

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-193-20,609-00-00

LEASE NAME Baptist Church

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1
 Ft. from S Section Line

 Ft. from E Section Line

LEASE OPERATOR National Petroleum Reserves, Inc.

SEC. 7 TWP. 10S RGE. 33W (E) or (W)

ADDRESS 250 N. Rock Road #340 Wichita, Kansas 67206

COUNTY Thomas

PHONE#(316) 681-3515 OPERATORS LICENSE NO. 9482

Date Well Completed

Character of Well Oil

Plugging Commenced

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 8-25-94

The plugging proposal was approved on (date)

by Carl Goodrow (KCC District Agent's Name).

Is ACO-1 filled? If not, Is well log attached?

Producing Formation Depth to Top Bottom T.D. 4758'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	331'	none
				5 1/2"	4751'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Pumped 9 sacks down backside pumped 325 sacks cement with 5 hulls down
5 1/2" 300# pressure.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: National Petroleum Reserves, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed with the Commission the same are true and correct, so help me God.

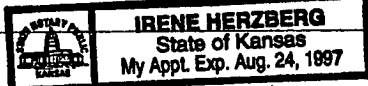
(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 1 day of September, 19 94

Irene Herzberg
Notary Public

My Commission Expires:



RECEIVED
STATE CORPORATION COMMISSION
09-02-1994
SEP 02 1994

15-193-20609-00-00

EMPHASIS OIL OPERATIONS
A Division of N-B Company, Inc.

P. O. BOX 506
RUSSELL, KS 67665

APR 15
CONFIDENTIAL

ORIGINAL

DRILLERS LOG

OPERATOR: National Petroleum Reserves, Inc.
250 N. Rock Rd., Ste. #340
Wichita, Kansas 67206

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Baptist Church WELL #1

LOCATION: SE SE NE
Section 7-10S-33W
Thomas County, Kansas

LOGGERS TOTAL DEPTH: 4760'

ROTARY TOTAL DEPTH: 4758'

COMMENCED: 3/14/93

ELEVATION: 3207' K.B.

COMPLETED: 3/24/93

CASING: 8-5/8" @ 331' w/215 sks cement
5-1/2" @ 4751' w/110 sks cement (Bottom Stage)
w/365 sks cement (Top Stage)

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand & Shale	335'	Lime & Shale	3525'
Shale	2162'	Shale & Lime	4485'
Anhydrite	2716'	R.T.D.	4758'
Shale	2748'		

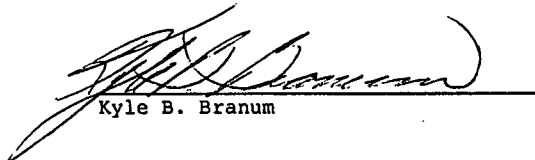
RELEASED

APR 28 1994

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

FROM CONFIDENTIAL

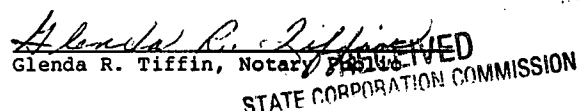
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

Subscribed and sworn to before me on March 25, 1993.

My commission expires: February 6, 1996.

GLEND A. R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-96


Glenda R. Tiffin, Notary Public
STATE CORPORATION COMMISSION

APR 22 1993
04-22-1993
CONSERVATION DIVISION
Wichita, Kansas

~~3655x~~

DV 2700 3655x ~~SPDR~~

15-193-20609-00-00

API 15-193-20609

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY <u>National Petroleum Reserves, Inc.</u>	ELEVATIONS
LEASE <u>#1 Baptist Church</u>	KB <u>3207</u>
FIELD _____	DF _____
LOCATION <u>SE-SE-NE</u>	GL <u>3202</u>
SEC <u>7</u> TWSP <u>10S</u> RGE <u>33W</u>	Measurements Are All From <u>3207 KB</u>
COUNTY <u>Thomas</u> STATE <u>Kansas</u>	
CONTRACTOR <u>Emphasis Oil Operations, Rig #7</u>	CASING
SPUD <u>3/14/93</u> COMP <u>3/24/93</u>	SURFACE <u>898 @ 331'</u>
RTD <u>4758'</u> LTD <u>4760'</u>	PRODUCTION _____
MUD UP <u>3764'</u> TYPE MUD <u>Chemical</u>	ELECTRICAL SURVEYS
	Grout Guns
	RAG Log

