

Operator Name: Imperial Oil Properties, Inc. Lease Name: Dale "A" Well #: 26-1
 Sec. 26 Twp. 32 S. R. 18 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED PROSITY DUAL INDUCTION MICRORESISTIVITY	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4298</td> <td>-2245</td> </tr> <tr> <td>BROWN LIME</td> <td>4476</td> <td>-2423</td> </tr> <tr> <td>LANSING</td> <td>4501</td> <td>-2448</td> </tr> <tr> <td>BASE K.C.</td> <td>4912</td> <td>-2859</td> </tr> <tr> <td>MARMATON</td> <td>4970</td> <td>-2917</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>5104</td> <td>-3051</td> </tr> <tr> <td>MISSISSIPPI</td> <td>5159</td> <td>-3106</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HEEBNER	4298	-2245	BROWN LIME	4476	-2423	LANSING	4501	-2448	BASE K.C.	4912	-2859	MARMATON	4970	-2917	CHEROKEE SHALE	5104	-3051	MISSISSIPPI	5159	-3106
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		24"		55'			
Surface	12-1/4"	8-5/8"	28#	674'	Acon Blend Common	145 100	3%cc 1/4#cellflake 2%cc 1/4#cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TREATMENT REPORT

NOV 16 2004



SERVICES DIVISION
WHITA, KS

Customer ID	Date
Customer Imperial OIL	10-14-04
Lease DALE A	Lease No.
	Well # 26-1

Field Order # 9241	Station LIBERAL	Casing 8 7/8	Depth 674	County Comanche	State KS
Type Job 8 7/8 Surface (New)	Formation	Legal Description 26-325-28W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8				145 SP A-Con				5 Min.
Depth 674	Depth	From	To	100 SP Common	Max			10 Min.
Volume 41	Volume	From	To	Frac	Min			15 Min.
Max Press 1000	Max Press	From	To	Flush WATER	HP Used			Annulus Pressure
Well Connection P.C.	Annulus Vol.	From	To	Gas Volume				Total Load
Plug Depth	Packler Depth	From	To					

Customer Representative	Station Manager Jerry BENNETT	Treater Shawn FREDERICK
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Service Units	108	28	44	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION / RIG Doing wiper TRIP
1510					PRE-JOB SAFETY MEETING
1520					RIGUP P.T.
1550					Pull D.P.
1630					D.P. OUT OF HOLE / Hook up CASERS
1655					START IN WY CASING / FE.
1700					CASING ON BOTTOM / Hook up P.C.
1805					BREAK CIR
1820					Hook lines to P.T.
1822	200		75	5	Pump 145 SP A-Con @ 11.5"
1837	50		25	5	Pump 100 SP Common @ 15"
1842					Shut Down / Drop Plug
1845	100		41	5	Pump Disp
1852	200			5	Cont TO Pit / 25 BBLs
1854	350			2	Slow RATE
1900	900			2	LAND PLUG
1901					RELEASE FLOAT - HELD
1930					JOB Complete

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INVOICE NO.
Date 10-14-04
Customer ID

Subject to Correction
Lease DALE A
County Comanche
Well # 26-1
State KS
Legal 26-325-18W
Station LIBERAL

FIELD ORDER 9241

CHARGE Imperial Oil Properties
Depth Formation Shoe Joint 31
Casing 858 Casing Depth 674 TD 200 Job Type 858 Surface (W)
Customer Representative Treater Shawn FREDERICA

(Duke #7)
AFE Number PO Number Materials Received by X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	145 sq	A-Gal Blend				
D200	100 sq	Common				
C310	579 lb	Calcium Chloride				
C194	58 lb	CELL FLAKE				
F103	2 ea	CENTRALIZER				
F123	1 ea	BASKET				
F233	1 ea	FLAPER TYPE INSERT				
F193	1 ea	GUIDE SHOULDER				
F145	1 ea	TOP RUBBER PLUG				
R201	1 ea	CONT HEAD RENTAL				
E107	245 sq	CONT SERVICE charge				
E101	20 mi	P.O. Mileage				
E100	20 mi	Units 1 miles 1-way				
E104	809 Tm	Tons-11.6 miles 20				
R202	1 ea	CONT Pumper 4hrs				
Discounted TOTAL						
PLUS TAX						

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 16 2004
CONSERVATION DIVISION
WICHITA, KS

10244 NE Hiway 51 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID	Date
Customer Imperial Oil Properties	10-26-04
Lease Dale A.	Lease No. 26-1

Field Order # 8833	Station Pratt	Casing	Depth	County Comanche	State KS.
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Type Job Cement- Plug to Abandon - New Well	Formation	Legal Description 26-32S-18W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Typing Size 4 1/2 D.P.	Shots/Ft		Cement Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	185 sacks 60/40 Poz.		Max		5 Min.
Volume	Volume	From	To	(cannon) with 6% Gel.		Min		10 Min.
Max Press	Max Press	From	To			Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Tenny McQuire	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	109	80	57	46	72				
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Time Am	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting
7:55			22	5	Start H ₂ O Preflush, 1 st plug at 1050'
8:00			14	5	Start mix 50 sacks 60/40 Poz. with 6% Gel.
8:03			7	5	Start H ₂ O Displacement 2 nd Plug at 700'
8:20			10	5	Start H ₂ O Pre-flush
8:22			14	5	Start mix 50 sacks 60/40 Poz.
8:25			3	5	Start Displacement 3 rd Plug at 250'
8:42			5	5	Start H ₂ O Pre-Flush
8:43			14	5	Start mix 50 sacks 60/40 Poz.
8:48			1	5	Start H ₂ O Displacement 4 th Plug 40'
9:29			3	5	Start to mix 10 sacks 60/40 Poz.
9:26			1	5	Start Displacement
9:37			4		Plug rat hole
9:39			3		Plug mouse hole
					Job Complete
					Thanks
					Clarence R. Messick

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KANSAS CORPORATION COMMISSION
NOV 16 2004
CONSERVATION DIVISION
WICHITA, KS



INVOICE NO.
Date 10-26-04
Customer ID

Subject to Correction

FIELD ORDER

8833

Lease Dale A.	Well # 26-1	Legal
County Comanche	State KS.	Station Pratt

CHARGE

Imperial Oil Properties

Depth	Formation	Shoe Joint
Casing 4 1/2" D.P.	Casing Depth	TD
Customer Representative Kenny McQuire	Treater Clarence R. Messick	Job Type Cement-P.T.A.-New Well

Materials Received by **X** *Kennel McQuire*

AFE Number	PO Number
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	185 sk.	60/40 Poz. (Common)	-			
C-320	640 lb.	Cement Gel	-			
E-100	70 mi.	Heavy Vehicle Mileage	1-way			
E-101	70 mi.	Pickup Mileage	1-way			
E-104	560+m.	Bulk Delivery				
E-107	185 sk.	Cement Service Charge				
R-400	1 eq.	Cement pumper, Plug and Abandon				
		Discounted Price =		\$2,916.56		
		Plus taxes				
		PAID CHECK #				

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TOTAL