

WELL PLUGGING RECORD
15-43-0004-00-00
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ottawa County. Sec. 15 Twp. 11 Rge. (E) 1 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW/4

Lease Owner. Phillips Petroleum Company

Lease Name. Kather Well No. 1

Office Address. Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. August 22, 1944 19

Application for plugging filed. August 23, 1944 19

Application for plugging approved. August 23, 1944 19

Plugging commenced. August 24, 1944 19

Plugging completed. August 24, 1944 19

Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Rule Durkee

Producing formation. Arbuckle Depth to top. 3578 $\frac{1}{2}$ Bottom. 3628 $\frac{1}{2}$ Total Depth of Well. 3628 $\frac{1}{2}$ Feet

Show depth and thickness of all water, oil and gas formations.

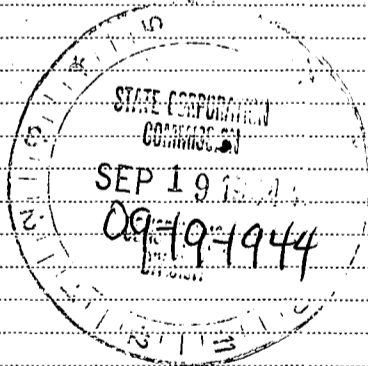
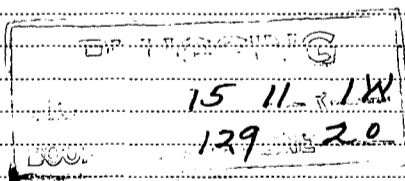
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Kansas City	Dry	2053 $\frac{1}{2}$		8 5/8"	276	None
Chat	Dry	2703 $\frac{1}{2}$				
Viola	Dry	3387				
Arbuckle	Dry	3578 $\frac{1}{2}$				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud to 250', ran wood plug and 15 sacks cement at 250'. Filled with mud to 20' and ran wood plug at 20', which was wired to top of pipe. Ran 10 sacks of cement in filling to the base of the cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Ralph McKnight
Address. Box 528 - Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Ralph McKnight (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Ralph McKnight*

Box 528 - Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 16th day of September, 1944

Robert J. Mason
Notary Public.

My Commission Expires June 14, 1948

My commission expires

15-143-00011-00-00

Formation Record

Lease **Kather**Well No. **1**

FROM	TO	Formation	REMARKS
0	83	Shale	<u>Elevation 1380' D.F.</u>
83	95	Sand	
95	270	Shale	
270	325	Lime	
325	525	Lime, Sand & Shale	
525	665	Lime & Sand	
665	740	Shale & Red Bed	
740	900	Shale	
900	1105	Lime & Shale	
1105	1280	Lime, Shale & Shells	
1280	1750	Lime & Shale	
1750	1830	Lime	
1830	1895	Lime & Shale	
1895	1940	Lime	
1940	2045	Lime & Shale	
2045	2158 $\frac{1}{2}$	Lime	Top LKC 2053 $\frac{1}{2}$ ' D.F.-with no shows.
2158	2213 $\frac{1}{2}$	Lime & Shale	
2213 $\frac{1}{2}$	2403 $\frac{1}{2}$	Lime	
2403 $\frac{1}{2}$	2568 $\frac{1}{2}$	Lime & Shale	
2568 $\frac{1}{2}$	2608 $\frac{1}{2}$	Shale	
2608 $\frac{1}{2}$	2663 $\frac{1}{2}$	Lime & Shale	
2663 $\frac{1}{2}$	2683 $\frac{1}{2}$	Shale	
2683 $\frac{1}{2}$	2703 $\frac{1}{2}$	Shale, Lime & Sand	
2703 $\frac{1}{2}$	2827 $\frac{1}{2}$	Chert & Lime	Top Chat 2703 $\frac{1}{2}$ ' D.F.-with no shows.
2827 $\frac{1}{2}$	2848 $\frac{1}{2}$	Lime	
2848 $\frac{1}{2}$	2867	Lime & Chert	
2867	2906 $\frac{1}{2}$	Lime	
2906 $\frac{1}{2}$	3084 $\frac{1}{2}$	Shale	
3084 $\frac{1}{2}$	3288 $\frac{1}{2}$	Lime	
3288 $\frac{1}{2}$	3388 $\frac{1}{2}$	Shale	Top Viola 3387' D.F.-with no shows.
3388 $\frac{1}{2}$	3393 $\frac{1}{2}$	Lime	
3393 $\frac{1}{2}$	3463 $\frac{1}{2}$	Lime & Chert	
3463 $\frac{1}{2}$	3538 $\frac{1}{2}$	Lime	
3538 $\frac{1}{2}$	3573 $\frac{1}{2}$	Lime & Sand	
3573 $\frac{1}{2}$	3598 $\frac{1}{2}$	Lime, Sand & Shale	Top Arbuckle 3578 $\frac{1}{2}$ ' D.F.-with no shows.
3598 $\frac{1}{2}$	3628 $\frac{1}{2}$	Lime	3624 $\frac{1}{2}$ -3628 $\frac{1}{2}$ -had porosity but no saturation. Dry & Abandoned

15 11 14
129 20

09-19-1944