

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-193-20,609-00-00

County Thomas

SE - SE - NE - Sec. 7 Twp. 10S Rge. 33 X E

Operator: License # 9482

2970 Feet from S (circle one) Line of Section

Name: Nat'l Petro. Reserves, Inc.

330 Feet from E/W (circle one) Line of Section

Address 250 N. Rock Rd., Ste. #340

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67206

Lease Name Baptist Church Well # 1

Purchaser: \_\_\_\_\_

Field Name Berardo Southwest

Operator Contact Person: Ted C. Bredehoft

Producing Formation Lansing/K.C. 'I' zone

Phone (316)-681-3515

Elevation: Ground 3202' KB 3207'

Contractor: Name: Emphasis Oil Operations

Total Depth 4758' PBTD \_\_\_\_\_

License: 8241

Amount of Surface Pipe Set and Cemented at 331 Feet

Wellsite Geologist: Dan Deboer

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_

If yes, show depth set 2706' Feet

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc) \_\_\_\_\_

If Alternate II completion, cement circulated from 2706'

feet depth to surface w/ 365 sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan DATA 4-21-93  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 45,000 ppm Fluid volume 140 bbls

Well Name: \_\_\_\_\_

Dewatering method used natural dehydration

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

RELEASED

Lease Name \_\_\_\_\_

APR 2 8 1994

3/14/93 3/24/93 4-17-93

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 4/20/93

Subscribed and sworn to before me this 20<sup>th</sup> day of April, 19 93.

Notary Public T.C. Bredehoft, II

Date Commission Expires April 30, 1995

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

KCC Distribution \_\_\_\_\_

\_\_\_\_\_ KGS \_\_\_\_\_ SWD/Rep \_\_\_\_\_

\_\_\_\_\_ Plug \_\_\_\_\_

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APR 22 1993  
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STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

T. C. BREDEHOFT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6/30/95

Operator Name Nat'l Petro. Reserves, Inc.

Lease Name Baptist Church

Well # 1

Sec. 7 Twp. 10S Rge. 33

East  
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: R/A Guard Correlation Bond Log

Name	Top	Datum
Base/Anhy.	2742 (+465)	
Heebner	4094 (-887)	
Lansing	4131 (-924)	
Muncie Crk.	4270 (-1063)	
Stark Sh.	4352 (-1145)	
Base/K.C.	4414 (-1207)	
Marmaton	4440 (-1233)	
Myrick Stn.	4588 (-1381)	
Cherokee	4634 (-1427)	
Miss	4755 (-1548)*	

\*denotes sample top

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	331'	pozmix	215	2%gel 3%c.c.
Production	7 7/8"	5 1/2"	12#	4,751'	EA-2	130	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing Plug Back TD	Surf-2706'	HLC 4%gel	365 sx	
<input checked="" type="checkbox"/> Plug Off Zone	4107-4109	common	100 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4320-4322	1500 gal. 15% non-e acid	4322

TUBING RECORD Size 2 3/8" Set At 4340' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 4-17-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 59 Bbls. Gas tstm Mcf Water 3.34 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 39

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

4320-22

15-193-20609-00-00 ORIGINAL

Baptist Church #1 Drill Stem Tests

APR 15  
CONFIDENTIAL

- DST #1 4264-4312 30-30-30-30 Rec: 50' oil spotted mud  
FP's 55-66, 78-89 SIP's 1209-1119 BHT 126°
- DST #2 4296-4330 30-30-45-60 Rec: 720'GIP, 160'CGO  
70' HOGCM; FP's 44-78, 100-133 SIP's 1285-1237 BHT 118°
- DST #3 4324-4350 15-15-15-15 Rec: 5' mud GSO in tool FP's: 55-55,  
55-55 SIP's: 55-55 BHT 120°
- DST #4 4345-4380 15-15-15-15 Rec: 5' mud GSO in tool FP's: 44-44  
44-44 SIP's: 55-44 BHT 121°
- DST #5 4376-4410 30-30-30-30 Rec: 30' OCM (20% oil) FP's: 55-55,  
66-66 SIP's 200-167 BHT 121°
- DST #6 4445-4595 30-30-30-30 Rec: 20' mud SO in tool FP's: 55-55  
78-66 SIP's: 557-423 BHT 121°

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APR 28 1994

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APR 22 1993

CONSERVATION DIVISION  
Wichita, Kansas



FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME		COUNTY	STATE	CITY / OFFSHORE LOCATION	DATE
CHARGE TO		OWNER		TICKET TYPE (CHECK ONE)	
ADDRESS		CONTRACTOR		SERVICE <input type="checkbox"/> SALES <input type="checkbox"/>	
CITY, STATE, ZIP		SHIPPED VIA		LOCATION	
WELL TYPE		WELL CATEGORY		LOCATION	
TYPE AND PURPOSE OF JOB		WELL PERMIT NO.		LOCATION	
		B-152706		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
		1		MILEAGE 2000	20	MI			2.00	400.00
		1		...	...	...			...	...
		1		...	...	...			...	...

*Handwritten note:* HALLIBURTON

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AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-152706**

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

CUSTOMER OR HIS AGENT (PLEASE PRINT)

CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

\_\_\_\_\_  
HALLIBURTON OPERATOR

\_\_\_\_\_  
HALLIBURTON APPROVAL

\_\_\_\_\_  
CUSTOMER

RECEIVED  
APPLICABLE TAXES WILL BE ADDED ON INVOICE.

