KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM



_ Geologist Report Received

___ UIC Distribution

Form ACO-1 September 1999

WEED THOTOTT - DECOM	II HON OF WELL & LEASE
Operator: License #3869	API No. 15
Name: Imperial Oil Properties, Inc.	County: Comanche County, Kansas
Address: 200 East First Street - Suite 413	N/2 SW SE Sec. 26 Twp. 32 S. R. 18 East West
City/State/Zip: Wichita, Kansas 67202	990 feet from S / N (circle one) Line of Section
Purchaser:	
Operator Contact Person: Robert L. Williams, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) 265-6977	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Dale "A" Well #: 26-1
License:	Field Name: NESCATUNGA
Wellsite Geologist: Ted Jochems	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2040 Kelly Bushing: 2053
New Well Re-Entry Workover	Total Depth: 5258 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Ory Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: KANSAS CORPORATION CO	MMISSION CEMENT CIRCULATED FROM
Operators	
Well Name: NOV 1 6 200	Till # English
Original Comp. Date: Original Total Depth. Original Total Depth. WICHTA 100	Drilling Fluid Management Plan ON (Data must be collected from the Reserve Pit)
WICHITA, KS Deepening Re-perl. Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Dewatering method used. NO FREE FLUIDS-VERY SANDY
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10-14-04 10-25-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the	the Kanaga Carparation Commission 120 C Madest Page 2070 Mg Mg
Kansas 67202, within 120 days of the spud date, recompletion, workover	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12	2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
1 L. F. D. i	
Signature: You a William of	KCC Office Use ONLY
Title:GEOLOGIST Date: 11/15/20	0.4 Letter of Confidentiality Attached
Subscribed and sworn to before me this 15th day of NOVEMBER	If Denied, Yes Date:
TO THE STATE OF THE WAS TO THE WAS TO THE TOTAL OF THE TANK THE TA	Wireline Log Received

%x 2004

Notary Public:

Date Commission Expires:_

NOTARY PUBLIC KANSAS

Operator Name:		East West		ase Name: unty:		County, Kan	_ Well #:	26-1	
tested, time tool open temperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations and shut-in pressures if gas to surface test, nal geological well site	s, whether, along wi	r shut-in p	ressure reached	d static level, hydro	static press	ures, bottom	hole
Drill Stem Tests Taker		Yes No		х Д	Log Forma	tion (Top), Depth a	nd Datum	Sa	mple
Samples Sent to Geol	logical Survey	Yes □No		Nar	ne		Тор	Dat	tum
Cores Taken	ogiodi odi voy	Yes 12 No		I	EBNER		429 <u>8</u>	-2245	
Electric Log Run (Submit Copy)		Yes No		LA	OWN LIME NSING SE K.C.	•	4476 450 f 4912	-2423 -2448 -2859	
List All E. Logs Run:				1	RMATON		4970	-2917	
DUAL IN	MPENSATED DUCTION SISTIVITY	PROSITY		MI		5104 -3051 5159 -3106			
		CASING Report all strings set	G RECORI			ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Addit	
Conductor	1	24"			55'				
Surface	12-1/4"	8-5/8"	2	28#	674'	Acon Blend Common	145 100	3%cc 1#	
		ADDITIONA	I CEMEN	TING / SOI	JEEZE RECORI				!
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Top Bottom Protect Casing Plug Back TD			ks Used	Type and Percent Additives				
Shots Per Foot		N RECORD - Bridge Plu olage of Each Interval Pe	00	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes No			
Pate of First, Resumerd P	roduction, SWD or Enh	r. Producing Met	thod	Flowing	Pumpir	ng 🔲 Gas Lift	Oth	er (Explain)	
stimated Production Per 24 Hours	Oil Bt	ls. Gas	McI	Wate	r Bi	bls. Ga	s-Oil Ratio	G	iravity
isposition of Gas	METHOD OF CO	MPLETION		·	Production Inter	val			
Vented Sold [Used on Lease ACO-18.)	☐ Open Hole ☐ Other <i>(Spec</i>)	Per	п. 🗌 D	ually Comp.	Commingled			

