

STATE OF KANSAS
STATE CORPORATION COMMISSION

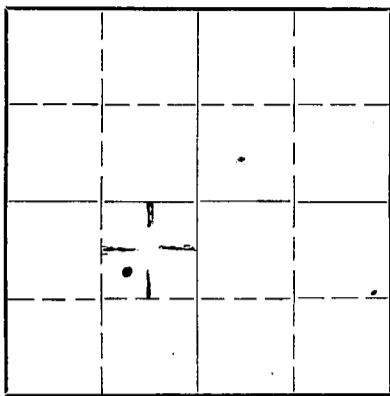
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Ottawa County, Sec. 27 Twp. 11 Rge. 5W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW NE SW 1/4

Lease Owner Auto-Ordnance Corporation

Lease Name Gawith No. 1 Well No. 1

Office Address 517 Union Nat'l

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 29 19 43

Application for plugging filed August 27 19 43

Application for plugging approved Yes (by District Plugging Agent) 19 43

Plugging commenced 8:30 p.m. August 28 19 43

Plugging completed 12:15 a.m. August 29 19 43

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production: Dry 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Dry Depth to top Dry Bottom Total Depth of Well 4065' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|--------------------------------|----------|-------|--|------|--------|------------|
| Tops - Kansas City | No shows | 2517' | Set 10 3/4" Surface Pipe at 310'. Cemented with 200 sacks of cement. | | | |
| " - Mississippi | " " | 3286' | | | | |
| " - Kinderhook | " " | 3417' | | | | |
| " - Hunton | " " | 3579' | | | | |
| " - Maquoketa | " " | 3699' | | | | |
| " - Maquoketa Dolomite | " " | 3753' | | | | |
| " - White Chrystalline (Viola) | " " | 3792' | Drilled to a total depth of 4065', good porosity was encountered with no shows of oil. | | | |
| " - Simpson | " " | 3914' | | | | |
| " - Arbuckle | " " | 3999' | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with heavy mud from 4065' back up to within 250' of the top of the Surface Casing. A wooden bridge was placed at this depth (250'). Fifteen sacks of cement were placed on top of this bridge. Hole was then filled to within 15' of the top of the surface casing with heavy mud. A wooden bridge was then placed at this depth and 5 sacks of cement were placed on top of the plug, filling the surface pipe to the top with cement.

FILE 27 11 5W
BOOK 89 24

STATE CORPORATION COMMISSION
SEP 2 - 1943
09-02-1943

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Auto-Ordnance Corporation

Address 517 Union National Bank Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

(employee or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sage W Lee

517 Union National Bank Building
Wichita 2, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 1st day of September, 19 43

Scott Stucky
Notary Public.

My commission expires February 2, 1944



15-143-19004-00-00

Garwith well #1

Auto Reference Company, 1122 Levee, located in Loc. 17;
Twp. 11; Rge. 2-1, County of Ottawa, State of Kansas.

| Description | Depth | | |
|---------------|-------|------|--|
| | Feet | Feet | |
| Bank Rock | 0 | 25 | |
| Coal 100' 101 | 25 | 450 | |
| Shale | 450 | 700 | |
| Shale - Shale | 700 | 865 | |
| Shale | 865 | 1000 | |
| Shale | 1000 | 1005 | |
| Shale | 1005 | 1150 | |
| Shale | 1150 | 1210 | |
| Shale | 1210 | 1230 | |
| Shale | 1230 | 1270 | |
| Shale & Shale | 1270 | 1375 | |
| Shale | 1375 | 1575 | |
| Shale Shale | 1575 | 1600 | |
| Shale & Shale | 1600 | 1650 | |
| Broken Shale | 1650 | 1675 | |
| Shale | 1675 | 1690 | |
| Broken Shale | 1690 | 1700 | |
| Shale Shale | 1700 | 1750 | |
| Shale | 1750 | 1800 | |
| Shale Shale | 1800 | 1870 | |
| Shale | 1870 | 1940 | |
| Shale | 1940 | 2170 | |
| Shale Chert | 2170 | 2400 | |
| Chert | 2400 | 2420 | |
| Shale | 2420 | 2430 | |
| Shale & Shale | 2430 | 2450 | |
| Shale | 2450 | 2500 | |
| Shale | 2500 | 2550 | |
| Chert | 2550 | 2600 | |
| Shale | 2600 | 2630 | |
| Chert | 2630 | 2640 | |
| Shale | 2640 | 2650 | |
| Shale Shale | 2650 | 2705 | |
| Shale | 2705 | 2750 | |
| Shale Shale | 2750 | 2760 | |
| Shale | 2760 | 2800 | |
| Chert | 2800 | 2825 | |
| Shale | 2825 | 2850 | |
| Shale | 2850 | 2900 | |
| Shale Shale | 2900 | 2925 | |
| Shale | 2925 | 3000 | |
| Shale | 3000 | 4025 | |
| Shale | 4025 | 4065 | |

*10 3/4" O.H. surface
Casing bit @ 254 -
Cancelled W/ 200' top
Cement (Cancelled)*

09-08-1943

~~4049~~ Total Depth
4065 as per Con-
tract.

We certify the foregoing to be a true and correct log
of the above described well.

Mitchell Drilling Co.
By *[Signature]*
Secretary

27 11 50
89 24