TO:	API number: 15-065-22,456 - 000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	SW SE SW /4 SEC. 25 . 09 S. 23 W
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	330 feet from S section line
WICHITA, KANSAS 67202	3630 feet from E section line
	Lease_Lacirte well # 1
Operator: <u>Davis Petroleum</u> , <u>Inc</u> .	County Graham
Address: R.R. 1 - Box 183B Great Bend, Kansas 67530	Well total depth 3900 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 268 feet
Aband. oil well \underline{X} , Gas well $\underline{\hspace{1cm}}$, Inp	w/160 sxs. ut well, SWD, D & A
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 9:00A.M. Day:	20 Month: <u>May</u> Year: <u>94</u>
Plugging proposal received from: Mike	Kasselman
Company: <u>Davis Petroleum</u> , Inc.	Phone:
Were: <u>5 1/2" casing set @ 3898' w/1</u>	25 sxs. cement. Perf. @ 3858! -
3794'. Anhy. @ 1975' - T.O.F. @ 1500'	. Perf. at 1250' and 520'
squeezed with 250 sxs. cement.	
Ordered 200 sxs. 60/40 pozmix - 10% ge	l with 1/4# F.C. plus 500# hulls
plus 14 sxs. gel.	
Plugging Proposal Received by: <u>Dennis</u>	
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 11:45A.M, Day: 20, Mo	nth: <u>May</u> , Year: <u>94</u>
Actual plugging report: <u>Perf. anhy.</u>	at 1975'. Rig up cementers.
Pumped down 5 1/2" casing, 25 sxs. cem	ent with 200# hulls - 14 sxs. gel.
175 sxs. cement with 200# hulls. Max. Pumped down 8 5/8" S.P. Pressured-up	P.S.I. 0#.
rumped down o 5/6" B.F. Pressured-up	ncueiven-
	STATE CORPORATION COMMISSION
	MAY 2 6 1994
Remarks:	CONSERVATION DIVISION
Condition of casing(in hole):GOOD X B	AD Anhy.plug:YES X NO NO
Bottom plug(in place):YES_X_,CALC_	NO Dakota plug: YES X NO
Plugged through TUBING, CASING_X	GL
I did	lugging. Nennis L. Hamel
DATE MAY 3 1 1994	(agent)
MY. NO. 40508 AUG 11 1994	Form CP-2/3
5-20 AUG 11 1994	