICHITA

Cust I.D.....: DouBea
P.O. Number...: Becker #1
P.O. Date....: 09/27/05

Due Date.: 10/27/05
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	117.00				
Pozmix	78.00	SKS	8.7000	1017.90	T
Gel	19.00	SKS	4.7000	366.60	T
Hulls	5.00	SKS	14.0000	266.00	T
Handling	219.00	SKS	21.0000	105.00	T
Mileage min	1.00	SKS	1.6000	350.40	T
Flug	1.00	MILE	180.0000	180.00	T
Mileage pmp trk	8.00	JOB	785.0000	785.00	T
		MILE	5.0000	40.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$311.09 ONLY if paid within 30 days from Invoice Date

Subtotal: 3110.90
Tax.....: 211.54
Payments: 0.00
Total....: 3322.44

Less discount - 311.09

Amount to be paid \$3,011.35

COPY

P. Long

APPROVED
9-30-05
K

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Howard R. ...*

PRINTED NAME

DOUBLE EAGLE EXPLORATION, INC.
800 W. 47th St. #318
Kansas City, MO 64112

M. Becker #1
Sec 16, Twp 12S, Rge 14W
RUSSELL CO., KS

Completion

Prepared for: Jim Robinson

10/03/05

Prepared by:
X-Hand Engineering, Inc.
Harold Bellerive
1269 F Road
Morland, KS 67650
(785-627-4531)

RECEIVED
JAN 17 2008
KCC WICHITA

DOUBLE EAGLE EXPLORATION, INC.

M. Becker #1

September 16, 2005

8:10 a.m. Rig and crew left for location.

11:00 a.m. Arrived on location. Rig stuck in draw.

12:30 p.m. Tubing and rods on location. Pulled rig out with winch truck. Unloaded rods and tubing.

2:00 p.m. Rigged up Fritzler Well Service. Filled in cellar. Made necessary well-head connections.

4:30 p.m. Left location.

DOUBLE EAGLE EXPLORATION, INC.

M. Becker #1

September 19, 2005

- 8:00 a.m. Arrived on location. Rigged up Perf-Tech. Ran Gamma Correlation Collar Bond log. Found T.D. @ 3163' and top of cement @ 2393'. Log shows good cement from T.D. to top of cement.
- 10:55 a.m. Out with logging tool. Began swabbing down 4½" casing. Swabbed down to 2900'.
- 12:25 p.m. Swabbed down to 2900'±. Perforated 100' zone @ 3044'-3048', four spf, 36 gram charges, expendable carrier.
- 1:40 p.m. Trip in hole with packer. Tallied in hole and ran rabbit.
- 3:36 p.m. In hole with tubing and packer. Set packer @ 3035'. Made ready to swab tubing.
- 4:01 p.m. Made swab run—pulled 50' water (left in hole from swab down).
- 4:20 p.m. Made swab run—dry.
- 4:30 p.m. SHUT DOWN FOR DAY.

DOUBLE EAGLE EXPLORATION, INC.

M. Becker #1

September 20, 2005

- 7:51 a.m. Arrived on location. Made swab run—found fluid @ 2500' from surface (approximately 550' of fill-up). Water had show of oil—less than 1% oil. Swabbed dry.
- 8:40 a.m. Made swab run—dry.
- 9:00 a.m. Made swab run—dry.
- 9:20 a.m. Made swab run—dry. Released packer. Ran 10' of sub and spotted one bbl acid. Pulled packer up 10' to 3035' and reset to treat perfs @ 3044'-3048'.
- 10:34 a.m. Started acid. Staged in two bbl @ 125#, then pumped remainder of acid in @ .24 bpm @ 150#. Treated with a total of 250 gallons 15% mud acid. Total load 19 bbl. ISIP—vacuum.
- 11:51 a.m. Acid in. Made ready to swab load back.
- 1:20 p.m. Swabbed down—recovered 12.44 bbls. Started hour test.
- 2:21 p.m. First hour recovered 6.33 bbls, approximately 11% oil, approximately 450'-500' gas.
- 3:23 p.m. Second hour recovered 2.66 bbls, approximately 15% oil, approximately 450'-500' gas.
- 4:20 p.m. Third hour recovered 2.81 bbls, approximately 20% oil, approximately 450'-500' gas.
- 5:19 p.m. Fourth hour recovered 1.51 bbls, approximately 18% oil, approximately 450'-500' gas.
- 6:22 p.m. Fifth hour recovered 1.22 bbls, approximately 17% oil, approximately 450'-500' gas.
- 6:31 p.m. SHUT DOWN FOR DAY.

DOUBLE EAGLE EXPLORATION, INC.