RECEIVED GANSAS CORPORATION COMMISSION

Θ	7				TON CON		ION					UNE	AUL	VIEIVIF	KEPUK	3		
Œ			N	OV 1	6 2004	ł	Cu	tomer I	D				Ţ	Data	*			
	SERV TION DIVISION						Cu	Customer Jan Secial OIL					10-14-04					
: Li ii	HITA, KS						15	22	DALS	A			1	esse No.		Well &	26-1	
Field Order #	,	Station		CREL	Δl.				Out of	*	Dopt	रे4	7	Comen	-10		State H/S	
	348	<u>~</u>	n fe		۵۷	<u>, , , , , , , , , , , , , , , , , , , </u>				Fom	etion	***			Lacot Descri	1325-		
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Deoth	- 0	epth				<u>-</u> -		14/5-55 Basad-			, — Cior	<u>, , , , , , , , , , , , , , , , , , , </u>	Med	ζ	 	5 Min.	· · · · · · · · · · · · · · · · · · ·	
(₀ 74 Volume 41	l v	olume	-	From		To	,		/00 S	<u> </u>	27/47	<u> </u>	Min			10 Min.		
Max Press	M	lack Proper		From		To			Prec				Avg	<u> </u>		15 Min.		
/OOC) Well Connect	tion A	nnulus V	ol.	From		Yo							HH	P Used	ļ	Annulus	Pressura	
Well Connect		acker De	oth	From		To			Flush					Volume	<u> </u>	Total Lo	ed	
	L_			From		To	Station	n Manag	WA		***		Ц,	Treater				
Customer Re	W				 	_			Jen	1	لاممع	ग			Thous F	REDE	SICH	
Service Units			_		108	<u> </u>	2	3	44	13	<u></u>					<u></u>		
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1520									4	R	16 up	0 5	37.					
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102	244 N	E Hiw	av	61 • P	.O. Bo	x 8 <u>6</u>	13 <u>•</u>	Prat	t, KS 671	24-8	313 •	Phone	(62	0) 672-12	01 • Fa <u>x (</u>	620) 67	2-5383	

White - Accounting . Canary - Customer . Pink - Field Office

Yaytor Printing, Inc.

••	•••								
<u>ja</u>	· .		INVOICE NO.	Sidin	at to Correction		FIELD	ORDER	9241
$-/\Delta$			Date /A/U OL/	Lease	A ID CORRECTION		Well # 26 -	Legal	325-18W
			/0~/4~04 Customer ID	County			State	Station	
	V + C & S .			Committee	Formation		HS	Shoe Joint	AL
g	Emperial		il Properties	Cating	Cesing Depth	1.5		3	1
Ä				848	674		Treater	8985	stoce (oru)
G				Customer Repres	sentative	_	Treater	Shown FRE	DERICA
<u>- (</u>	#	2))			MERCICAL
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Product	1			Received by	Alm	4/1/2	TAY	ACC	OUNTING
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F145	100		RUBBER Plu			4			
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10244 NE	Hiway 51 - P.O	. Box 861	13 - Pratt, KS 6/124-8	613 - Phone (62	(0) 672-1201 -	Fax (620)	672-5383	TOTAL	·

