STATE OF KANSAS

Required Affidavit or Deliver Report to: Conservation Division State Corporation Commission 212 No. Market Graham County Sec. 31 Twp. 9 Rge. 23 (E) W (W)	STATE OF KANSAS STATE CORPORATION COMMISSION						
Graham County Sec. 31 Twp. 2 Rge. 23 (E) W (W) County Sec. 3 Rge. 23 (E)	ve All Information Completely		WE	II. PII	ICCING R	ECORD	
Content Section Sect	l or Deliver Report to:		***		JOHNO I	Ecolo	
NORTH Location as "NE/CNWSSWE" or footage from lines NE NE NW Lease Owner Don E. Pratt 011 Operations Lease Owner Don E. Pratt 011 Operations Lease Name Gameron Well No. 1 Office Address P. O. Drawer 370, Hays, Kansas 67601 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed of Plugging filed 3-2-19.71 Application for plugging approved 3-3.19.71 Plugging commenced 3-3.19.71 Plugging completed 3-3.19.71 Resson for shandonment of well or producing formation Dry Hole If a producing well is abandoned, date of last production Dry Hole Was permission obtained from the Conservation Division or its agents before plugging was commenced Yes Section Flut Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Section Flut Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Section Flut Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Section Flut Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Section Flut Was plugging of this well B111 Nichols Depth to top Bottom Total Depth of Well Feet Was plugged, indicating where the mud fluid was placed and the method or methods used from the footage of the well was plugged, indicating where the mud fluid was placed and the method or methods used from the footage of the feet to feet for each plug was set at 1175' with 100 cu. ft. cement In plug was set at 1175' with 100 cu. ft. cement Yes Section Flut Was Paged and the method or methods used from the feet to feet for each plug was set at 215' with 25 cu. ft. cement Yes Section Flut Was Paged and the method or methods used from the feet to feet for each plug was set at 215' with 100 cu. ft. cement	State Corporation Commission	Grahan	•		31	. 9 .	23 (E) W (TV)
Lease Owner Don E. Pratt 011 Operations Lease Name Cameron Office Address P. O. Drawer 370, Hays, Kansas 67601 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed Application for plugging filed 3-3-1971. Application for plugging approved 3-3-1971. Application for plugging approved 3-3-1971. Application for plugging approved 3-3-1971. Plugging commenced 3-3-1971. Plugging commenced 3-3-1971. Plugging commenced 3-3-1971. Application for plugging approved 3-3-1971. Plugging commenced 3-3-1971. Application for plugging approved 3-3-1971. Plugging commenced 3-3-1971. Application for plugging approved 3-3-1971. Application for plugging approved 3-3-1971. Plugging commenced 3-3-1971. Application for plugging approved appli	Wichita, Kansas 67202	***************************************			•		25 (E) W (W)
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Chica Address P. O. Drawer 370, Hays, Kansas 67601 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. Application for plugging filed. 3-3.19.71 Application for plugging approved. 3-3.19.71 Plugging commenced. Plugging commenced. 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Western Plut Total Depth of Well. Feet well completed as Oil, Gas or Dry Hole) Dry Hole If a producing well is abandoned, date of last production. 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Western Plut Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Well (completed as Oil, Gas or Dry Hole) If a production or plugging approved. 3-3.19.71 Plugging commenced. 3-3.19.71 Plugging commenced. Dry Hole 19. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes CASING RECORD PUT IN PULLED OUT IN PULL		Lease Name	Cameron				Well No. 1
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January 13, 1975

AND SWORN TO before me this 5th day of

PATTY DREILING

Notary Public.

_, 19<u>__71</u>_

15-665-204 1 0000

DREILING OIL, INC.

Victoria, Kansas 67671

WELL LOG

Don E. Pratt Oil Operations

P. O. Drawer 370

Company

Hays, Kansas 67601

Sec. 31

Twp Rng. 23

Farm

Cameron

1

Location

NE NE NA

Total Depth

County

38381

R. B.

Contractor

Comm.

2-27-71

Comp. 3-3-71 Elevation.

Dreiling Oil, Inc.

Victoria, Kansas 67671

24771

2475

Graham

2480'

D. F.

G. R.

Casing Recerd

Cement Record

Production

203' - 8 5/8"

160 sacks cement

D & A

Figures Indicate Bottom of Formations

0'	100'	Top Soil & Sand
100'	130'	Gravel
130'	150'	Blue Shale
150 '	203'	Blue Shale
203'	1180'	Shale
1180'	16 40'	Shale
1640'	1848'	Sand
1848'	2050'	Red Bed & Shale
2050'	2099'	Shale & Red Red
2099'	2136 '	Anhvdrite
2136'	2575'	Shale
2575'	2840 '	Shale
2840'	2975 '	Shale & Lim
2975'	3225'	Shale & Limo
3225 '	3325 '	Shale & Lime
3 325 '	3555'	Shale & Lime
3555 '	3738'	Lime & Shale
37 38 '	3838'	Lime
38381	T.D.	

STATE OF KANSAS)

COUNTY OF ELLIS)

I, Leo F. Dreiling, of Dreiling Oil, Inc., upon oath states that above and foregoing is a true and correct copy from the Daily Drilling Resourt from your Cameron #1.

LEO F. DREILING

subscribed and sworn to before me this 5th day of March, 1971.

PATTY DREILING NOTARY PURLIC

My, commission expires: January 13, 1975