M. Becker #1

September 21, 2005

- 7:40 a.m. Arrived on location. Made swab run. Found fluid @ 2800' from surface, approximately 250' fill-up with 26' of oil on top.
- 8:30 a.m. L-K Acid on location. Treated 100' zone @ 3044'-3048' with 1000 gallons 15% gelled acid. Treated @ .38 bpm with maximum pressure of 625#. With approximately 16 bbl acid in, pressure decreased slowly to approximately 210#. ISIP—175#. Vacuum in four minutes.
- 10:17 a.m. Acid in. Total load 40 bbl.
- 12:15 p.m. Began swabbing load back.
- 1:38 p.m. Swabbed down. Recovered 18.37 bbls fluid—no show. Started hour test.
- 2:37 p.m. First hour recovered 9.22 bbls fluid, no show, show of gas—total 27.59.
- 3:34 p.m. Second hour recovered 6.37 bbls fluid, no show, 300' gas—total 33.96.
- 4:30 p.m. Third hour recovered 6.04 bbls fluid, show of oil, 300' gas.
- 5:33 p.m. Fourth hour recovered 4.30 bbls fluid, 4% oil, 300' gas.
- 5:49 p.m. SHUT DOWN FOR DAY.

DOUBLE EAGLE EXPLORATION, INC.

M. Becker #1

September 22, 2005

7:41 a.m. Arrived on location. Made swab run. Found fluid @ 2600' from surface—450' of fluid (16% oil—72'). Began hour test. Bottom hole pressure approximately 180#.

9:05 a.m. First hour recovered 3.78 bbls—show of oil, no gas.

9:38 a.m. Trip out of hole with tubing and packer.

11:00 a.m. Out with tubing. Rigged up Perf-Tech and perforated Topeka @ 2672'-2674'—four spf, 36 gram charge, expendable carrier).

12:22 p.m. Trip in hole with plug, packer and tubing.

1:41 p.m. In hole with tools. Set plug @ 2703' and packer @ 2662' to straddle zone @ 2672'-2674'.

2:10 p.m. Made swab run and swabbed down.

2:20 p.m. Made swab run—dry.

2:50 p.m. Made swab run—dry. No acid truck available

3:10 p.m. SHUT DOWN FOR DAY.

DOUBLE EAGLE EXPLORATION, INC.

M. Becker #1

September 23, 2005

- 7:30 a.m. Arrived on location. Made swab run—found fluid @ 2625' from surface (approximately 50' of fluid, approximately 10' of heavy mud cut oil on top of fluid).
- 8:10 a.m. Acid on location. Released packer. Ran 10' sub to spot acid. Reset packer @ 2662'. Staged acid in—maximum pressure of 550#, maximum rate of .30 bpm. Total load 18.5 bbls.
- 11:31 a.m. Acid in. ISIP—250#. Fifteen minute pressure @ 200#.
- 12:02 p.m. Began swabbing load back.
- 12:40 p.m. Swabbed down. Recovered 10.22 bbls. Began hour test.
- 1:40 p.m. First hour recovered 3.44 bbls—show of oil.
- 2:44 p.m. Second hour recovered 1.22 bbls—6% oil.
- 3:45 p.m. Third hour recovered .41 bbls—7% oil. Released plug and packer and trip out of hole.
- 5:28 p.m. Out with tools.
- 6:10 p.m. SHUT DOWN FOR DAY.

DOUBLE EAGLE EXPLORATION, INC.

M. Becker #1

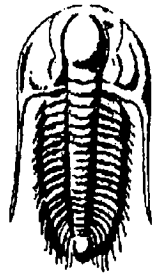
September 26, 2005

7:40 a.m. Arrived on location. Made ready to pull 4½" casing .

8:41 a.m. Allied on location. Pumped 50 sacks cement, 60/40 with 8% gel with 200# hulls and plugged perforations @ 3044'-3048' and 2672'-2674'. Rigged up Perf-Tech and cut casing @ 2352'. Pulled casing to 1500'. Pumped 70 sacks cement and 200# hulls to plug salt sections. Pulled to 900' and pumped 40 sacks cement with 100# hulls to plug anhydrite. Pulled to 475' and pumped 30 sacks cement and 100# hulls to plug Dakota section. Pulled to 130' and circulated cement to surface. Pumped a total of 205 sacks cement. Pulled 2352' of casing. Removed surface head.

1:40 p.m. Began rigging down service unit.

3:10 p.m. Left location.



