

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: EL PASO E&P COMPANY, L.P.
 Address: 1001 LOUISIANA ST., STE. W2117, HOUSTON, TX 77002
 Phone: (713) 420-5910 Operator License #: 33812-APPVD BY DIST (S. DURANT)
 Type of Well: GAS Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: JANUARY 29, 2009 (Date)
 by: KEN JENKINS (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
KRIDER DOLOMITE Depth to Top: 2703 Bottom: 2732 T.D. 2775
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 171-20145-0000
 Lease Name: TEETER
 Well Number: 1
 Spot Location (QQQQ): _____ - C - SE
1320 Feet from North / South Section Line
1320 Feet from East / West Section Line
 Sec. 24 Twp. 19 S. R. 33 East West
 County: SCOTT
 Date Well Completed: 6/29/1977
 Plugging Commenced: 2/2/2009
 Plugging Completed: 2/3/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
STONE CARROLL	2100'	0	502	8-5/8"	502'	0
PERMIAN TOP	1300'	0	2772	4-1/2"	2772'	0

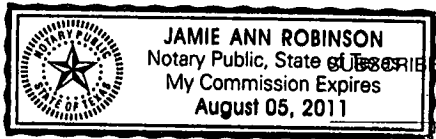
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RAN 3-7/8" BIT & SCRAPER ON TBG. HIT TIGHT SPOTS @ 1015', 1032' & 1405', STOPPED @ 2350'. RAN GAUGE RING & JUNK BASKET ON WL, STACKED OUT @ 2150'. SET CIBP W/ 2 SX CMT. C/O 2100'. CIBP C/O 1015'. TEST CSG TO 800 PSI., HOLDING. PERF 4 HOLES C/O 1000'. BREAKDOWN C/O 800 PSI. INJECTION RATE OF 3 BPM C/O 450 PSI. NO BLOW OR CIRCULATION UP ANNULUS. ALLIED PUMPING 90 SX CMT, 200# HULLS & 190 SX CMT. WELL STARTED CIRCULATING OUT ANNULUS AFTER 100 SX PUMPED. CIRCULATED CMT TO SURFACE CLOSED ANNULUS & STAGED TO 500 PSI. WELL STAYED FULL. PLUGGING COMPLETE. MAX PSI - 950 PSI. CMT USED: 60/40 POZ 4% GEL.

Name of Plugging Contractor: Allied ^{Cement Company} NV LLC License #: 09096
 Address: P.O. BOX 31, RUSSELL, KANSAS 67665
 Name of Party Responsible for Plugging Fees: EL PASO E&P COMPANY, L.P.

State of TEXAS County, HARRIS, ss. _____
Kim Traylor (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
 (Address) 1001 LOUISIANA ST., STE. W2117, HOUSTON, TX 77002



Subscribed and SWORN TO before me this 05 day of FEBRUARY, 20 09
 _____ My Commission Expires: 08/05/2011
 Notary Public