

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31725
Name: Captiva Energy, LLC & Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Bruce B. Ard

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-13-2007</u>	<u>9-30-2007</u>	<u>10-18-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22282-0000
County: Pratt
app. SW SW NE Sec. 27 Twp. 26 S. R. 13 East West
2105' feet from S / (N) (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section

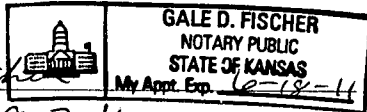
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Briggeman Farms Well #: 1-27
Field Name: Iuka-Carmi
Producing Formation: Arbuckle
Elevation: Ground: 1950 Kelly Bushing: 1959
Total Depth: 4600' Plug Back Total Depth: 4566'
Amount of Surface Pipe Set and Cemented at 906' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 906'
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan *ALT I WITH*
(Data must be collected from the Reserve Pit) *3-11-08*
Chloride content 24000 ppm Fluid volume 360 bbls
Dewatering method used hauled free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Stargel #2 License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 2-05-2008
Subscribed and sworn to before me this 5 day of Feb
20 08.
Notary Public: Gale D Fischer
Date Commission Expires: 6-18-2011



KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: KANSAS CORPORATION COMMISSION
 Wireline Log Received **FEB 13 2008**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Captiva Energy, LLC & Shelby Resources, LLC Lease Name: Briggeman Farms Well #: 1-27
 Sec. 27 Twp. 26 S. R. 13 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Micro, Dual Induction, Sonic, Compensated Density Neutron PE, & Sonic Cement Bond logs.</p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>3253</td> <td>-1294</td> </tr> <tr> <td>Heebner Shale</td> <td>3600</td> <td>-1641</td> </tr> <tr> <td>Brown Lime</td> <td>3765</td> <td>-1806</td> </tr> <tr> <td>Lansing</td> <td>3784</td> <td>-1825</td> </tr> <tr> <td>Base KC</td> <td>4108</td> <td>-2149</td> </tr> <tr> <td>Mississippian</td> <td>4195</td> <td>-2236</td> </tr> <tr> <td>Viola</td> <td>4245</td> <td>-2286</td> </tr> <tr> <td>Arbuckle</td> <td>4421</td> <td>-2462</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka Lime	3253	-1294	Heebner Shale	3600	-1641	Brown Lime	3765	-1806	Lansing	3784	-1825	Base KC	4108	-2149	Mississippian	4195	-2236	Viola	4245	-2286	Arbuckle	4421	-2462
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																													
Name	Top	Datum																													
Topeka Lime	3253	-1294																													
Heebner Shale	3600	-1641																													
Brown Lime	3765	-1806																													
Lansing	3784	-1825																													
Base KC	4108	-2149																													
Mississippian	4195	-2236																													
Viola	4245	-2286																													
Arbuckle	4421	-2462																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	906'	Class "A"	500	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.50#	4598'	AA-2	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4465-70'	250 gal. 15% NE with 2% solvent	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4557'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10-20-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		76		32

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CAPTIVA ENERGY, LLC
SHELBY RESOURCES, LLC
P.O. Box 1213
Hays, Kansas 67601

BRIGGEMAN FARMS #1-27
2105' FNL & 2310' FEL of 27-26S-13W
Pratt County, Kansas

DST #1: 4192-4210' (Mississippian)
Packer Failure.

DST #2: 4180-4210' (Mississippian)
15-60-60-120
Rec: 540' gas in pipe,
20' very slight (trace) oil cut mud (trace of oil, 100% mud).
IFP: 31-14# FFP: 14-14# BHT: 123
SIP: 309-641# HP: 1990-1961#.

DST #3: 4246-4262' (Viola)
15-60-60-120
Rec: 930' gas in pipe,
10' very slight oil (trace) cut mud (trace of oil, 100% mud),
60' heavy gas, heavy oil cut mud (20% gas, 27% oil, 53% mud).
IFP: 25-25# FFP: 35-39# BHT: 122
SIP: 634-1059# HP: 2032-1260#.

DST #4: 4278-4298' (Viola)
15-60-60-124
Rec: 4055' gas in pipe,
63' gassy, heavy oil cut mud (6% gas, 30% oil, 64% mud),
60' slight water, very heavy gas, very heavy mud cut oil (33% gas, 35% oil, 1%
water, 31% mud),
120' gassy, light water, light mud cut oil (3% gas, 95% oil, 1% water, 1% mud).
IFP: 79-44# FFP: 45-75# BHT: 124
SIP: 1010-1072# HP: 2027-1985#.

DST #5: 4395-4450' (Arbuckle)
30-60-60-123
Rec: 445' gas in pipe,
65' gassy mud cut oil (5% gas, 85% oil, trace of water, 10% mud),
60' gassy heavy mud cut oil (17% gas, 56% oil, 27% mud),
120' gassy heavy oil cut mud (13% gas, 30% oil, 57% mud),
60' very slight water, heavy oil, heavy mud cut gas (43% gas, 28% oil, 1%
water, 28% mud).
IFP: 26-90# FFP: 111-121# BHT: 125
SIP: 1488-1488# HP: 2100-2052#.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 13 2008

CONSERVATION DIVISION
WICHITA, KS

CAPTIVA ENERGY, LLC
SHELBY RESOURCES, LLC
P.O. Box 1213
Hays, Kansas 67601

BRIGGEMAN FARMS #1-27
2105' FNL & 2310' FEL of 27-26S-13W
Pratt County, Kansas

DST #6: 4451-4475' (Arbuckle)
32-60-60-122
Rec: 660' gas in pipe,
3245' clean oil (100% oil),
63' muddy oil (94% oil, 6% mud),
182' gassy very heavy mud cut oil (5% gas, 52% oil, 43% mud),
60' gassy heavy oil cut mud (6% gas, 35% oil, 59% mud).
IFP: 187-672# FFP: 712-1241# BHT: 131
SIP: 1514-1544# HP: 2107-2049#.