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exp**

221 S Broadway Ste 310
Wichita KS 67212

ATTN: Mike Engelbrecht

16-12-14w

Becker #1

Start Date: 2005.09.01 @ 22:03:40

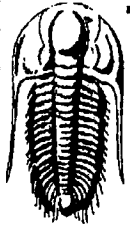
End Date: 2005.09.02 @ 05:01:55

Job Ticket #: 23547 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Double Eagle Exp
221 S Broadway Ste 310
Wichita KS 67212
ATTN: Mike Engelbrecht

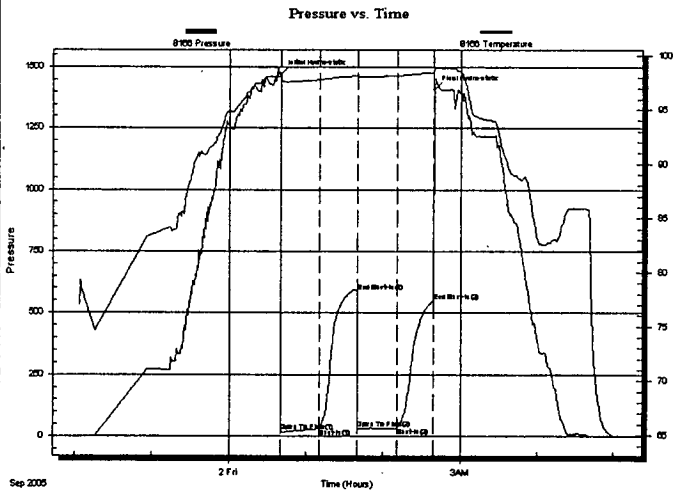
Becker #1
16-12-14w
Job Ticket: 23547 DST#: 1
Test Start: 2005.09.01 @ 22:03:40

GENERAL INFORMATION:

Formation: LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:40:10
Time Test Ended: 05:01:55
Test Type: Conventional Bottom Hole
Tester: Michael
Unit No: 15
Interval: 2957.00 ft (KB) To 2997.00 ft (KB) (TVD)
Reference Elevations: 1779.00 ft (KB)
Total Depth: 2997.00 ft (KB) (TVD)
1774.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair
KB to GR/CF: 5.00 ft

Serial #: 8166 Inside
Press@RunDepth: 32.86 psig @ 2958.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2005.09.01 End Date: 2005.09.02 Last Calib.: 2005.09.02
Start Time: 22:03:41 End Time: 05:01:55 Time On Btmr: 2005.09.02 @ 00:39:55
Time Off Btmr: 2005.09.02 @ 02:39:25

TEST COMMENT: IF- Weak surface Blow
IS- No blow
FF- No blow flushed surface blow



PRESSURE SUMMARY

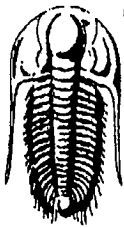
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1471.63	98.13	Initial Hydro-static
1	18.01	97.73	Open To Flow (1)
30	29.29	97.80	Shut-In(1)
60	586.11	98.15	End Shut-In(1)
60	31.40	98.03	Open To Flow (2)
91	32.86	98.18	Shut-In(2)
119	549.23	98.46	End Shut-In(2)
120	1408.34	98.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	SOCMV 1%o 40% m 59%w	0.36

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exp
221 S Broadway Ste 310
Wichita KS 67212
ATTN: Mike Engelbrecht

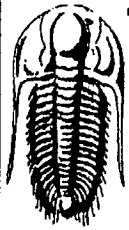
Becker #1
16-12-14w
Job Ticket: 23547 **DST#: 1**
Test Start: 2005.09.01 @ 22:03:40

Tool Information

Drill Pipe:	Length: 2936.00 ft	Diameter: 3.80 inches	Volume: 41.18 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 31000.00 lb
			<u>Total Volume: 41.33 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	2957.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2937.00	
Shut In Tool	5.00			2942.00	
Hydraulic tool	5.00			2947.00	
Packer	5.00			2952.00	21.00 Bottom Of Top Packer
Packer	5.00			2957.00	
Blank Spacing	1.00			2958.00	
Recorder	0.00	8166	Inside	2958.00	
Perforations	36.00			2994.00	
Recorder	0.00	10991	Outside	2994.00	
Bullnose	3.00			2997.00	40.00 Bottom Packers & Anchor
Total Tool Length:	61.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exp

Becker #1

221 S Broadway Ste 310
Wichita KS 67212

16-12-14w

Job Ticket: 23547

DST#: 1

ATTN: Mike Engelbrecht

Test Start: 2005.09.01 @ 22:03:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	SOCMV 1%o 40%m 59%w	0.358