TREATMENT REPORT

G	٨					Cust	omer ID	1				1	Date			·····	
		~ 1				Cust	orner					-	10-2	6-04			
						Leas	. 61	nperia	Oil	Prop	<u>ertie</u>	<u>5</u> 1	ease No.	6.07	Well#		
SERVICES LLC Field Order # Station D							Do	le A. Casina		Depth		+,	County		26-1	Stat	0.1
Field Order # Station Pratt Type Job									Forms				Comai	LegalDescri	intion	J	°ks,
Cemer	<u>1t- Pl</u>	rg to f	1	10n-1			ell,							Legal Descri 26-3	S- 18	w_	
	E DATA			ERFORA	TING	DATA	١ (CementFL	LUID USED					REATMEN'		E	
Casing Size	Typ 4 6	o D. P.	Shots	/Ft				185 sac			Poz.		RATE	PRESS	ISIP		
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Volume	Vol	ume	From		То			Ped				Min			10 Min.		
Max Press	Mex	Press	From	-	То			Frec				Avg			15 Min.		
Well Connecti	ion Ann	ulus Vol.	From		То							НН	Used		Annulus	Press	ure
Plug Depth	Pac	ker Depth	From		то	-	Ì	Flush				Gas	Volume		Total Lo	ed	
Customer Rep	presentativ	ů. O				Station	Manage	e Auti	·				Treeter	co R A	1-66.6		
Service Units	пү		<u> </u>	109	_	80		57	46		72		C (4/6	CC 11.77		T	
Time Am	Casin Pressu		Tubing ressure	Bbls. I	Pumpe			Rate	1	1			Service	e Log	<u></u>		
7:∞									Tru	ctrs o	n loca	atic	en and hol	d Safet	Mee.	tino	
7:ss				22			9	5	Start H. O Preflush, 1st plug at 1050'								
8:00				14	14 5			5	Startaix Sosts. 60/40 Poz with 686el.								
8:03				17					Start Ho Displacement								
				ļ					200	r pl	ng at	70	o'				
8:20				10				<u>)</u>	Start Ho Pre-flush							٠	
8:22				14					Start mix 50 strs. 60/40 Poz.								
8:25				3		_	5	Start Displac					nent				
									34	Plo	y at	25	o'				
8:42				5			<u>S</u>		Sta	1+ H.	OP	e-Flush RANGE RECT					
8:43				14					Start H. O Pre-Flush GANSAS CORPORATION COMMISSION Start H. O Displacement NOV 16 2004								
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102	44 NE	Hiway	61 • F	O. Box	861	13 • F	ratt,	KS 6712	24-861	13 • P	hone	(62	0) 672-12()1 • Fax (620) 67	2-53	83

	vices.	Date 10-26-04 Customer ID	County Com as Depth Casing 4/2 D. P. Customer Repre	Formation Casing Depth sentative	Well # 26 - 1 State TD Treate	Shoe Joint Job Type Cement - P.	tt T.ANew Well
E				McQuire //	/ / /	rence R.Me	2551CH
AFE Number		PO Number	Materials Received by	X Kon	nat M	Jure	
Product Code	QUANTITY	MATERIAL, EQUIPMENT and	SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	OUNTING AMOUNT
D-2 <i>0</i> 3	185 sk.	60140 Poz. (COMN	ion)				
C- 320	64016.	Cement Gel					
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						KANSAS CORECE	V
						AAG	PN COMPC
			,			KANSAS CORPORATION OF SONSER	2004
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E. [0]		Pictup Milegge		1-way		CONSERVATION DIV	ISION
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E. 107		Cement Service	hame			!	1
7.400				1			
1. 100	1 = 4.	Cement pumper, P	ry and stoar	10(0/)			
				 			
		D: 4 1 0		 	d 2011 C1		
 .		Discounted Pr	ice =	-	\$2,916.56		
		Plus taxes	0.4- 4		#		
40044-45-4		Roy 8613 - Pratt VS 6712/	CHECK	# · · · · · · · · · · · · · · · · · · ·	#		
こくいんちゅう 雪!	TRITETIES TO THE PARTY OF A STATE	ニー・ハンス・ヒット・モニー・リストリコニー・スペーク・メークル	B 1 26 K 4 B 1 3 3 3 3 3 5 1 2 1	ハルママルミ ひいに 日春 9	しいまいりかほうしょう ほうじょう		