

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Eagle River Energy Corporation
Address: 7060 S. Yale, Suite 702
Phone: (918) 494-8928 Operator License #: 31070
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)
The plugging proposal was approved on: January 6, 2009 (Date)
by: Steve Bond (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Lansing-Kansas City Depth to Top: 2976 Bottom: 3248 T.D. 3342
Arbuckle Depth to Top: 3274 Bottom: TD T.D. 3342
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 053-00720-00-00
Lease Name: Stoltenberg
Well Number: 2
Spot Location (QQQQ): _____ - _____ - NW - NW
660 Feet from North / South Section Line
660 Feet from East / West Section Line
Sec. 33 Twp. 16 S. R. 10 East West
County: Ellsworth
Date Well Completed: January 1963
Plugging Commenced: January 20, 2009
Plugging Completed: January 21, 2009

KCC
PLOT
per
spot
research

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kansas City	oil, water	2976	3248	8 5/8; 5 1/2	328'; 3341'	none
Arbuckle	oil, water	3274	TD	8 5/8; 5 1/2	328'; 3341'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran in hole with 2 3/8 tbg to 3278'. Spot 35 sx 60/40 3% cement. Let set for 2 hrs, tag @ 3293. Pull tbg to 3100' spot 35 sx. Pull tbg to 2992' spot 35 sx. Pull tbg to 1350' spot 35 sx. Let set for 1.5 hrs. Ran in to tag, did not tag. Spot additional 35 sx and shut down for night. Ran in tbg, tagged cement @ 1050'. Spot 35 sx @ 986', spot 35 sx @ 380' and 10 sx down backside.

Name of Plugging Contractor: JD Well Service #34044 and Copeland Cement #3004 License #: 34044
Address: P.O. Box 542 Claflin, KS 67525

KCC PLOT PER CP 2/3
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JAN 30 2009

Name of Party Responsible for Plugging Fees: Eagle River Energy Corporation
State of Oklahoma County, Tulsa, ss.

Mark P. Godsey, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Mark P. Godsey
(Address) 7060 S. Yale, Ste. 702, Tulsa, OK 74136

SUBSCRIBED and SWORN TO before me this 28th day of January, 20 09
Gina Draville My Commission Expires: 10-25-12
Notary Public

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PPT



TREATMENT REPORT

Acid Stage No.

Date: 1/20/09 District: G.B. F. O. No. C33232
 Company: Eagle River
 Well Name & No.: Sh. Hamburg #2
 Location: _____ Field: _____
 County: Ellsworth State: KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Casing: Size: 5 1/2" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks: No. Used: Std. 370 Sp. _____ Twin _____
 Auxiliary Equipment: Bulk T-327
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative: George Rice Treater: Nathan W.

TIME h:m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				1-20-09
10:00				On Location. Rig running tubing
:				Mix 35sks. 60/40 poz 4% gel.
:				@ 3770' wait 2 hrs. Tagged cement.
:				Pulled to 3,100' Mix 35 sks.
:				Pulled to 3,000' Mixed 35sks.
:				Pulled to 1350' Mix 35sks. Wait 2 hrs.
:				Tagged no cement. Mix 35 sks. Shut down.
:				1-21-09
:				Tagged cement @ 1,100'
:				Mixed 35 sks @ 1,000'
:				Pulled to 370' Mix 50 sks. Circulated
:				to surface. Tied on backside mixed
:				10 sks. Shut in w/ 100 psi
:				Toned off w/ 10 sks.
:				Thank You!
:				<u>Total = 280 sks</u> Nathan W.

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 JAN 30 2009
 CONSERVATION DIVISION
 WICHITA, KS

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

5615

Date 1-20-09

CHARGE TO: FARLE RIVER
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. STC171N002 1102 FIELD _____
 NEAREST TOWN CLATON COUNTY FULLERTON STATE KS
 SPOT LOCATION 1-14-14 SEC. 23 TWP. 16S RANGE 10W
 ZERO S. 1/4 CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER S. GIERBER OPERATOR S. GIERBER

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	
<u>HSC CWTW 31.5-307</u>	<u>2</u>		<u>350</u>	
	<u>2</u>		<u>1000</u>	
	<u>2</u>		<u>1250</u>	
				<u>1550.00</u>

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. FL	Price Per Ft.	Amount
	From	To			

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		<u>550.00</u>

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 JAN 30 2009

CONSERVATION DIVISION
 WICHITA, KS

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>2100.00</u>
Code Ref. Tool Insurance	
Tax	
	<u>1150.00</u>

Customer Signature _____ Date _____