Total Length: 45.00 ft

Total Volume: 0.358 bbl

Num Fluid Samples: 0

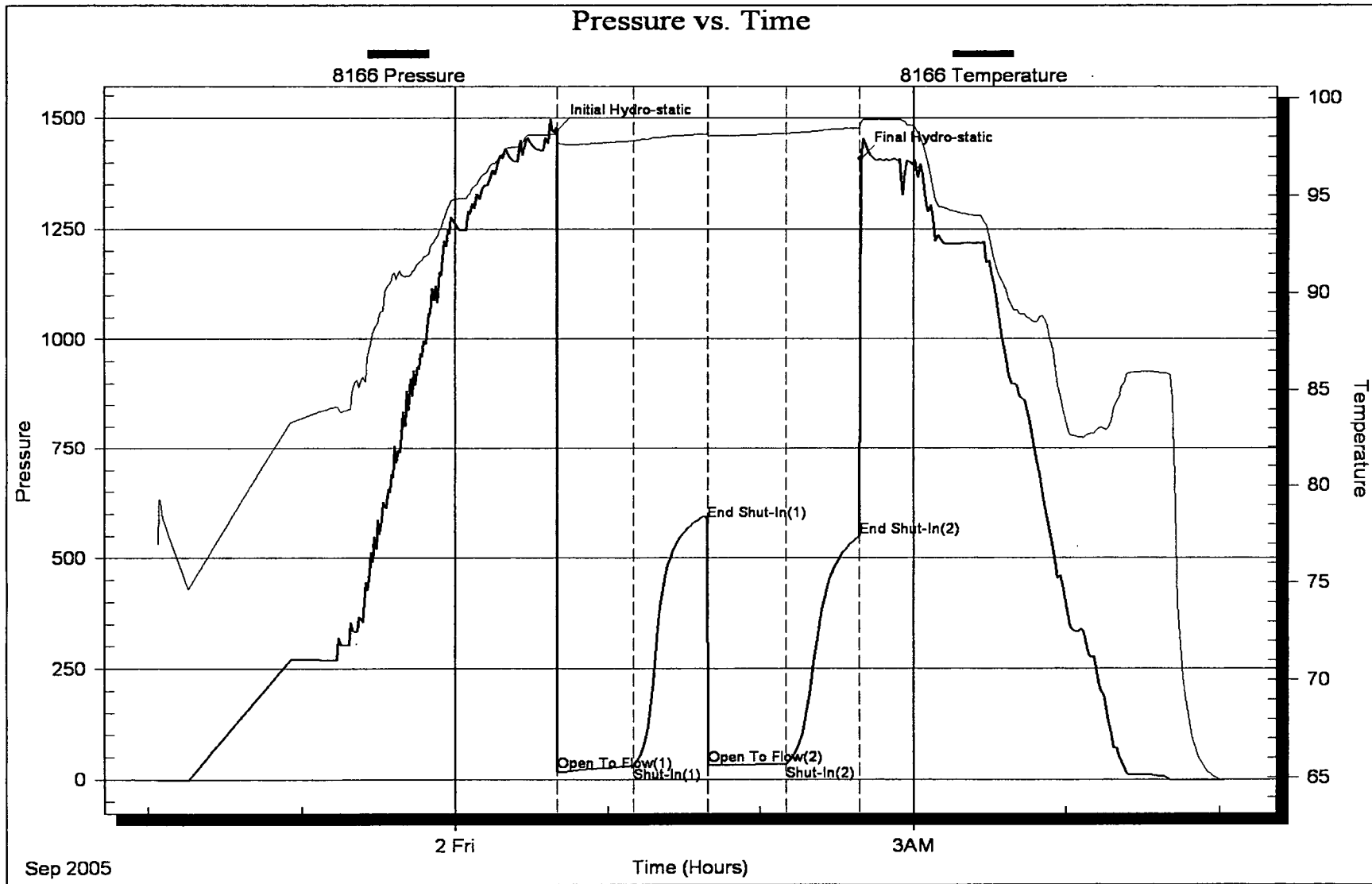
Num Gas Bombs: 0

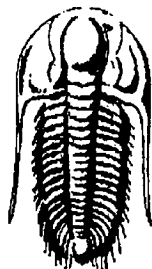
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exp**

221 S Broadway Ste 310
Wichita KS 67212

ATTN: Mike Engelbrecht

16-12-14w

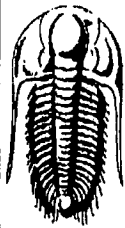
Becker #1

Start Date: 2005.09.02 @ 16:34:39

End Date: 2005.09.02 @ 23:30:24

Job Ticket #: 23548 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exp
221 S Broadway Ste 310
Wichita KS 67212
ATTN: Mike Engelbrecht

Becker #1
16-12-14w
Job Ticket: 23548 **DST#: 2**
Test Start: 2005.09.02 @ 16:34:39