DST #7: 4482-4495' (Arbuckle)
20-45-15-60
Rec: 15' oil cut mud (10% oil, 90% mud).
IFP: 19-23# FFP: 33-30# BHT: 123
SIP: 1523-1531# HP: 2125-2131#.

DST #8: 4492-4525' (Arbuckle)
30-60-60-60
Rec: 787' very slight (very slight trace) oil, heavy mud cut water (trace of oil, 55%
water, 45% mud),
757' slightly mud cut oil (97% water, 3% mud),
1696' very slight (trace) mud cut water (100% water, trace of mud),
60' very heavy water cut mud (47% water, 53% mud).
IFP: 82-752# FFP: 772-1470# BHT: 131
SIP: 1569-1570# HP: 2103-2053#.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2008
CONSERVATION DIVISION
WICHITA, KS

Customer <i>Capitive Energy</i>	Lease No.	Date
Lease <i>Bismarck Plains</i>	Well # <i>1-27</i>	<i>7-30-07</i>
Field Order # <i>11211</i>	Station <i>Pa #</i>	Casing <i>5 1/2</i>
Type Job <i>MW - L.S.</i>	Formation	Legal Description <i>27-265-13W</i>
Depth	County <i>Pa #</i>	State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			<i>cut</i>	<i>Acid</i>	<i>5000 ml 2</i>			5 Min.
Depth	Depth	From	To	Pre Pad	<i>1.37113</i>	Max		10 Min.
Volume	Volume	From	To	Pad		Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To			HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush	<i>109 gal.</i>	Gas Volume		

Customer Representative <i>Pat</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
------------------------------------	-------------------------------	----------------------

Service Units	<i>19510</i>								
Driver Names	<i>Wick</i>	<i>Paul</i>	<i>Bob</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>On location - Safety Meeting</i>
<i>0245</i>					<i>Ran 109 gal 5 1/2" 15.5" log - Bskt on 1</i>
0120					<i>Test on 2, 4, 6, 8, 10, 12, + 14</i>
<i>0120</i>					<i>Log on Bottom</i>
<i>0125</i>					<i>Hook up to log - Break Circ. w/ Rig</i>
<i>0222</i>	<i>300</i>		<i>20</i>	<i>5.0</i>	<i>Full Flush</i>
<i>0226</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>1000 Spacers</i>
<i>0227</i>	<i>300</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>0232</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>1000 Spacers</i>
<i>0251</i>	<i>400</i>		<i>47</i>	<i>5.0</i>	<i>1000 Lb. 15.3" log</i>
<i>0250</i>	<i>300</i>		<i>30</i>	<i>5.0</i>	<i>1000 Lb. 15.3" log</i>
<i>0256</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0300</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0312</i>	<i>400</i>		<i>68</i>	<i>5.0</i>	<i>Lift Pressure</i>
<i>0322</i>	<i>1500</i>		<i>109</i>		<i>Plug Down</i>
<i>0325</i>			<i>7</i>		<i>Plug Set + Monitor Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

3133

Federal Tax I.

LET TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Malvern Lodge, K

DATE <u>17 Sep 07</u>	SEC. <u>27</u>	TWP. <u>26s</u>	RANGE <u>13W</u>	CALLED OUT <u>8:30PM</u>	ON LOCATION <u>10:30PM</u>	JOB START <u>3:00PM</u>	JOB FINISH <u>3:45A</u>
BRIGGSMAN LEASE	WELL # <u>1-27</u>	LOCATION <u>Tuka, KS, 2 1/4 N, 1/2 E, 1/2 S of Pratt</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR Stealing #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 910
 CASING SIZE 8 5/8 DEPTH 906
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 800 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.54
 CEMENT LEFT IN CSG. 41'
 PERFS. _____
 DISPLACEMENT 56 Bbls Fresh H²O

OWNER Shelby Res.

CEMENT AMOUNT ORDERED 500x8"A + 3% gel + 2 gel

COMMON 500 A @ 11.10 5550.
 POZMIX @ _____
 GEL 10 @ 16.65 166.5
 CHLORIDE 18 @ 46.60 838.
 ASC @ _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING 528 @ 1.90 1003.
 MILEAGE 11 x 528 x .09 522.
 TOTAL 8081.

REMARKS:

*Pipe on Brrn, Break Circ., Pump Preflush,
 Mix 500x8" 3 1/2 Cement, Stop Pump - Re-
 lease Plug, Spent Disp., Wash up on Plug,
 See increase in lift Post Slow Rate.
 Pump Plug at 56 Bbls total Fresh
 H²O Disp., Release Post, Float Did Hold
 Cement Did Circ.*

SERVICE

DEPTH OF JOB 906'
 PUMP TRUCK CHARGE 0-300' 815.1
 EXTRA FOOTAGE 606' @ .65 393.1
 MILEAGE 11 @ 6.00 66.
 MANIFOLD head rental @ 100.00 100.

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1374.

8 5/8" PLUG & FLOAT EQUIPMENT

1-TRP @ 100.00 100.
1-Guide Shoe @ 250.00 250.
1-AFU insert @ 335.00 335.
2-Baskets @ 220.00 440.

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment