

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3680
Name: L. B. Industries, Inc.
Address: 12200 E. Briarwood Ave.
Suite 250
City/State/Zip Englewood, Co. 80112
Purchaser: N/A
Operator Contact Person: Layle L. Robb
Phone (303) 790-8340
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Ed Grieve

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
04-05-95 04-14-95 04-15-95
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,631-00-00
County Thomas
- SW - SE - NW Sec. 12 Twp. 10S Rge. 33 E/W
2310 Feet from S (circle one) Line of Section
1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Schoenfeld Well # 12-16
Field Name Wildcat
Producing Formation None
Elevation: Ground 3110' KB 3115'
Total Depth 4870' PBDT 4870'
Amount of Surface Pipe Set and Cemented at 358.23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 5-6-96
(Data must be collected from the Reserve Pit) RL
Chloride content 13,000 ppm Fluid volume 980 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name _____
Lease Name Oil Lease No 1996
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb
Title Operations Manager Date 4/25/95
Subscribed and sworn to before me this 25th day of April,
19 95.
Notary Public Peggy Steffin Peggy Steffin
Date Commission Expires 8/11/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 04-27-1995
 KCC SWD/Rep. NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name L B Industries, Inc. Lease Name Schoenfeld Well # 12-6
 Sec. 12 Twp. 10 Rge. 33 East County Thomas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Induction Log, Micro-Log, and Spectral Density-Neutron

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	2628	487
Heebner	4016	- 901
Lansing	4069	- 954
Pawnee	4466	-1351
Ft. Scott	4526	-1411
Mississippian	4663	-1548

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	358.23	Common	225	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

15-193-20631-00-00

ORIGINAL

CONFIDENTIAL

SCHOENFELD #12-6
SW SE NW Section 12, T10S, R33W
Thomas County, Kansas

API#15-193-20631

Attachment to ACO-1 - DST Data

DST #1 @ 4146'-4161' KB, 15 min, 30 min, 30 min, 60 min. Recovered 2520 ft. gassy salt water. IHP 1974#, IFP 276-729#, ISIP 1227#, FFP 829-1128#, FSIP 1232#, FHP 1924#, BHT 108° F.

DST #2 @ 4265'-4290' KB, 15 min, 30 min, 30 min, 60 min. Recovered 2 ft mud. IHP 2082#, IFP 36-36#, ISIP 36#, FFP 36-36#, FSIP 36#, FHP 2050#, BHT 107° F.

DST #3 @ 4595'-4642' KB, 15 min, 30 min, 30 min, 120 min. Recovered 10 ft. slightly oil cut mud (5% oil). IHP 2279#, IFP 46-45#, ISIP 896#, FFP 64-58#, FSIP 1017#, FHP 2241#, BHT 112° F.

RELEASED

OCT 14 1996

FROM CONFIDENTIAL

STATE OF KANSAS
COMMISSION

APR 21 1995

GENERAL INVESTIGATION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC. 0000252

15-193-20631 00-00

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
OAKLEY, KS

DATE 4-5-8	SEC 12	TWP 10S	RANGE 33W	CALLED OUT	ON LOCATION 5:30 PM	JOB START 7:00 PM	JOB FINISH 7:30 PM
LEASE SCHOENFELD	WELL 12-6	LOCATION OAKLEY 6N-5W-1/2S		COUNTY THOMAS	STATE KS		

OLD OR NEW (Circle one)

CONTRACTOR ABERCROMBIE RTD REC 8 OWNER SAME
 TYPE OF JOB SURFACE CEMENT
 HOLE SIZE 12 1/4 T.D. 363'
 CASING SIZE 8 7/8 DEPTH 358' AMOUNT ORDERED 225 SKS COM 3 1/2 CC
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM COMMON @
 MEAS. LINE SHOE JOINT 43.36 POZMIX @
 CEMENT LEFT IN CSG. 43.36 GEL @
 PERFS. CHLORIDE @

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 300 HELPER WAYNE
 BULK TRUCK DRIVER DEAN
 # 216
 BULK TRUCK DRIVER
 #

RELEASED
 HANDLING
 MILEAGE
 601 4 1996

FROM CONFIDENTIAL TOTAL

REMARKS:

DISPLACEMENT 20 BBL

DEPTH OF JOB 358'
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE 58' @ 141
 MILEAGE @
 PLUG 8 7/8 SURFACE Plug @

CEMENT DIO

CHARGE TO: L.B. INDUSTRIES
 STREET 12200 E BRIANWOOD AVE. SUITE 250
 CITY ENGLEWOOD STATE CO ZIP 80112-6702

FLOAT EQUIPMENT

1- BAFFLE PLATE @
1- GUIDOC SHOE @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ortha Mack