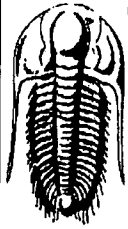
Tool Information

Drill Pipe:	Length: 2975.00 ft	Diameter: 3.80 inches	Volume: 41.73 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 35000.00 lb
			<u>Total Volume: 41.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3016.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2996.00	
Shut In Tool	5.00			3001.00	
Hydraulic tool	5.00			3006.00	
Packer	5.00			3011.00	21.00 Bottom Of Top Packer
Packer	5.00			3016.00	
Blank Spacing	1.00			3017.00	
Recorder	0.00	6751	Inside	3017.00	
Perforations	33.00			3050.00	
Recorder	0.00	10991	Outside	3050.00	
Bullnose	3.00			3053.00	37.00 Bottom Packers & Anchor
Total Tool Length:	58.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exp

Becker #1

221 S Broadway Ste 310
Wichita KS 67212

16-12-14w

Job Ticket: 23548

DST#: 2

ATTN: Mike Engelbrecht

Test Start: 2005.09.02 @ 16:34:39

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

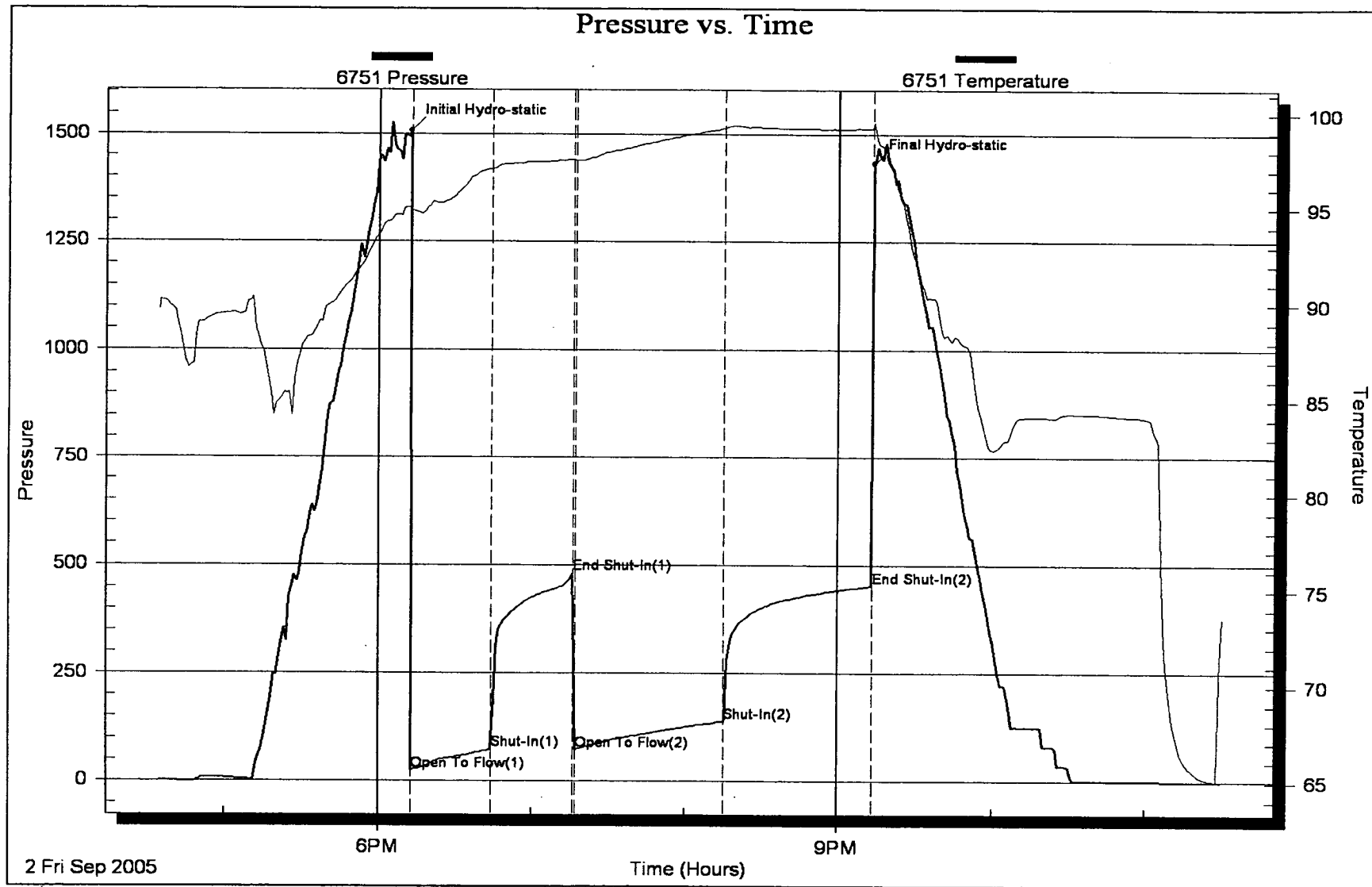
Length ft	Description	Volume bbl
88.00	MCW 45000Chlorides	0.961
40.00	GO&WM 30%G20%O20%W30%M	0.561
50.00	GO&WM 33%G20%O23%W24%M	0.701
110.00	Clean43GtyO	1.543
0.00	520 GP	0.000

