SIDE	ONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15. 193-20,322-00-00
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Thomas
Operator: license # 6710 nameMcNeish.Qil.Operations	C NW SE Sec. 7 Twp LQS. Age. 33 X; Wes (location) 1980 Ft North from Southeast Corner of Section (Note: locate well in section plat below)
Box.734 City State/ZipWinfield, KS67156	Lease Name KISTLER
Operator Contact Person George McNeish Phone .316-221-4870	Field Name Wildcat
Contractor: license #5422	Producing Formation
Wellsite Geologist Martin K. Dubois Phone 316-221-0428	Section Plat
Designate Type of Completion New Well Re-Entry Workover Oil SWD Temp Abd Gas Inj Delayed Comp.	4950 4620 4290 3960 3630 3300 2970 2640
Operator Well Name Comp. Date Old Total Depth CON	2310 1980 1650 1320 990 660 330 SERVATION (104)
WELL HISTORY Drilling Method: Mud Rotary Air Rotary Cable	WATER SUPPLY INFORMATION Source of Water:
.10/03/8410/11/84 10/12/84 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #
4807.!	XXGroundwater26.30 Ft North From Southeast Corner are (Well)100 Ft. West From Southeast Corner are Sec 10. Twp. 10SRge 33. ☐ East
Amount of Surface Pipe Set and Cemented at .3.7838.1.0386 leet	Surface Water Ft North From Sourtheast Corner ar (Stream, Pond etc.) Ft West From Southeast Corner.
Multiple Stage Cementing Collar Used? Yes No	Sec Twp Rge [] East [] West
If Yes, Show Depth Set feet	☐ Other (explain)
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt	Disposition of Produced Water: Disposal Repressuring Docket #
INSTRUCTIONS: This form shall be completed in duplicate and filled Wichita, Kansas 67202, within 90 days after completion or recompletion of any Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this all temporarily abandoned wells.	well. Rules 82-3-130 and 82-3-107 apply. rnonths if requested in writing and submitted with the form. See rule 82-3-107
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature George R. McNeish Title Operator Date Subscribed and sworn to before me this 22 mdday of Octobe	V KGS [] Plug [] Other
Date Commission Expires . 6/4/.8.7	NICE S. FLICK NOTARY PUBLIC EY COUNTY, KANSAS EXPIRES 6/4/87 Form ACO-1 (This form supercedes previous forms.)

Operator Name McNeish. Oil. Operation bease Name .KISTLER. Well# .1. SEC .7... TWP. LOSRGE. .33... XXWest

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken	X Yes	□ No	For	mation Description
Samples Sent to Geological Survey	X Yes	□ No	· K)	Log 🔲 Sample
Cores Taken	☐ Yes	ĭX No	<u>:</u>	
			: Name	Top Botton
DST #1 4315-48			: Topeka	3953
30-30-30-30			Heebner	4105
Wk blow, died			Lansing	4144
Rec. 15' mud			B. Kansas City	4418
Flow pr. 21-21,26-26			Marmaton	4461
Shut in pr. 42-42			Pawnee	4558
Hydrostatic pr. 2130-2130			: Cherokee	4606
Bottom Hole temp. 118 degrees			Johnson Zone	4688 .
			: Mississippi	4749
<u>DST #2</u> 4580-4630			: RTD 4807	
30-30-30-30			:	
Wk blow, died			•	
Rec. 15' mud				
Flow pr. 42-47, 47-47				
Shut in pr. 84-74			:	
Hydrostatic pr. 2329-2308				
Bottom hole temp. 122 degrees	3		:	
			•	
DST #3 4681-4705	5			
30-30-30-30			:	
Wk blow, died			•	•
Rec. 15' mud				•
Flow pr. 42-47, 47-47				
Shut in pr. 243-189#			:	
Hydrostatic pr. 2350-2350			:	
Bottom hole temp. 121 degrees	3		:	
			<u>:</u>	
			:	

CASING RECORD									
Purpose of string		size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface		1.2¼"	8.5/8"	.20.#	386.'	60-40.poz	290	2%g.el,3%cc	
			• • • • • • • • • • • • • • • • • • • •	•••••					
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record					
shots perfoot	specify footage of each interval perforated				(amount and kind of material used) Depth				
TUBING RECORD Size set at packer at			·	Liner Run	☐ Yes ☐	No			
Date of First Production Producing method									
		Oil		Gas	Wate	r Gas-	- Oil Ratio	Gravity	
Estimated Production Per 24 Hours	n 👂								
,			Bbls	MCF		Bbis	CFPB		
METHOD OF COMPLETION PRODUCTION INTERVAL Disposition of gas: vented perforation open hole perforation other (specify)									

Dually Completed. $\square \textbf{Commingled} \\$

used on lease