

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration Company API NO. 15-193-20,253-00-00

ADDRESS 1550 Denver Club Building COUNTY Thomas

Denver, CO 80202 FIELD Wildcat

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION \_\_\_\_\_

PHONE (303) 572-3821

PURCHASER \_\_\_\_\_ LEASE Bertrand

ADDRESS \_\_\_\_\_ WELL NO. 13-113

WELL LOCATION C E/2 SW

DRILLING Murfin Drilling Company 1320 Ft. from south Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from west Line of (X)

ADDRESS 617 Union Center the SW (Qtr.) SEC 13 TWP 10 RGE 33 (W).

Wichita, KS 67202

PLUGGING Murfin Drilling Company WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS same as above KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

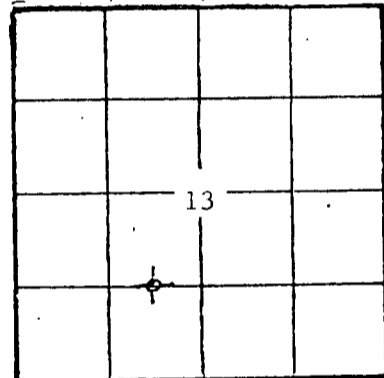
TOTAL DEPTH 4740' PBTD \_\_\_\_\_

SPUD DATE 1-6-83 DATE COMPLETED 1-15-83

ELEV: GR 3117' DF \_\_\_\_\_ KB 3122'

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(SPEAR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 344' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr.  
(Name)

David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 8<sup>th</sup> day of February



Bob Taylor  
(NOTARY PUBLIC)  
Bob Taylor  
STATE OF KANSAS COMMISSION

MY COMMISSION EXPIRES: January 29, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 11 1983  
02-11-1983  
CONSERVATION DIVISION  
Wichita Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
clay and sand	0	260		
shale	260	1200	Anhydrite	2626
shale and sand :	1200	1840	Heebner	4020
shale and lime	1840	2275	Toronto	4038
anhydrite	2275	2656	Lansing	4062
shale and shells	2656	2976	B/KC	4343
shale and sand	2976	3215		
shale, shells and lime	3215	3465		
shells and lime	3465	3685		
sand and shale	3685	4005		
shale and lime	4005	4724		
lime	4724	4740		
RTD	4740			
<p>DST #1 4080-4125 15-30-45-90                      Rec. 20' SL O SP WM, 754' MSW. IHP 2176, FHP 2156, IF 68-149, FF 194-379, ISIP 1162, FSIP 1133, BHT 117°.</p> <p>DST #2 4252-4285 15-30-45-90                      Rec. 390' SW, NSO. IHP 2224, FHP 2205, IF 58-107, FF 126, 253, ISIP 1347, FSIP 1337, BHT 120°.</p> <p>DST #3 4017-4070 15-30-45-90                      Rec. 1520' SW w/ f SP O. IHP 2186, FHP 2157, IF 141-355, FF 399-723, ISIP 1250, FSIP 1250, BHT 119°.</p> <p>DST #4 4226-4271 15-30-45-90                      Rec. 420' WM. IHP 2244, FHP 2205, IF 58-107, FF 136-243, ISIP 1327, FSIP 1318, no temp..</p>				

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	344'	common	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Geo-ell ratio
Disposition of gas (vented, used on lease or sold)	bbbl.	MCF	%	bbbl.

Perforations