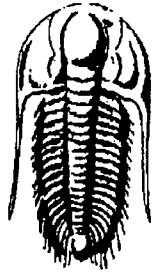
Total Length: 288.00 ft Total Volume: 3.766 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exp**

221 S Broadway Ste 310
Wichita KS 67212

ATTN: Mike Engelbrecht

16-12-14w

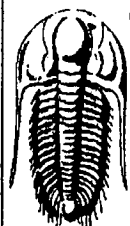
Becker #1

Start Date: 2005.09.03 @ 11:53:24

End Date: 2005.09.03 @ 18:30:39

Job Ticket #: 23549 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Double Eagle Exp
221 S Broadway Ste 310
Wichita KS 67212
ATTN: Mike Engelbrecht

Becker #1
16-12-14w
Job Ticket: 23549 DST#: 3
Test Start: 2005.09.03 @ 11:53:24

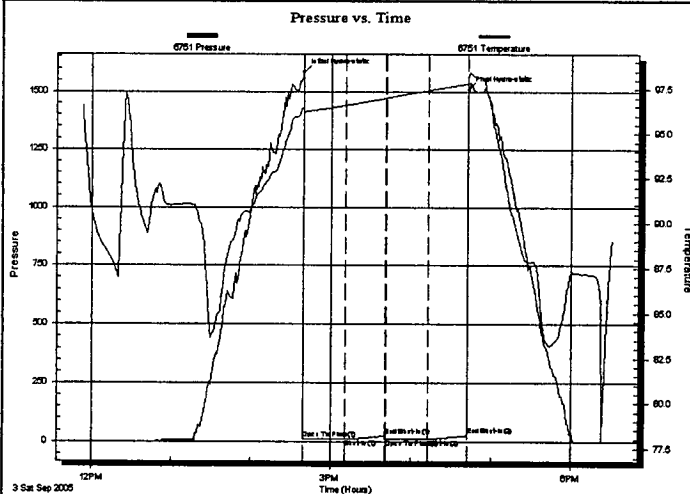
GENERAL INFORMATION:

Formation: L,Kc
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:39:39
Time Test Ended: 18:30:39
Interval: 3113.00 ft (KB) To 3132.00 ft (KB) (TVD)
Total Depth: 3132.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole
Tester: Mike
Unit No: 13
Reference Elevations: 1779.00 ft (KB)
1774.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6751 Inside
Press@RunDepth: 11.67 psig @ 3114.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2005.09.03 End Date: 2005.09.03 Last Calib.: 2005.09.03
Start Time: 11:53:26 End Time: 18:30:39 Time On Btm: 2005.09.03 @ 14:39:24
Time Off Btm: 2005.09.03 @ 16:42:24

TEST COMMENT: IF- No Blow
IS- No Blow
FF- No Blow
FSI- No Blow



PRESSURE SUMMARY

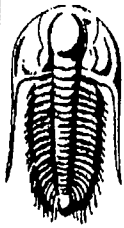
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1582.59	96.43	Initial Hydro-static
1	11.05	96.21	Open To Flow (1)
32	11.77	96.57	Shut-In(1)
62	25.80	97.00	End Shut-In(1)
62	9.83	97.00	Open To Flow (2)
93	11.67	97.45	Shut-In(2)
123	26.79	97.82	End Shut-In(2)
123	1510.02	98.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Drilling mud	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exp

Becker #1

221 S Broadway Ste 310
Wichita KS 67212

16-12-14w

Job Ticket: 23549

DST#: 3

ATTN: Mike Engelbrecht

Test Start: 2005.09.03 @ 11:53:24

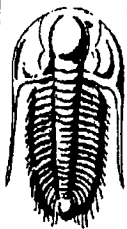
Tool Information

Drill Pipe:	Length: 3068.00 ft	Diameter: 3.80 inches	Volume: 43.04 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 32000.00 lb
			<u>Total Volume: 43.19 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3113.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3093.00	
Shut In Tool	5.00			3098.00	
Hydraulic tool	5.00			3103.00	
Packer	5.00			3108.00	21.00 Bottom Of Top Packer
Packer	5.00			3113.00	
Blank Spacing	1.00			3114.00	
Recorder	0.00	6751	Inside	3114.00	
Perforations	15.00			3129.00	
Recorder	0.00	10991	Outside	3129.00	
Bullnose	3.00			3132.00	19.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exp

