

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30537  
Name: Venture Resources, Inc.  
Address: P.O. Box. 101234  
City/State/Zip: Denver CO. 80250  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Ron Mackey  
Phone: (303) 722-2899  
Contractor: Name: American Eagle Drilling, LLC  
License: 33493  
Wellsite Geologist: Greg Mackey

API No. 15 - 051-25615-0000  
County: Ellis  
     - NW - SE - SW Sec. 1 Twp. 11 S. R. 18  East  West  
917 feet from (S) / N (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Ridler G Well #: 7

Field Name: Bemis-Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 1915 Kelly Bushing: 1922  
Total Depth: 3597 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 223' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1826.58' Feet  
If Alternate II completion, cement circulated from 1827  
feet depth to Surface w/ 750 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8/08/2007</u>	<u>8/17/2007</u>	<u>9/12/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan** ALT II with  
(Data must be collected from the Reserve Pit) 3-11-08  
Chloride content 47000 ppm Fluid volume 400 bbls  
Dewatering method used hauled liquids to swd. & evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Venture Resources, Inc.  
Lease Name: Ridler A 1-W License No.: 30537  
Quarter NW Sec. 12 Twp. 11 S. R. 18  East  West  
County: Ellis Docket No.: 34,293-C

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: CEO Date: 2-11-08  
Subscribed and sworn to before me this 11<sup>th</sup> day of February,  
2008.  
Notary Public: [Signature]  
Date Commission Expires: 4-28-11

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Venture Resources, Inc. Lease Name: Ridler G Well #: 7  
 Sec. 1 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

**DIL,FDC, CNL**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1192'	+730'
Topeka	2886'	-964'
Heebner	3108'	-1186'
Toronto	3128'	-1206'
Lansing	3150'	-1228'
BKC	3380'	-1458'
Simpson Dol.	3430'	-1528'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	223'	Common	150 sx	3%cc/2%gel
Production	7 7/8"	5 1/2"	14#	3559'	Common	175 sx	500 gal mud clr.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1827-Surface	60/40	750	6% gel, 1/2# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3450'-60'	NA	
		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>FEB 13 2008</b> CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3300'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/12/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf 0	Water Bbls. 675	Gas-Oil Ratio 0 Gravity 32

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3450'-60'

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

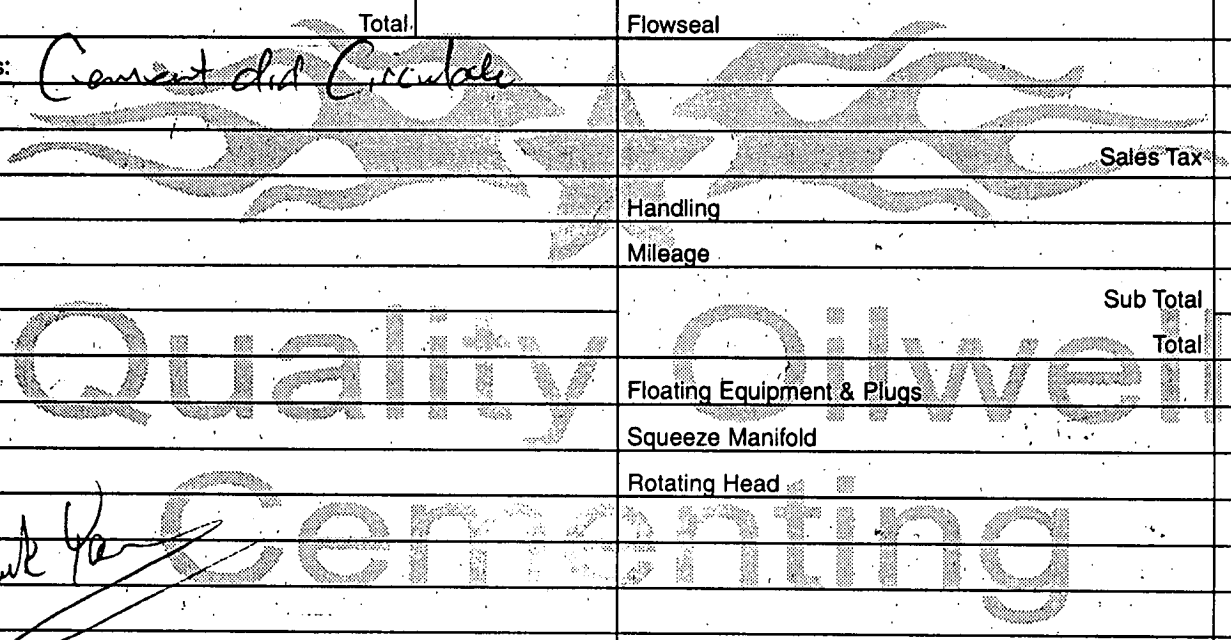
Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 1574

Cell 785-324-1041

Date	8-9-07	Sec.	7	Twp.	11	Range	18	Called Out		On Location		Job Start		Finish	6-30 AM
Lease	Ridger	Well No.	7	Location	Half NW 2 1/2 E F1115			County		State	KS				
Contractor	American			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Surface			Hole Size	12 1/4	T.D.	223	Charge To	Venture						
Csg.	8 3/8	212 1/2	Depth	223	Tbg. Size		Depth		Street						
Drill Pipe		Depth			City		State								
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	1 3/4	1361	<b>CEMENT</b>										
Perf.				Amount Ordered	150 lbm 3000 2 1/2 gal										
<b>EQUIPMENT</b>				Consisting of											
Pumptrk	1	No.	Cement Helper	Steve	Common										
Bulktrk	2	No.	Driver	Don	Poz. Mix										
Bulktrk		No.	Driver	Stan	Gel.										
<b>JOB SERVICES &amp; REMARKS</b>				Chloride											
Pumptrk Charge					Hulls										
Mileage					Salt										
Footage					Flowseal										
Total															
Remarks:	Cement did Circulate														
												Sales Tax			
												Handling			
												Mileage			
												Sub Total			
												Total			
												Floating Equipment & Plugs			
												Squeeze Manifold			
												Rotating Head			
												Tax			
												Discount			
												Total Charge			
X Signature	Pete Wagner														



