

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8939 EXPIRATION DATE 8408

OPERATOR Prather Oil Corporaton API NO. 15-193-20079-500-01

ADDRESS 418 Petr. Bldg., Box 14029 COUNTY Thomas

Amarillo, TX 79101 FIELD Wildcat NOLLETTE NW

\*\* CONTACT PERSON Gordon S. Prather PROD. FORMATION Kansas City  
PHONE 1-806-374-5881  Indicate if new pay.

PURCHASER Inland Oil LEASE Nollette

ADDRESS 104 S. Broadway WELL NO. 1-9

Wichita, Kansas 67202 WELL LOCATION 150'SW of SW SW

DRILLING Murfin Drilling Co. 550 Ft. from South Line and

CONTRACTOR 250 N. Water, Suite 300 550 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 10 RGE 33 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4822 PBD 4488

SPUD DATE 11/15/83 DATE COMPLETED 2/1/84

ELEV: GR 3178 DF 3180 KB 3183

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 365 DV Tool Used? Yes \*\*\*.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

(This was a re-entry.)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gordon S. Prather, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gordon S. Prather  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of March, 1984.

MY COMMISSION EXPIRES: 10-27-85

Notary Public Seal for Jo Nell Israel, State of Texas, Commission Expires 10-27-85. Includes 'RECEIVED' stamp from the State Corporation Commission dated MAR 12 1984 and 'CONSERVATION DIVISION Wichita, Kansas' stamp.

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Prather Oil Corp. LEASE NAME Nollette SEC 9 TWP10 RGE 33 (W)

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run.                  Check if samples sent Geological Survey.</p> <p>***DV tool set @ 1800'.</p> <p>This was a re-entry of Slawson-Petr. Inc. Nollette "M" No. 1. All of their information has been filed.                  *****</p> <p>If additional space is needed use Page 2</p>				
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	8 7/8"	4 1/2	10.5	4488	6-40 Poz	145	2%gel-10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 -Jet	4352-58
TUBING RECORD					4327-32
TUBING RECORD					4310-44
Size	Setting depth	Packer set at			
2 3/8	4280	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 15% all perms, cmm. squeezed all perms.	
re-perf. all zones. A/2000 15%	4352-58, plug @ 4346
A/500 15%-- 4327-32; A/2500 15%-- 4310-4314.	

Date of first production 2/1/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
Estimated Production-I.P.	Oil 20 bbls.	Gas trace MCF
	Water % 10 bbls.	Gas-oil ratio none CFR
Disposition of gas (vented, used on lease or sold)		Perforations 4310-14 4327-32