Becker #1

221 S Broadway Ste 310
Wichita KS 67212

16-12-14w

Job Ticket: 23549

DST#: 3

ATTN: Mike Engelbrecht

Test Start: 2005.09.03 @ 11:53:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
1.00	Drilling mud	0.005

Total Length: 1.00 ft

Total Volume: 0.005 bbl

Num Fluid Samples: 0

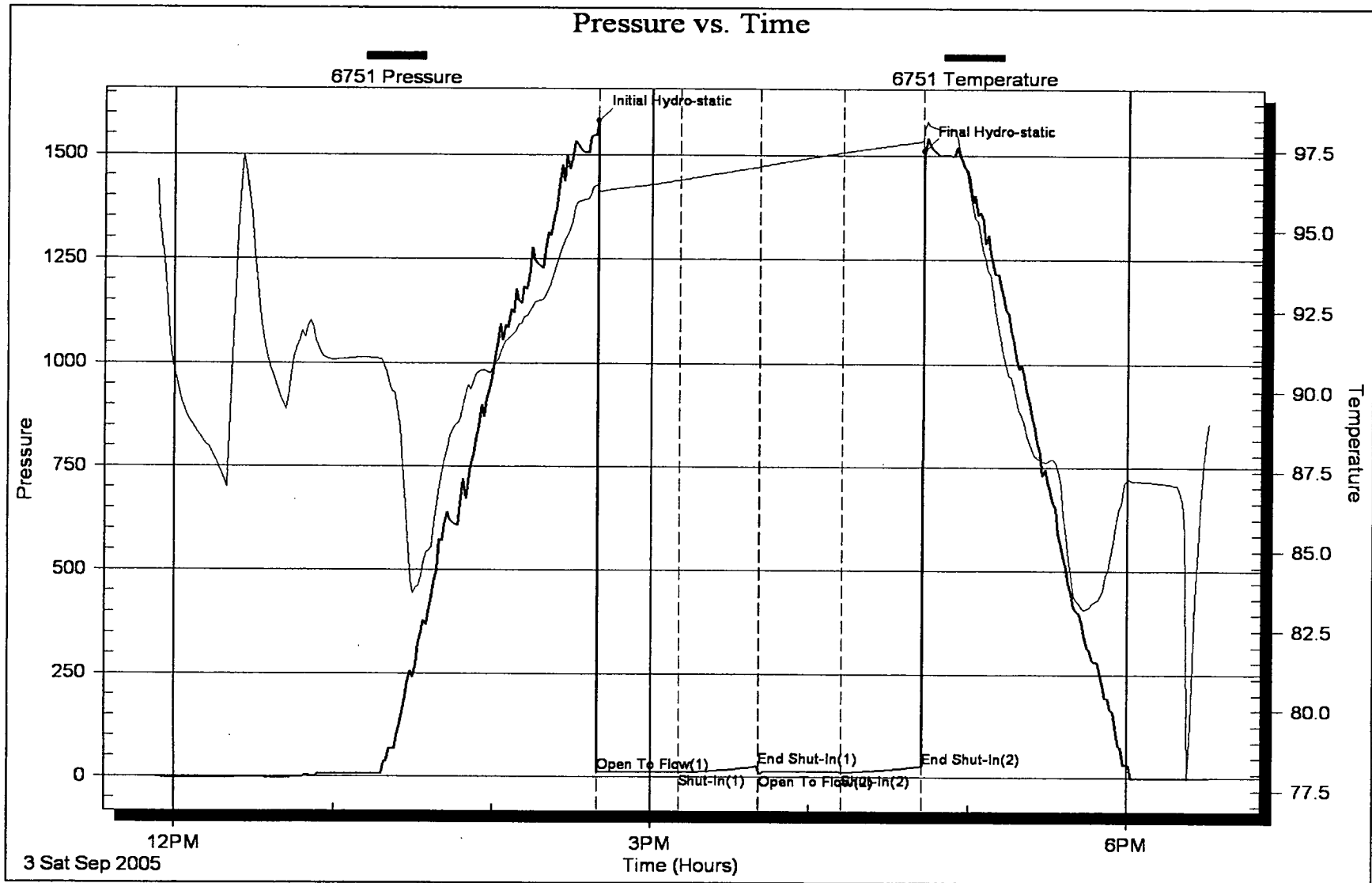
Num Gas Bombs: 0

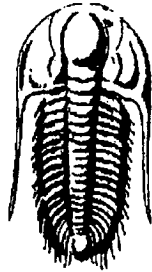
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Double Eagle Exp**

