

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Paul Bowman Oil Trust
Address: 801 Codell Road Codell, Kansas 67663
Phone: (785) 434-2286 M-F Operator License #: 33723
Type of Well: Oil Well Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: February 5, 2009 (Date)
by: Pat Bedore - KCC District #4 - Hays, Kansas (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3566' Bottom: 3586' T.D. 3010'
LKC Depth to Top: 3405' Bottom: 3508' T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-163-01322-00-00
Lease Name: LeSage
Well Number: #3
Spot Location (QQQ): _____
4290' Feet from _____ North / South Section Line
330' Feet from East / _____ West Section Line
Sec. 18 Twp. 7 S. R. 20 East West
County: Rooks County, Kansas
Date Well Completed: February 5, 2009
Plugging Commenced: February 5, 2009
Plugging Completed: February 5, 2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	water & oil	0	183'	8 5/8"	183'	0'
LKC	water & oil	0	3586'	4 1/2"	3586'	0'
			plugged well	@ 3010'		

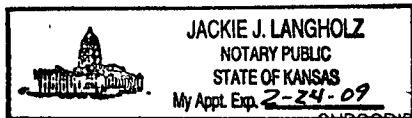
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perforated 1700', 1050', & 150', 1st Plug set @ 2950' cemented with 100 sxs & 75 sxs of 60-40 Poz, 4% Gel, 2% CC, & 100#s Hulls,
2nd Plug set @ 1690' cemented with 20 sxs, cement circulated. 20 sxs down 4 1/2" casing, & 10 sxs down backside.
225 sxs used total to plug the well. Cement Ticket attached

Name of Plugging Contractor: Allied Cementing Company, LLC. License #: _____
Address: 24 S. Lincoln Russell, Kansas 67665
Name of Party Responsible for Plugging Fees: Paul Bowman Oil Company
State of Kansas County, Rooks, ss. _____

Connie Jo Austin (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Connie Jo Austin Agent for Paul Bowman Oil Trust
(Address) 801 Codell Road Codell, Kansas 67663



SUBSCRIBED and SWORN TO before me, this 6th day of February, 2009
Jackie J. Langholz My Commission Expires: 2-24-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS

KCCPKT
series
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PKT

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE <u>2-5-09</u>	SEC. <u>18</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Lesage</u>		WELL # <u>3</u>	LOCATION			COUNTY <u>Rooks</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Co Tools

TYPE OF JOB P.T.A

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER _____

_____ HELPER _____

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

CHARGE TO: _____

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER (used 225 sk & 100 # HULLS)

CEMENT

AMOUNT ORDERED 450 6/40 490 6e1

2% CC

800 # HULLS

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

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HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
if it is needed and help(s) to assist owner or



CEMENTING LOG

STAGE NO. _____

Date _____ District _____ Ticket No. _____
 Company _____ Rig _____
 Lease _____ Well No. _____
 County _____ State KS
 Location _____ Field _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbbs/Lin. ft. 0.0157 Lin. ft./Bbl. 63.70
 Open Holes: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbbs.

Pump Trucks Used _____
 Bulk Equip. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbbs. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
						Setting 2950

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Perforating - R.A. Logging - Free Point

L-K Wireline, Inc.

East Highway 40 - Box 1188
Hays, Kansas 67601 Ph: 785-625-6877

Date 2-5-09

PERFORATION RECORD

Company Free Point

Lease 73

Pipe Size _____ Weight _____ Field _____

Sec. _____ Twp. _____ Range _____ Co. 11 State KS

Engineer W. J. Operator 1

Fluid Level 250 TD _____ Operator _____

PERFORATING

Collars _____

Collars _____

Jet Perforate - From 1700 To _____ No. of Shots 2

Jet Perforate - From 1050 To _____ No. of Shots 2

Jet Perforate - From 150 To _____ No. of Shots 2

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Other _____

Other _____

Other _____

Other _____

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PLUGS

Plug @ _____ Plug @ _____

No. 102 - 6/97 Printcraft Printers - 625-2576

P80

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

18-7-20W

508 East Murdock,

Wichita, Kansas

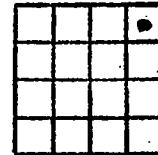
15-163-01322

Company- IMPERIAL OIL OF KANS.
Farm- LeSage No. 3

SEC. 18 T. 7 R. 20W
C NE NE

Total Depth. 3587'
Comm. 11-11-60 Comp. 11-22-60
Shot or Treated.
Contractor.
Issued. 3-4-61

County Rooks
KANSAS



CASING:

8 5/8" 183' cem w/150 sx.
4 1/2" 3586' cem w/200 sx.

Elevation. 2106' RB

Production. 150 BOPD

Figures indicate Bottom of Formations.

surface clay & sand	183
shale & shells	760
shale & sand	1185
Dakota sand	1410
shale & shells	1682
Anhydrite	1712
shale & shells	2365
shale & lime	3220
lime	3554
lime "Arbuckle"	3566
Arbuckle	3586 RTD
lime	3587
Total Depth	

DST #6 3512-50' Packer failed.

DST #7 3508-50', op 2 hrs, rec. 65' oil cut mud, IBHP 650#, FBHP 110#.

DST #8 3559-66', op 2 hrs, rec. 110' oil cut mud, IBHP 970#, FBHP 490#.

DST #9 3566-86', op 2 hrs, rec. 255' very heavily oil cut mud, IBHP 850#, FBHP 300#.

TOPS: ELECTRIC	
Anhydrite	1678
Base Anhydrite	1709
Ft. Riley	2288
Base Ft. Riley	2329
Topeka	3084
Heebner	3290
Toronto	3311
Lansing	3329
Base Kansas City	3522
Arbuckle	3556

Handwritten notes: 3586, 2106, 1450

DST #1 3352-73', op 1/2 hr, rec. 10' mud, IBHP 1220#, FBHP 1180#.

DST #2 3372-92', op 1/2 hr, rec. 10' mud, BHP 0#.

DST #3 3591-3405', op 1/2 hr, rec. 10' mud, BHP 0#.

DST #4 3405-15', op 2 hrs, rec. 60' gas, 90' oil cut mud, 60' heavily oil cut mud, IBHP 1150#, FBHP 1070#.

DST #5 3492-3510', op 2 hrs, rec. 130' heavily oil cut mud, 60' very muddy oil, IBHP 1100#, FBHP 950#.

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