

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32433
Name: Onshore LLC
Address: 200 E First, suite 301
City/State/Zip: Wichita KS 67202
Purchaser: Pioneer/Plains
Operator Contact Person: John M Kelley
Phone: (316) 262-3413
Contractor: Name: Hardt Drilling LLC
License: #33902

Wellsite Geologist: Wes Hansen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-1-07 12-8-07 1-16-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21602-0000
County: Harper
NW SE NW Sec. 30 Twp. 31 S. R. 8W East West
1470' feet from S (N) (circle one) Line of Section
1650' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Washbon Well #: #4

Field Name: Spivey/Grabs
Producing Formation: Miss
Elevation: Ground: 1588' Kelly Bushing: 1598'
Total Depth: 4500' Plug Back Total Depth: 4478'
Amount of Surface Pipe Set and Cemented at 257' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AITI with*
(Data must be collected from the Reserve Pit) 3-11-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: S & G Water Service
Lease Name: Dickson License No.: 31337
Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 2-6-08
Subscribed and sworn to before me this 6TH day of February,
2008
Notary Public: Ann T. Rider
Date Commission Expires: June 21, 2011

**ANN T. RIDER
NOTARY PUBLIC
STATE OF KANSAS**
My Appt. Exp. 6-21-11

KCC Office Use ONLY

N Letter of Confidentiality Attached
✓ If Denied, Yes Date: _____
✓ Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Onshore LLC Lease Name: Washbon Well #: 4
 Sec. 30 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction</u> <u>Compensated Density/Neutron</u> <u>Sector Bond/Gama Ray CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Miss</u> Top <u>4388'</u> Datum <u>(-2790)</u>
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface csg	12-1/4"	8-5/8"	231b	257'		120	
long string	7-7/8"	4-1/2"	10.51b	4467.57	ASC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8 spf	4388' - 4396'	6' gas gun 4389' - 4394'	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4420.04</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/29/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>unknown</u>	Gas Mcf <u>testing</u>	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ALLIED CEMENTING CO., INC. 24270

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>12-01-07</u>	SEC. <u>30</u>	TWP. <u>31s</u>	RANGE <u>08W</u>	CALLED OUT <u>1:45 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>PM 6:13 PM</u>	JOB FINISH <u>PM 6:13 PM</u>
LEASE <u>WASHBON</u>	WELL # <u>4</u>	LOCATION <u>ATICA, 6 NORTH</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 WEST, SOUTH TINTO</u>				

CONTRACTOR HARDT #1 OWNER ONSHORE LLC

TYPE OF JOB SURFACE CASING

HOLE SIZE 12.44" T.D. 257' CEMENT AMOUNT ORDERED 200yx 60:40:2 + 3% CC

CASING SIZE 8 7/8" 24" DEPTH 257'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX <u>150 #</u>	MINIMUM _____	RECEIVED			
MEAS. LINE _____	SHOE JOINT _____	KANSAS CORPORATION COMMISSION	<u>A</u>	<u>120</u>	@ <u>11.10</u> <u>1332.00</u>
CEMENT LEFT IN CSG. <u>20'</u>		FEB 06 2008	POZ MIX	<u>80</u>	@ <u>6.20</u> <u>496.00</u>
PERFS. _____		CONSERVATION DIVISION	CHLORIDE	<u>3</u>	@ <u>16.65</u> <u>49.95</u>
DISPLACEMENT <u>15 BBLs WATER</u>		WICHITA, KSC		<u>6</u>	@ <u>46.60</u> <u>279.60</u>
EQUIPMENT _____					@ _____

PUMP TRUCK CEMENTER KEVIN B.

360-265 HELPER CARL B.

BULK TRUCK _____

389 DRIVER RANDY F.

BULK TRUCK _____

_____ DRIVER _____

HANDLING <u>209</u>	@ <u>1.90</u>	<u>397.10</u>
MILEAGE <u>209 x 28</u>	<u>.09</u>	<u>526.68</u>
TOTAL		<u>3081.33</u>

REMARKS:

RUN 8 5/8" Csg. & CIRCULATE

REG UP TO CEMENT PUMP

PUMP 5 BBLs WATER

MIX 200yx 60:40:2 + 3% CC

RELEASE PLUG

DISPLACE PLUG TO 237' / 15 BBLs

CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB <u>257'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>28</u>	@ <u>6.00</u>	<u>168.00</u>
MANIFOLD _____	@ _____	
HEAD RENTAL <u>1</u>	@ <u>100.00</u>	<u>100.00</u>
TOTAL		<u>1083.00</u>

CHARGE TO: ONSHORE, LLC.