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1418**

Date <b>8-18-07</b>	Sec. <b>1</b>	Twp. <b>11</b>	Range <b>18</b>	Called Out	On Location	Job Start	Finish <b>7:46 AM</b>
Lease <b>Pillar</b>	Well No. <b>6-7</b>	Location <b>Hayes N 2 R 18 Red</b>			County <b>Ellis</b>		State <b>KS</b>
Contractor <b>American Eagle</b>				Owner <b>2 1/2 E 1 N 4 W</b>			
Type Job <b>plug string</b>	Hole Size <b>7 7/8</b>			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <b>5'</b>	T.D. <b>3597</b>	Depth <b>3854</b>		Charge To <b>Venue Revenue Tax</b>			
Tbg. Size	Depth	Street		City			
Drill Pipe	Depth <b>#42</b>	City		State			
Tool <b>port collar</b>	Depth <b>18-6</b>	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace						
Perf.	<b>500 gal Mud-Clear 4 1/2 CEMENT</b>						

**EQUIPMENT**

Amount Ordered <b>175 com</b>			Consisting of	
Pumptrk <b>1</b>	No. <b>1</b>	Cementer <b>Dave</b>	Common <b>175 @ 11.00</b>	<b>1,925.00</b>
Bulktrk <b>2</b>	No. <b>2</b>	Driver <b>Brian</b>	Poz. Mix	
Bulktrk <b>pu</b>	No. <b>1</b>	Driver <b>Darin</b>	Gel.	

**JOB SERVICES & REMARKS**

<b>Hayes PT</b>			Chloride	
<b>Plug Rod hole 153k</b>			Hulls	
Pumptrk Charge <b>plug string</b>	<b>1500.00</b>	<b>Mud Clear 4 1/2 500 @ 1.00</b>	<b>500.00</b>	
Mileage <b>18 @ 6.00</b>	<b>108.00</b>			
Footage				
Total <b>1,608.00</b>				

Remarks:	Sales Tax	
<b>Plug Rod hole 153k</b>	Handling <b>175 @ 1.90</b>	<b>332.50</b>
<b>Cent. 1 3 5 7</b>	Mileage <b>8 1/2 @ 70.00 per mile</b>	<b>602.00</b>
<b>9 41 55 70</b>	<b>Russell 43 miles</b>	<b>1605.00</b>
<b>Baskets</b>	<b>PUMP TRUCK CHARGE</b>	<b>Total</b>
<b>Landed plug @ 1000 ps</b>	Floating Equipment & Plugs <b>5 1/2 Rubber</b>	<b>63.00</b>
<b>float head</b>	Squeeze Manifold <b>3 Baskets</b>	<b>375.00</b>
<b>Thanks</b>	Rotating Head <b>2 centralizers</b>	<b>400.00</b>
	<b>1 AFu Inset</b>	<b>225.00</b>
	<b>1 Guide Shoe</b>	<b>169.00</b>
	<b>1 port collar</b>	<b>1800.00</b>
		<b>Tax 289.22</b>
		<b>Discount (500.00)</b>
X Signature <b>Pete Wagon</b>	<b>Total Charge 7,488.72</b>	

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 1582

Cell 785-324-1041

Date	8-3-07	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	4-1-07	
Lease	Roller	Well No.	C-7			Location	Hwy 14 N 35 W E			County		State				
Contractor	C.H.S.				Owner	To Quality Oilwell Cementing, Inc.										
Type Job	Per + Collar				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size					T.D.											
Csg.	5-				Depth	Charge To V. L. Corp										
Tbg. Size	3				Depth	Street										
Drill Pipe					Depth	City										
Tool	Per + Collar				Depth	1826				State						
Cement Left in Csg.					Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.										
Press Max.					Minimum											
Meas Line					Displace	9 1/2 Bbl				CEMENT						
Perf.																

EQUIPMENT				Amount Ordered		
Pumptrk 1	No.	Cement	5	750	6000 10000 11000 12000	
		Helper	1		Consisting of 5 locations	
Bulktrk 2	No.	Driver	2	450	1100	4950.00
		Driver	1			
Bulktrk 4	No.	Driver	4	300	6.00	1815.00
		Driver	1			

JOB SERVICES & REMARKS				Amount		
Pumptrk Charge	1826	Per collar	1025.00	Chloride		
Mileage	18	6.00	108.00	Hulls		
Footage				Salt		
		Total	1133.00	Flowseal	187 # @ 2.00	374.00

Remarks:	Pressure 800 psi					
	On foot		5 1/2 gal			
	Mix 750 gal		Handling 803 @ 1.90			
	Change tool		Mileage 84 per sk per mile			
	Rins 5 gal 7 work change		Rinsed 43			
			PUMP TRUCK CHARGE			
			Sub Total 1133.00			

Quality Oilwell Cementing				Sales Tax		
				Handling		1525.20
				Mileage		2762.32
				Sub Total		1133.00
				Total		
				Floating Equipment & Plugs		
				Squeeze Manifold		
				Rotating Head		
				Tax		426.12
				Discount		(1,346.00)
				Total Charge		12,541.14

X Signature