221 S Broadway Ste 310
Wichita KS 67212

ATTN: Mike Engelbrecht

16-12-14w

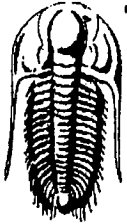
Becker #1

Start Date: 2005.09.04 @ 02:54:26

End Date: 2005.09.04 @ 09:28:41

Job Ticket #: 23550 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Double Eagle Exp
221 S Broadway Ste 310
Wichita KS 67212
ATTN: Mike Engelbrecht

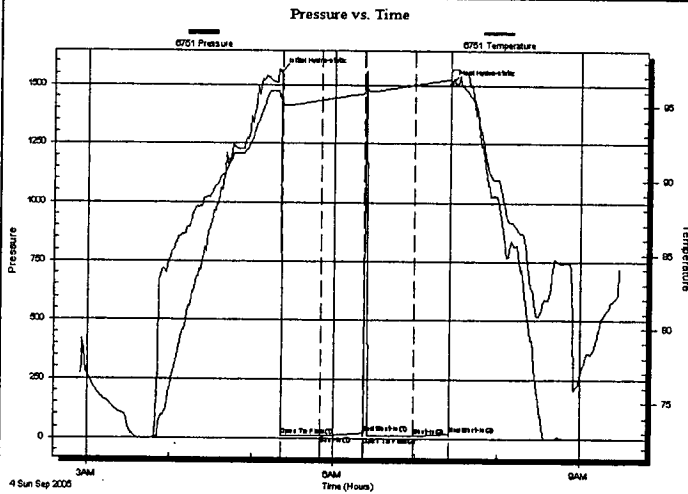
Becker #1
16-12-14w
Job Ticket: 23550 **DST#: 4**
Test Start: 2005.09.04 @ 02:54:26

GENERAL INFORMATION:

Formation: L,Kc
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:20:56
Time Test Ended: 09:28:41
Interval: 3133.00 ft (KB) To 3153.00 ft (KB) (TVD)
Total Depth: 3153.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Mike
Unit No: 13
Reference Elevations: 1779.00 ft (KB)
1774.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6751 Inside
Press@RunDepth: 11.14 psig @ 3134.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2005.09.04 End Date: 2005.09.04 Last Calib.: 2005.09.04
Start Time: 02:54:28 End Time: 09:28:41 Time On Btrn: 2005.09.04 @ 05:20:41
Time Off Btrn: 2005.09.04 @ 07:25:11

TEST COMMENT: IF-Weak Surface Blow Died After 5min
IS-No Blow
FF-No Blow
FS-No Blow



PRESSURE SUMMARY

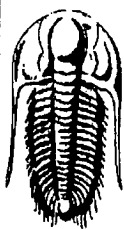
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1558.84	95.48	Initial Hydro-static
1	11.28	95.24	Open To Flow (1)
30	11.66	95.44	Shut-In(1)
61	24.00	95.92	End Shut-In(1)
62	10.41	95.92	Open To Flow (2)
98	11.14	96.49	Shut-In(2)
124	20.63	96.85	End Shut-In(2)
125	1506.02	97.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	DM	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Double Eagle Exp
221 S Broadway Ste 310
Wichita KS 67212
ATTN: Mike Engelbrecht

Becker #1
16-12-14w
Job Ticket: 23550 **DST#: 4**
Test Start: 2005.09.04 @ 02:54:26

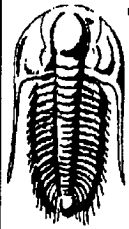
Tool Information

Drill Pipe:	Length: 3099.00 ft	Diameter: 3.80 inches	Volume: 43.47 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.25 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	3133.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3113.00	
Shut In Tool	5.00			3118.00	
Hydraulic tool	5.00			3123.00	
Packer	5.00			3128.00	21.00 Bottom Of Top Packer
Packer	5.00			3133.00	
Blank Spacing	1.00			3134.00	
Recorder	0.00	6751	Inside	3134.00	
Perforations	16.00			3150.00	
Recorder	0.00	10991	Outside	3150.00	
Bullnose	3.00			3153.00	20.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Double Eagle Exp

Becker #1

221 S Broadway Ste 310
Wichita KS 67212

16-12-14w

Job Ticket: 23550

DST#: 4

ATTN: Mike Engelbrecht

Test Start: 2005.09.04 @ 02:54:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	DM	0.005

Total Length:

1.00 ft

Total Volume:

0.005 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

