

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.

Address: P.O., Box 18496, Oklahoma City, OK 73154-0496

Phone: (405) 935-4775 Operator License #: 32334

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 9/16/2008 (Date)

by: Steve Bond (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Morrow Depth to Top: 5,220 Bottom: 5,240 T.D. _____
Marmaton Depth to Top: 4,618 Bottom: 4,626 T.D. _____
Lansing 'B' Depth to Top: 4,172 Bottom: 4,176 T.D. _____

API Number: 15 - 081-20054-00-01

Lease Name: Lemon

Well Number: 1-25

Spot Location (QQQQ): se se NE KCC PRT OPS

46203007 Feet from North / South Section Line

4620272 Feet from East / West Section Line

Sec. 25 Twp. 28 S. R. 34 East West

County: Haskell

Date Well Completed: Recompleted 7/21/2008

Plugging Commenced: 1/16/2009

Plugging Completed: 1/16/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Morrow	Gas	0	735'	8 5/8"		
Marmaton	Water	0	5400'	4 1/2"		1,015'
Lansing 'B'	Water					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

HSM, MIRU Logtech of KS, RIH on wireline w/CIBP set @ 4100'. Spot 2 sx cmt on top of CIBP, load csg, RIH perform free point insp. cut csg @ 1015', PUH 20' RDMO Logtech, MIRU Allied Cementing Serv. pump 20 sx gel, circ water to surface, mix & pump 40 sx cmt, PUH w/csg LD in singles to 770' pump 50 sx cmt, PUH to 40', pump 20 sx cmt, cmt @ 4', RDMO Allied, cmt used was 60/40/6 haul 32 jts 4 1/2 csg to GC yard, cut off WH, weld ID plate, clean location, RD.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996 RECEIVED KANSAS CORPORATION COMMISSION

Address: P.O. Box 31, Russell, KS 67665 JAN 21 2009

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc. CONSERVATION DIVISION WICHITA, KS

State of Oklahoma County, Oklahoma, ss.

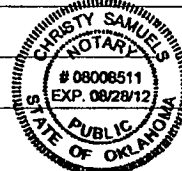
Aletha M. Dewbre-King, Regulatory Compliance Specialist (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Aletha M. Dewbre-King

(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496

SUBSCRIBED and SWORN TO before me this 20th day of January 20 09

Christy Samuels My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202