

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-065-21,733-00-00

ADDRESS 300 Sutton Place COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION - - -

PHONE 316 265 3351

PURCHASER - - - LEASE Kinderknecht

ADDRESS - - - WELL NO. 1-36

DRILLING Red Tiger Drilling Company WELL LOCATION 1080' FNL; 940' FWL SW

CONTRACTOR 1720 KSB & T Bldg. 1050 Ft. from South KCCMT

ADDRESS 1720 KSB & T Bldg. 1080' Ft. from North Line and

Wichita, KS 67202 940 Ft. from West Line of

PLUGGING Allied Cementing Company the SW (Qtr.) SEC36 TWP10S RGE25W

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Box 31, 332 W. Wichita

Russell, KS 67665

TOTAL DEPTH 4300' PBDT

SPUD DATE 12-23-82 DATE COMPLETED 1-9-83

ELEV: GR 2435 DF 2437 KB 2440

DRILLED WITH (XXX) (ROTARY) (XX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 239.12' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

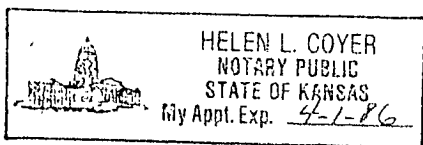
Note No wireline logs were run.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of January, 1983.



MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

STATE COMMISSION

01-17-1983 JAN 17 1983

SIDE TWO

15-065-21733-00-00

OPERATOR

Gear Petroleum Company LEASE #1-36 Kinderknecht

ACO-1 WELL HISTORY

SEC. 36 TWP. 10S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Sand & Post Rock	0	250	Heebner	3735		
Sand & Shale	250	433	LKC	3775		
Shale & Sand	433	995	Base LKC	4022		
Shale, Sand	995	1600	Mississippi	4297		
Sand & Shale	1600	1802				
Shale & Sand	1802	2083				
Anhydrite	2083	2115				
Shale & Red Bed	2115	2960				
Shale	2960	3093				
Shale & Lime	3093	3193				
Shale & Lime Sts	3193	3311				
Shale & Lime	3311	3537				
Shale & Lime Sts	3537	3648				
Lime & Shale	3648	3813				
Lime	3813	3843				
Shale & Lime	3843	3885				
Lime	3885	4300				
RTD		4300				
DST #1: 3794-3843, Times 30/30/30/30, Rec. 66' MW, Flow 45/45-56/56, SIP 1155/1122						
DST #2: 3928-50, Times 30/30/30/30, Rec. 20' SOCM, Flow Press 34/34-34/34, SIP 68/56						
DST #3: 3948-71, Times 30/30/45/190, Rec. 63 MOCW, 124' MW, Flow Press 56/68, 102/102, SIP 1177/1188						
DST #4: 3971-92, Times 30/30/30/30, Rec 5' Mud, Flow Press 34/34. SIP 45/34						
NOTE: NO WIRELINE LOGS WERE RUN.						

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	246'	Common	160 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl	MCF	%	bbbl

Disposition of gas (vented, used on lease or sold)	Perforations