

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-.....193-20,415-00-00.....
County.....Thomas.....
APP NE NE Sec. 12 Twp 10S Rge 33 East
..... West

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Bldg
City/State/Zip Wichita, KS 67202

.....4620 Ft North from Southeast Corner of Section
.....620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name...Schoenfeld.A.....Well #1.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Field Name.....

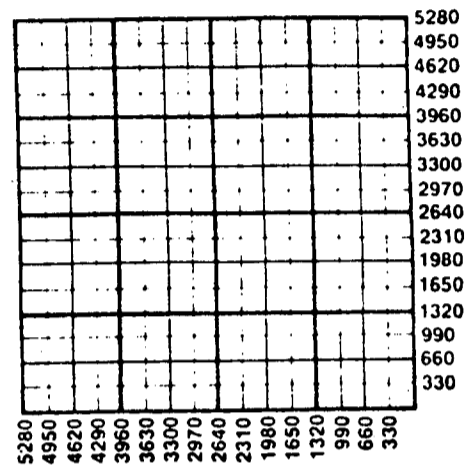
Producing Formation.....

Contractor: License # 5656
Name Slawson Drilling Co.

Elevation: Ground 3079' KB 3085'

Wellsite Geologist George Mueller
Phone.....

Section Plat



Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Spud Date 8/30/86 Date Reached TD 9/8/86 Completion Date 9-8-86

Source of Water:
Division of Water Resources Permit #

Total Depth 4691' PBTD

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 321 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10-1-86

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS? Plug Other
STATE CORPORATION COMMISSION
(Specify)

Subscribed and sworn to before me this 1st day of October 1986.
Notary Public Mickey L. Boring
Date Commission Expires June 30, 1990

MICKEY L. BORING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-30-90

10-09-1986
OCT 9 1986

Sec 12 Twp 10 Rge 33

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
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Operator: License # 5181
Name Donald C. Slawson
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City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5656
Name Slawson Drilling Co.

Wellsite Geologist George Mueller
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 8/31/86 Date Reached TD 9/8/86 Completion Date 9-8-86
Total Depth 1691' PBTD

Amount of Surface Pipe Set and Cemented at 321 feet
Multiple Stage Cementing Collar Used? Yes No
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-193-20,415-00-00
County Thomas
APP NE NE Sec. 12 Twp 10S Rge 33 East West

4620 Ft North from Southeast Corner of Section
620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

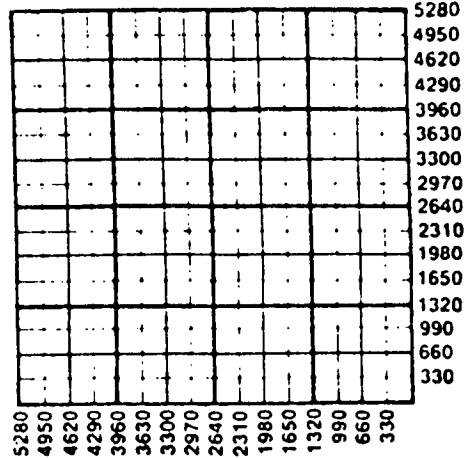
Lease Name Schoenfeld A Well #1

Field Name

Producing Formation

Elevation: Ground 3079' KB 3085'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 12 Twp 10 Rge 33 East West
Other (explain) Robert Schoenfeld (purchased from city, R.W.D. #)

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10-1-86

Subscribed and sworn to before me this 1st day of October 1986
Notary Public Mickey L. Borina
Date Commission Expires June 30, 1990

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plugged Other
STATE CORPORATION COMMISSION (Specify)
CONS. DIVISION

MICKEY L. BORING
NOTARY PUBLIC
STATE OF KANSAS
6-30-90

MAR 26 1987
10-09-1986
9 1986

Operator Name Donald C. Slawson Lease Name Schoenfeld A Well #. 1

Sec. 12 Twp. 10S Rge. 33 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST. #1: 3998-4021 (TOR)
30-45-45-60 BOB/2" both flow periods.
Rec. 2273' SW. CHL-40,000.
IFP: 172-655, FFP: 663-1062, ISIP: 1248,
FSIP: 1232, HP: 1248-1232.
Drlg. @ 4227'. Had DST. #2. Pipe strap
4048.06, board - 4049.23, diff. 1.17.
DST. #2: 4098-4128 (50', 70', 90')
30-45-45-60 Wk. incr. to Str. bl. off
BOB/30". Rec. 935' SW. No show.
IFP: 49-213, FFP: 230-443, ISIP: 1288,
FSIP: 1280, HP: 2018-1937, Temp. 139°
@ 4310' on btm w/DST. #4. Had DST. #3.
DST. #3: 4191-4253 (160, 180')
30-45-20-20 Wk. bl./30". Rec. 1' Free
Oil, 19' O Sptd M. IFP: 33-33, FFP: 41-41
ISIP: 1216, FSIP: 712, HP: 2018-2018.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, WAB, HB, LANS, STK, BKC, MARI, PAW, L/CHER, JZ, MISS, #5, LTD.

RELEASED

NOV 10 1988

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled

15-193-20415-00-00

RELEASED

NOV 10 1988

FROM CONFIDENTIAL

CONFIDENTIAL

DST. #4: 4245-4310 (200, 220')
30-45-45-60 1/2" blow Rec. 40' VSO Sptd M.
IFP: 49-58, FFP: 49-66, ISIP: 1321,
FSIP: 1297, HP: 2026-2018.
@ 4455' laying down test tool. Had DST.
DST. #5: 4431-4455 (PAW)
30-45-45-60 Wk.BL. Rec. 30' G & OCM
IFP: 33-38, FFP: 33-38, ISIP: 378,
FSIP: 704, HP: 2241-2234.