

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8541 EXPIRATION DATE 30 April 84
 OPERATOR Peter, Inc. API NO. 15-193-20,269-00-00
 ADDRESS RT 2 Box 553 COUNTY Thomas
Rogersville, Mo 65742 FIELD BERARDO
 ** CONTACT PERSON LARRY CHILDRESS PROD. FORMATION N/A
 PHONE 47-887-6289
 PURCHASER N/A LEASE DUMLER
 ADDRESS _____ WELL NO. #1
 WELL LOCATION C of NE NW
 DRILLING CONTRACTOR MURFIN DRILLING CO 660' Ft. from N Line and
 ADDRESS 250 N. Water Suite 300 660' Ft. from E Line of
WICHITA KANSAS 67202 the NW (Qtr.) SEC 10 TWP 10S RGE 33 (W)

PLUGGING CONTRACTOR SAME
 ADDRESS _____

WELL PLAT (Office Use Only)

	+		

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH LOG TO 4789 PBDT —
 SPUD DATE Aug 10, 83 DATE COMPLETED AUG 19, 83
 ELEV: GR 3143 DF 3146 KB 3148
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE —

Amount of surface pipe set and cemented 388'-8 5/8" DV Tool Used? —
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LARRY CHILDRESS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry Childress
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1983.

Peggy Steelman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-29-87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 15 1983
09-15-1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

PETEX, INC

15-193-20269-00-00

LEASE # 1 DUMLER SEC. 10 TWP. 10 SRGE. 23 (W)

ALL

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
SURFACE	70'			
SAND + SURFACE	389'			
SAND + SHALE	2669'			
ANHYDRITE	3698'			
SHALE	3110'			
SHALE + SAND	3370'			
SHALE + LIME	4790'			

RELEASED
SEP 12 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	388'	60-40 Poz	250	27. gal, 39. cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations