

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Herman Loeb
Address: PO Box 524 Lawrenceville, IL 62439-0524
Phone: (618) 943-2227 Operator License #: 3273
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 1-12-2009 (Date)
by: Case Morris, Darrel Dipman (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
morrow Depth to Top: 5092 Bottom: 5105 T.D. 5300
morrow Depth to Top: 5092 Bottom: 5112 T.D. 5300
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-199-20081-00-01
Lease Name: Bergquist TW
Well Number: 3-22 KCC Pkt per scout card
Spot Location (QQQQ): NE - SE - NE - 4
3630 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 32 Twp. 15 S. R. 42 East West
County: Wallace
Date Well Completed: 3-22-1986
Plugging Commenced: 1-12-2009
Plugging Completed: 1-12-2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surface	379	8 5/8		
		surface	5165	5 1/2		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2009
CONSERVATION DIVISION
WICHITA KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

2745 ft. tubing sanded in 5 1/2 casing @ 4375 ft. Production casing has holes below port collar. Ran tubing to 4337 ft. Connected to tubing, pumped 150 sx cement & 500# hulls. Pulled tubing to 2712 ft., pumped 150 sx cement & 500# hulls. No blow or returns. Pulled tubing to 1925 ft. Pumped 75 sx cement. Good returns then ceased. Pulled tubing to 1090 ft. Pumped 110 sx cement. Pulled tubing to 600 ft. Pumped 85 sx cement. Cement to surface. Pulled tubing to surface. Cement dropping. Waited 2 hrs. & topped off 5 1/2 casing with 55 sx cement. Connect to 8 5/8 surface casing. Pumped 75 sx cement

Name of Plugging Contractor: Eastern Colorado Well Service License #: 32997
Address: PO Box 244, Cheyenne Wells, CO 80810
Name of Party Responsible for Plugging Fees: Herman Loeb

State of _____ County, _____, ss.
Shane Pelton (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) Box 792 Cheyenne Wells Co 80810

SUBSCRIBED and SWORN TO before me this 3rd day of Feb, 2009
[Signature] My Commission Expires: 8-10-2011
Notary Public

43079 CO ROAD 5
Cheyenne Wells Co 80810
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DKT