02109 - 0001

API Number: 15-065-

TO:

STATE CORPORATION COMMISSION

CONSERVATION DIVISION - PLUGGING

KCC <u>c s2 sw ne</u> /4 sec. <u>31</u>, <u>09</u>, <u>23 w</u>

2790 feet from S section line 130 SOUTH MARKET, SUITE 2078 1980 feet from E section line WICHITA, KANSAS 67202 Lease: White Well # 1 Operator license#___ County: Graham Operator: State of Kansas Fee Fund

 Well total depth
 4206
 feet

 Conductor Pipe:
 0 inch @ 0 feet

Address: 2301 E. 13th Street - Dist. #4 Hays, Kansas 67601 Control No: 970122 Surface pipe 8 5/8 Inch @ 209 feet Aband. oil well____, Gas well____, Input well____, SWD____, D & A_____ Plugging contractor: Allied Cement Company License# -Address: Russell, Kansas 67665 Company to plug at: Hour: A.M. Day: 25 Month: September Year: 1996 Plugging proposal received from: Carl Goodrow - District #4 Staff Phone: 913-628-1200 Company: State of Kansas Were: Order 250 sxs 60/40 pozmix - 10% gel - 500# hulls. Order sand and common cement. Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 9:00 A.M., Day: 25, Month: September, Year: 1996 Actual plugging report: 8 5/8" set at 209' w/140 sxs cwc. 4 1/2" set at 4206' with N/A sxs. Prod. perf. 3795' - 4018'. Sanded back to 3700' w/4 sxs common cement on sand with bailer. No stretch on 4 1/2" casing "at all". Shot at 2050' and 1200'. Mixed and pumped down 4 1/2" with 230 sxs cement blend with 500# hulls mixed in to Max. P.S.I. 1000#. Held. Load 8 5/8" annulus with 1 1/2 bbl. slurry 5 sxs cement. Used total of 235 sxs cement blend with 500# hulls. Plug complete. Remarks: Condition of casing(in hole): GOOD_____BAD__ Anhy.plug: YES X NO Bottom plug(in place): YES____, CALC____, NO____ Dakota plug: YES_X_, NO____ Plugged through TUBING_____, CASING____. Elevation:____ Carl Hoodrow I did[X] / did not[] observe the plugging. (agent)

Form CP-2/3