SUB TOTAL \$ 10.00

WILCOX, KANSAS





**BULK MATERIALS DELIVERY  
AND  
TICKET CONTINUATION**

15-193-20609-00-00  
FOR INVOICE AND TICKET NO. 222041

DATE 3-14-93	CUSTOMER ORDER NO.	WELL NO. AND FARM 1 Baptist Church	COUNTY Thomas	STATE KS
CHARGE TO National Petroleum Reserves		OWNER Same	CONTRACTOR Emphasis Drig. No. <b>B 132756</b>	
MAILING ADDRESS 250 N. Rock Rd. Suite 340		DELIVERED FROM Oberlin, KS.	LOCATION CODE 25529	PREPARED BY Jones
CITY & STATE Wichita, KS. 67206		DELIVERED TO S/ Colby, KS.	TRUCK NO. 3846	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308				Std. Cement	129	sk			7.27	1015	23
506-105				Pozmix 'A'	84	sk	6364	Lb.	.060	381	84
506-121				4 Halco Gel allowed 2%							N/C
509-406				Calcium Chloride	7	sk			28.25	197	75
<p style="font-size: 2em; opacity: 0.5; transform: rotate(-45deg);">THIS IS NOT AN INVOICE</p> <p style="font-size: 1.5em; opacity: 0.5;">APR 15 1993 CONFIDENTIAL</p> <p style="font-size: 1.5em; opacity: 0.5;">RELEASED APR 23 1993 FROM CONFIDENTIAL</p>											
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES		
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207				SERVICE CHARGE			CU. FEET	229	1.25	286	25
500-306				Mileage Charge	19,450	TOTAL WEIGHT	22	LOADED MILES	213.95	TON MILES	181
No. <b>B 132756</b>		CARRY FORWARD TO INVOICE					SUB-TOTAL <b>22062.93</b>				

CUSTOMER

CONSERVATION DIVISION  
Wichita Kansas



15-193-20609-00-00



HALLIBURTON SERVICES

A Halliburton Company

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

ORIGINAL

INVOICE NO.	DATE
822841	03/14/94

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BAPTIST CHURCH 1		THOMAS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
OBERLIN	EMPHASIS RIG 7	CEMENT SURFACE CASING			03/14/94
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
823541	THOMAS ALM			COMPANY TRUCK	98

NATIONAL PETROLEUM RESERVES  
250 N. ROCK RD.  
SUITE 340  
WICHITA, KS 67206

APR 15  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	22	MI	2.75	60.5
		1	UNT		
001-016	CEMENTING CASING	331	FT	555.00	555.0
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8	5/8 IN	95.00	95.0
		1	EA		
504-308	STANDARD CEMENT	129	SK	7.87	1,015.2
506-105	POZMIX A	6364	LB	.06	381.8
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	28.25	197.7
500-207	BULK SERVICE CHARGE	229	CFT	1.25	286.2
500-306	MILEAGE CMTG MAT DEL OR RETURN	213.95	TMI	.85	181.8
INVOICE SUBTOTAL					2,773.4
DISCOUNT-(BID)					893.3
INVOICE BID AMOUNT					2,080.1
*-KANSAS STATE SALES TAX					98.4
*-DECATUR COUNTY SALES TAX					20.0
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,198.6

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APR 22 1994

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



15-193-20609-00-00

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
122787	03/24/94

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
DAFFIST CHURCH 1		THOMAS	KS	GAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE
OPPERLIN	EMPHASIS DRUG. #7	CEMENT PRODUCTION CASING		03/24/94
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
623541	W. J. LUCK			COMPANY TRUCK

RELEASED

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NATIONAL PROMPT CONFIDENTIAL  
FROM RESERVES  
250 N. ROCK RD.  
SUITE 340  
WICHITA, KS 67206

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

APR 1 5

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PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA					
000-117	MILEAGE	22	MI	2.75	60.50
		1	UNT		
007-013	MULT STAGE CEMENTING 1ST STAGE	4752	FT	1,480.00	1,480.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING ADD STAGE	1	STG	1,080.00	1,080.00
		1	UNT		
018-317	SUPER FLUSH	10	SK	100.00	1,000.00
26	INSERT VALVE F. S. - 5 1/2" 8RD	1	EA	305.00	305.00
847.6318					
27	FILL-UP UNIT 5 1/2" - 6 5/8"	1	EA	46.50	46.50
815.1931					
40	CENTRALIZER 5-1/2" X 7 7/8"	9	EA	44.00	396.00
807.93022					
320	CEMENT BASKET 5 1/2"	2	EA	110.00	220.00
800.8883					
71	MULT STAGE CMTR-5-1/2 8RD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
813.16510					
504-308	STANDARD CEMENT	110	SK	7.87	865.70
508-127	CAL SEAL 60	5	SK	20.70	103.50
509-968	SALT	476	LB	.13	61.88
507-775	HALAD-322	52	LB	6.45	335.40
507-970	D-AIR 1, POWDER	26	LB	3.10	80.60
504-316	HALLIBURTON LIGHT W/STANDARD	365	SK	7.19	2,624.35
507-277	HALLIBURTON-GEL BENTONITE	13	SK	15.50	201.50
507-210	FLOCELE	91	LB	1.40	127.40
509-968	SALT	400	LB	.13	52.00
500-207	BULK SERVICE CHARGE	520	CFT	1.25	650.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	510.75	TMI	.05	25.54

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CONSERVATION DIVISION  
Wichita, Kansas