

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Noble Energy, Inc.</b>	License Number: <b>33190</b>
Operator Address: <b>1625 Broadway, Suite 2200, Denver, CO 80202</b>	
Contact Person: <b>Jennifer Barnett</b>	Phone Number: ( <b>303</b> ) <b>228 - 4235</b>
Permit Number (API No. if applicable): <b>15-023-20872-0000</b>	Lease Name & Well No.: <b>Zweygardt 44-34</b>
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  <b>SE SE</b> Sec. <b>34</b> Twp. <b>3S</b> R. <b>41</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>500'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cheyenne</b> County

Date of closure: 5/01/2008

Was an artificial liner used?  Yes  No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

**Sealed with clay soil, native and fresh mud.**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**JUN 04 2008**

CONSERVATION DIVISION  
WICHITA, KS

Abandonment procedure of pit:

**Drill cuttings are stirred with a trac-hoe, allow liquids to evaporate, let cuttings dry, and backfill.**

The undersigned hereby certifies that he / she is Permit Representative for Noble Energy, Inc. (Co.),  
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Jennifer Barnett  
Signature of Applicant or Agent

Subscribed and sworn to me on this 27th day of May, 2008

Erin E. Ludley-Joseph  
Notary Public



My Commission Expires: **My Commission Expires Aug. 20, 2008**