STREET 200 EAST 1ST ST., STE 301

CITY WICHITA STATE KANSAS ZIP 67202-2194

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" SURFACE</u>	@ <u>60.00</u>	<u>60.00</u>
<u>PLUG</u>	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

TAX _____

TOTAL CHARGE 722.00

DISCOUNT 122.93 IF PAID IN 30 DAYS

SIGNATURE Scott Adels

PRINTED NAME

ALLIED CEMENTING CO., LLC. 31453

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Adridge

DATE <u>12-8-07</u>	SEC. <u>30</u>	TWP. <u>31</u>	RANGE <u>8W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00pm</u>	JOB FINISH <u>11:00pm</u>
Wash Swm LEASE	WELL # <u>4</u>	LOCATION <u>Attica Ks 5.7 n Harper</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>		
OLD OF <input checked="" type="radio"/> NEW (Circle one)		<u>6w 4 1/2 1/4 west</u>					

CONTRACTOR Harold OWNER Onshore LLC

TYPE OF JOB Prod Csg

HOLE SIZE 7 7/8 T.D. 4500

CASING SIZE 4 1/2 DEPTH 4478

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1700 MINIMUM 200

MEAS. LINE SHOE JOINT 19ft

CEMENT LEFT IN CSG. 19ft

PERFS.

DISPLACEMENT 72 bbls 28KCL

EQUIPMENT

PUMP TRUCK CEMENTER Mark B

372 HELPER Darin

BULK TRUCK DRIVER Cole H

356 DRIVER

BULK TRUCK DRIVER

CEMENT

AMOUNT ORDERED 75M 60/40 4 1/4 # floreal + 175 of ASC 5 # Kol Seal
5E FL-160, 10 gal clasp, 500 gal ASF

COMMON	<u>45</u>	A	@	<u>11.10</u>	<u>499.50</u>	
POZMIX	<u>30</u>		@	<u>6.20</u>	<u>186.00</u>	
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>	
CHLORIDE			@			
ASC	<u>175</u>	A	@	<u>13.75</u>	<u>2406.25</u>	
Flo Seal	<u>19</u>	#	@	<u>2.00</u>	<u>38.00</u>	
Kol Seal	<u>875</u>	#	@	<u>.70</u>	<u>612.50</u>	
CIA Pno	<u>10</u>		@	<u>25.00</u>	<u>250.00</u>	
FL-160	<u>82</u>	#	@	<u>10.65</u>	<u>873.30</u>	
ASF 500 gal.			@	<u>1.00</u>	<u>500.00</u>	
			@			
			@			
HANDLING	<u>304</u>		@	<u>1.90</u>	<u>577.60</u>	
MILEAGE	<u>28</u>	X	<u>304</u>	X	<u>.09</u>	<u>766.08</u>
					TOTAL <u>6759.18</u>	

REMARKS:

Pipe on bottom + circulate, pump 500 gal ASF + 3 bbls fresh, plug at hole mix 60/40 scavenger + 175 of tail shut down pump wash pump + liner + release plug, start displacement, left pressure at 50 bbls slow rate to 3 bpm bump plug at 72 bbls + 100 psi plug check hole

SERVICE

DEPTH OF JOB	<u>4478</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@	<u>6.00</u> <u>168.00</u>
MANIFOLD		@	
Head rental		@	<u>100.00</u> <u>100.00</u>
		@	
			TOTAL <u>1943.00</u>

CHARGE TO: Onshore

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 06 2008
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1- AFU float shoe	@	<u>385.00</u>	<u>385.00</u>
1- L/D plug	@	<u>360.00</u>	<u>360.00</u>
15- Rebar Scratches	@	<u>60.00</u>	<u>900.00</u>
7- Turbocizers	@	<u>60.00</u>	<u>420.00</u>
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 2065.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME David Paul

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS