

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Raul F. Brito, President

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling Co.

License: 5420

Wellsite Geologist: Richard W. Harris

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2-18-97 2-28-97 2-28-97

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20658000

County Thomas

SW - NW - NE - Sec. 11 Twp. 10S Rge. 33W  E

990 Feet from S  (circle one) Line of Section

2310 Feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

SE, NW or SW (circle one)

Lease Name SIRUTA Well # 1-11

Field Name WC

Producing Formation none

Elevation: Ground 3140 KB 3150

Total Depth 4750 PBTB --

Amount of Surface Pipe Set and Cemented at 340 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A # 10-20-97  
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 850 bbls

Sealing method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: Rec'd

03-18-1997

Operator Name \_\_\_\_\_

RELEASED

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

County Thomas Twp. \_\_\_\_\_ Rge. 33W E/W

Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

KANSAS RECEIVED  
APR 18 1997

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 300 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

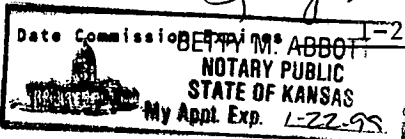
Signature \_\_\_\_\_

Title Raul F. Brito, President Date 3-17-97

Subscribed and sworn to before me this 17 day of March, 19 97.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 K.C.C.  SWD/Rep  IGPA  
 KGS  Plug  Other (Specify)

Operator Name Brito Oil Company, Inc.

Lease Name Siruta Well # 1-11

Sec. 11 Twp. 10S Rge. 33W  East  West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See Attachment Sheet

List All E.Logs Run:

Dual Induction  
Dual Compensated Porosity  
Borehole Compensated Sonic

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf. Casing  | 12 1/4            | 8 5/8                     | 23#             | 340           | 60/40 Pozmix   | 190          | 2%gel, 4%c.c.              |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |  | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |  |
|----------------|---|--|---|--|
|                |   |  |   |  |
|                |   |  |   |  |
|                |   |  |   |  |
|                |   |  |   |  |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

Brito Oil Company, Inc.  
Operator License #4629  
120 S. Market, Suite 300  
Wichita, Kansas 67202

#1-11 Siruta  
API #15-193-20658000  
SW NW NE, Sec. 11-10S-33W  
Thomas County, Kansas

316 263-8787 (office)  
316 262-4504 (fax)

ACO-1 ATTACHMENT SHEET

DST #1 4168-4182 (LKC "E")  
30-30 30-30" SI 1/4" blow, died in 10 min.  
Rec. 15' Drlg. mud. FP's 32-30#, 32-32#  
HBP 2130-2104#, BHT 112°

DST #2 4257-4312 (LKC "I" & "J")  
30-30" 30-30", Rec. 5' mud  
FP's 34-34#, 36-36#, SIP's 562-420#  
BHT 115°

DST #3 4577-4664 (John.)  
30-30 30-30", Rec. 5' Drlg. mud  
FP's 37-37#, 39-39#, SIP's 82-40#  
BHT 120°

RELEASED

APR 6 1998

FROM CONFIDENTIAL

KCC

MAR 17

CONFIDENTIAL

RECEIVED  
KANSAS CORP COMM  
1997 MAR 18 A 11:57

SAMPLE TOPS

Anhy 2661 (+ 489) Flat  
B/An 2691 (+ 459) -2  
HB 4051 (- 901) -4  
LKC 4087 (- 937) -4  
MC 4230 (-1080) -4  
STK 4309 (-1159) -3  
BKC 4373 (-1223) -6  
MAR 4396 (-1246) -4  
PAW 4505 (-1355) -8  
FS 4563 (-1413) -6  
CHE 4590 (-1440) -5  
JOHN 4631 (-1481) -2  
MISS 4689 (-1539) -12

E-LOG TOPS

ANHY 2660 (+ 490) +1  
B/AN 2690 (+ 460) -1  
HB 4050 (- 900) -3  
LKC 4089 (- 939) -6  
MC 4228 (-1078) -2  
STK 4311 (-1161) -5  
BKC 4372 (-1222) -5  
MAR 4395 (-1245) -3  
PAW 4505 (-1355) -8  
FS 4560 (-1410) -3  
CHER 4588 (-1438) -3  
JOHN 4635 (-1485) -6  
MISS 4689 (-1539) -12



# ALLIED CEMENTING CO., INC. 8985

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

## ORIGINAL

|                         |                |                    |                 |                                       |                            |                          |                           |
|-------------------------|----------------|--------------------|-----------------|---------------------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>2-28-97</u>     | SEC. <u>11</u> | TWP. <u>10</u>     | RANGE <u>33</u> | CALLED OUT                            | ON LOCATION <u>7:00 PM</u> | JOB START <u>9:30 PM</u> | JOB FINISH <u>1:30 AM</u> |
| LEASE <u>Siguda</u>     |                | WELL # <u>L-11</u> |                 | LOCATION <u>OKlaw 5N-4 1/2 W-S.S.</u> |                            | COUNTY <u>Thomas</u>     | STATE <u>Kan</u>          |
| OLD OR NEW (Circle one) |                |                    |                 |                                       |                            |                          |                           |

|  |   |
|--|---|
| CONTRACTOR <u>White + Ellis Digs #8</u>  | OWNER                                   |
| TYPE OF JOB <u>PTA</u>                   |   |
| HOLE SIZE <u>7 7/8</u> T.D. <u>4250'</u> | CEMENT                                  |
| CASING SIZE DEPTH                        | AMOUNT ORDERED <u>190 SKS @ 40 per</u>  |
| TUBING SIZE DEPTH                        | <u>6% Gel, 1/4# Flo-Seal</u>            |
| DRILL PIPE <u>4 1/2 xH</u> DEPTH         |   |
| TOOL DEPTH                               |   |
| PRES. MAX MINIMUM                        | COMMON <u>114 SKS @ 7.20 = 820.80</u>   |
| MEAS. LINE SHOE JOINT                    | POZMIX <u>76 SKS @ 3.15 = 239.40</u>    |
| CEMENT LEFT IN CSG.                      | GEL <u>10 SKS @ 9.50 = 95.00</u>        |
| PERFS.                                   | CHLORIDE                                |
| DISPLACEMENT                             | <u>Flo-Seal 48# @ 1.15 = 55.20</u>      |
| EQUIPMENT                                |   |
| PUMP TRUCK CEMENTER <u>Walt</u>          |   |
| # <u>102</u> HELPER <u>Walt</u>          |   |
| BULK TRUCK                               | HANDLING <u>190 SKS @ 1.05 = 199.50</u> |
| # <u>218</u> DRIVER <u>Lannie</u>        | MILEAGE <u>44 per SK/mile = 80.00</u>   |
| BULK TRUCK                               |   |
| #  | DRIVER                                  |
|  | TOTAL <u>1,489.90</u>                   |

CONFIDENTIAL

MAR 17

|                        |                                       |
|------------------------|---------------------------------------|
| REMARKS:               | SERVICE                               |
| <u>25 SKS @ 2670'</u>  | DEPTH OF JOB <u>2670'</u>             |
| <u>100 SKS @ 1740'</u> | PUMP TRUCK CHARGE <u>550.00</u>       |
| <u>40 SKS @ 390'</u>   | EXTRA FOOTAGE @                       |
| <u>10 SKS @ 40'</u>    | MILEAGE <u>9 miles @ 2.85 = 25.65</u> |
| <u>15 SKS in Rlt</u>   | PLUG <u>8 5/8 D.H. Plug @ = 23.00</u> |
|                        |                                       |
|                        | TOTAL <u>598.65</u>                   |

CHARGE TO: Brito Oil Co  
STREET 120 S Market #300  
CITY Wichita STATE Kansas ZIP 67202

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paul O Gendle

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APR 6 1998

FROM CONFIDENTIAL

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

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KANSAS CORP COMM  
1977 MAR 18 A 11:57

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Raul F. Brito, President

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling Co.