SAMPLES SAVED FROM 3800 TO 4758

DRILLING TIME KEPT FROM 3750 TO 4758

SAMPLES EXAMINED FROM 3800 TO 4758

GEOLOGICAL SUPERVISION FROM 3750 TO 4758

GEOLOGIST ON WELL Dan DeBoer, Submersible Pumps, Inc., Cushing, OK

FORMATION TOPS	LOG	SAMPLES
Anhydrite	2714, (+493)	2716, (+491)
Base/Anhydrite	2742, (+465)	2741, (+466)
Heekher	4094, (-897)	4093, (-886)
Kansing	4131, (-924)	4132, (-925)
Muncie Crk	4270, (-1063)	4268, (-1061)
Stark	4352, (-1145)	4352, (-1145)
Base/K.C.	4414, (-1207)	4408, (-1201)
Marvinton	4440, (-1233)	4438, (-1231)
Myrick Station	4588, (-1381)	4586, (-1379)
Cherokee	4634, (-1427)	4635, (-1428)
Miss.	NA	4755, (-1548)

NPR
#1 Baptist Church

7

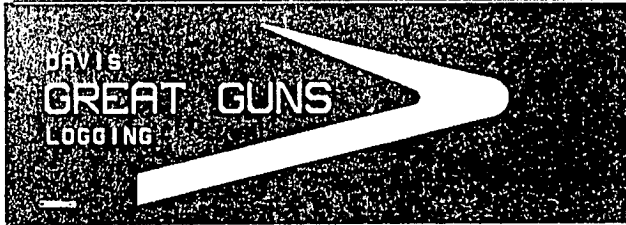
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CONSERVATION DIVISION
Wichita, Kansas

15-193-20609-00-00



CORRELATION
SONIC CEMENT
BOND LOG

FILING NO. 68151	COMPANY	NATIONAL PETRO. RESERVES	
	WELL	BAPTIST CHURCH NO. 1	
	FIELD		
	COUNTY	THOMAS	STATE
LOCATION		SE-SE-NE	OTHER SERVICE
			PERFORATE
SEC 7		TWP 10S	RGE 33W

PERMANENT DATUM	GROUND LEVEL	ELEV	3202	ELEVATIONS
LOG MEASURED FROM K.B.	15	FT. ABOVE PERMANENT DATUM		KB 3207
DRILLING MEASURED FROM	K.B.			DF
				GL 3202

DATE	4-1-93		
RUN NO.	001		
TYPE LOG	GP-CCL-BOND		
DEPTH DRILLER	4758		
DEPTH LOGGER	4705		
BOTTOM LOGGED INT.	4702		
TOP LOGGED INT.	300		
TYPE FLUID IN HOLE	WATER		
DENSITY			
FLUID LEVEL	FULL		
MAX. HOLE TEMP.	121		
TRUCK NO.	P-53		
LOCATION	HAYS, KS.		
RECORDED BY	DANNY YUNKER		
WITNESSED BY	BILL LUCK		

BORE HOLE RECORD				CASING RECORD			
RUN	BIT	FROM	TO	SIZE	WT.	FROM	TO
ONE	12.25	00	331	8.625	24	00	331
TWO	7.875	331	4758	5.5	14	00	4751

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JUL 28 1994
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

11P 5934

15-193-20109-00-00 Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 4-27-93

Company NATIONAL PETROLEUM RESERVES, INC. Lease BAPTIST CHURCH Well No. 1

County THOMAS Location SE SE NE Section 7 Township 10 Range 33W Acres

Field Reservoir LKC Pipeline Connection NCPA

Completion Date 4-15-93 Type Completion(Describe) Plug Back T.D. 4751 Packer Set At

Production Method: spm 8 LS 64 Type Fluid Production API Gravity of Liquid/Oil 39

Flowing (Pumping) Gas Lift Casing Size 5 1/2 Weight I.D. Set At 4752 Perforations To 4320-22

Tubing Size 2 3/8 Weight I.D. Set At 4340 Perforations To

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date 4/26/93 Time 10:00 AM Ending Date 4/27/93 Time 10:00 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing:		Tubing:							
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
1.67/10									
Test:	200	196900	2	0	2	9		0	15
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

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GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	DIFF. PRESS. FACTOR (FPV)	Chart Factor (Fd)

APR 28 1993
 CONSERVATION DIVISION
 Wichita Kansas

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27th day of APRIL 1993

For Offset Operator Manning Miller For State Randy Loderburger For Company