License: 5420

Wellsite Geologist: Richard W. Harris

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2-18-97 2-28-97 2-28-97

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20658000

County Thomas

SW NW NE Sec. 11 Twp. 10S Rge. 33W  <sup>E</sup><sub>W</sub>

990 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name SIRUTA Well # 1-11

Field Name WC

Producing Formation none

Elevation: Ground 3140 KB 3150

Total Depth 4750 PBTD --

Amount of Surface Pipe Set and Cemented at 340 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 274 10-20-97  
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 8197 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name NCC License No. \_\_\_\_\_

7 sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ E/W

County CONFIDENTIAL Docket No. \_\_\_\_\_

RECEIVED  
03-16-1997  
KANSAS CORP. COMM.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or abandonment of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CHECKED TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry of Kansas, and all other laws, rules and regulations, and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Raul F. Brito, President Date 3-17-97

Subscribed and sworn to before me this 17 day of March, 19 97.

Notary Public Betty M. Abbott

BETTY M. ABBOTT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-22-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ 4GPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name Brito Oil Company, Inc.

Lease Name Siruta

Well # 1-11

Sec. 11 Twp. 10S Rge. 33W

East  
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Dual Induction  
Dual Compensated Porosity  
Borehole Compensated Sonic

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See Attachment Sheet

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surf. Casing      | 12 1/4            | 8 5/8                     | 23#             | 340           | 60/40 Pozmix   | 190          | 2%gel, 4%c.c.              |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
|                |  |  |       |
|                |  |  |       |
|                |  |  |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|
| D&A  |   |

| Estimated Production Per 24 Hours | Oil <u>N/A</u> Bbls. | Gas <u>N/A</u> Mcf | Water <u>N/A</u> Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------------------|--------------------|------------------------|---------------|---------|
|                                   |                      |                    |                        |               |         |

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL

COPY

Brito Oil Company, Inc.  
Operator License #4629  
120 S. Market, Suite 300  
Wichita, Kansas 67202

#1-11 Siruta  
API #15-193-20658000  
SW NW NE, Sec. 11-10S-33W  
Thomas County, Kansas

316 263-8787 (office)  
316 262-4504 (fax)

ACO-1 ATTACHMENT SHEET

DST #1 4168-4182 (LKC "E")  
30-30 30-30" Sl 1/4" blow, died in 10 min.  
Rec. 15' Drlg. mud. FP's 32-30#, 32-32#  
HBP 2130-2104#, BHT 112°

DST #2 4257-4312 (LKC "I" & "J")  
30-30" 30-30", Rec. 5' mud  
FP's 34-34#, 36-36#, SIP's 562-420#  
BHT 115°

DST #3 4577-4664 (John.)  
30-30 30-30", Rec. 5' Drlg. mud  
FP's 37-37#, 39-39#, SIP's 82-40#  
BHT 120°

RELEASED

APR 6 1998

FROM CONFIDENTIAL

KCC

MAR 17

CONFIDENTIAL

SAMPLE TOPS

Anhy 2661 (+ 489) Flat  
B/An 2691 (+ 459) -2  
HB 4051 (- 901) -4  
LKC 4087 (- 937) -4  
MC 4230 (-1080) -4  
STK 4309 (-1159) -3  
BKC 4373 (-1223) -6  
MAR 4396 (-1246) -4  
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FS 4563 (-1413) -6  
CHE 4590 (-1440) -5  
JOHN 4631 (-1481) -2  
MISS 4689 (-1539) -12

E-LOG TOPS

ANHY 2660 (+ 490) +1  
B/AN 2690 (+ 460) -1  
HB 4050 (- 900) -3  
LKC 4089 (- 939) -6  
MC 4228 (-1078) -2  
STK 4311 (-1161) -5  
BKC 4372 (-1222) -5  
MAR 4395 (-1245) -3  
PAW 4505 (-1355) -8  
FS 4560 (-1410) -3  
CHER 4588 (-1438) -3  
JOHN 4635 (-1485) -6  
MISS 4689 (-1539) -12