

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3959
Name: Siroky Oil Management, Inc.
Address: P.O. Box 464
City/State/Zip: Pratt, KS 67124
Purchaser: N/A
Operator Contact Person: Brian Siroky
Phone: (620) 672-5625
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Scott Alberg

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/05/07</u>	<u>04/21/07</u>	<u>10/09/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22263-0000
County: Pratt
NE SW NE NE Sec. 15 Twp. 26 S. R. 12 East West
3630' FSL _____ feet from S / N (circle one) Line of Section
1650' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stalcup Well #: 1
Field Name: Chitwood North
Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 4350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 366.48' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN 3-11-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 280 bbls
Dewatering method used hauled off location
Location of fluid disposal if hauled offsite: _____
Operator Name: Studer Oil Co.
Lease Name: Studer SWD License No.: 9582
Quarter _____ Sec. 4 Twp. 27 S. R. 12 East West
County: Pratt Docket No.: D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 02/14/2008
Subscribed and sworn to before me this 14 day of February,
20 08.
Notary Public: [Signature]
Date Commission Expires: _____

AMY S. ROBERTSON
Notary Public - State of Kansas
My Appt. Expires 3/13/08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Siroky Oil Management, Inc. Lease Name: Stalcup Well #: 1
 Sec. 15 Twp. 26 S. R. 12 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		377.48'	60/40 poz	200	
production		4 1/2"	10.5#, 8rd	4339.85'	ASC II	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED PAGE		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
NONE							
Date of First, Resumerd Production, SWD or Enhr. NONE - TO BE PLUGGED			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

~~XOP 60~~ cement @ 2906'

3029' - 31' 500 Gal 15% MCA
3115' cement retainer
3129' - 30' cement 125 sxs common
3487' - 90' 350 gal 15% MCA
3692' - 96' 500 gal 15% MCA
CIBP @ 3800'
4096' - 4100' 500 Gal 10%
4107' - 4111' 9000 gal Profrac 2500, 16, 600 gal Profrac 2500, 3150 gal Progel 250
CIBP @ 4145'
4175' - 4180' 500 gal 15% MIRA



FIELD ORDER 16152 ✓

Subject to Correction

Date: 1/6/08	Customer ID	Lease: [handwritten]	Well #	Legal: 15-265-1201
C H A R G E: Slinky Oil Men		County: Pratt	State: Ks.	Station: Pratt
		Depth	Formation	Shoe Joint: 45.83
		Casing: 4 1/4	Casing Depth: 277	TD: 280
		Customer Representative: E. Slinky	Treater: Public Waste	

AFE Number: PO Number: Materials Received by: **X EDGAR SANJUEZ** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	2000	1/2 Serv Lite		2424.00
P	D205	2	1/2 Serv Lite		2142.00
P	D200	2005	Common		3070.00
P	2111	1	1/2 Serv Lite		-
P	1310	1072	Sodium Chloride		1032.00
P	F163	1	1/2 Serv Lite		95.00
P	F100	1	Long Vehicle Mileage		100.00
P	F101	1	Pickup Mileage		30.00
P	F104	266	Bulk Delivery		425.60
P	F107	600	Concrete Service Charge		900.00
P	R201	1	Concrete Pump, 301' - 500'		924.00
P	R201	1	Concrete Head Rental		250.00
Discounted Price					9825.06

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TOTAL

Customer: <i>Slicky Oil Management</i>	Lease No.:	Date: <i>4-6-07</i>
Lease: <i>Stalpus</i>	Well #: <i>1</i>	
Field Order #: <i>11052</i>	Station: <i>Pratt</i>	Casing: <i>8 5/8</i>
		Depth:
Type Job: <i>CCSPW N.W.</i>	Formation:	County: <i>Pratt</i>
		State: <i>Ks.</i>
		Legal Description: <i>15-26S-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4.75</i>			<i>Part</i>	<i>Acid</i>				
Depth: <i>211</i>	Depth:	From:	To:	Pre Pad: <i>1.011³</i>	Max:		5 Min.	
Volume: <i>24</i>	Volume:	From:	To:	Pad: <i>1.251³</i>	Min:		10 Min.	
Max Press: <i>110</i>	Max Press:	From:	To:	Frac: <i>1.251³</i>	Avg:		15 Min.	
Well Connection: <i>P.C.</i>	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: <i>31</i>	Packer Depth:	From:	To:	Flush:	Gas Volume:		Total Load:	

Customer Representative: <i>Kevin Slicky</i>	Station Manager: <i>B. Daw Scott</i>	Treater: <i>B. W. Drake</i>
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Service Units: <i>17816, 17897, 17892, 17806, 17803</i>									
Driver Names: <i>Drake, P. W., Sullivan, Jordan, Willis</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>Dr. Lee has - Safety Meeting</i>
<i>0245</i>					<i>Run Cg.</i>
<i>0355</i>					<i>Pre on Bottom</i>
<i>0405</i>					<i>Hook up to Pre - Break line w/dig</i>
<i>0416</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>1120 11 head</i>
<i>0417</i>	<i>250</i>		<i>59</i>	<i>6.5</i>	<i>Lead Part. @ 13.57"/gal</i>
<i>0426</i>	<i>300</i>		<i>45</i>	<i>6.5</i>	<i>Tail Part. @ 14.7"/gal</i>
<i>0434</i>					<i>R-lease plug</i>
<i>0435</i>	<i>700</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>0439</i>	<i>200</i>		<i>21</i>		<i>Plu. down</i>
					<i>Circulation Then Job</i>
					<i>Did not Circulate Cont.</i>
					<i>Wait For 1" Cont.</i>
<i>0800</i>					<i>M.x 1" Cont</i>
<i>0825</i>		<i>100</i>	<i>50</i>	<i>1.7</i>	<i>Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>



FIELD ORDER 15926 ✓

Subject to Correction

Date	4/21/07	Customer ID	Lease	Stalrup	Well #	1-15	Legal	15-265-1201		
CHARGE	Sloppy Oil Management		County	Pratt	State	Ks.	Station	Pratt		
			Depth		Formation		Shoe Joint	17.84		
			Casing	4 1/2	Casing Depth	4316	TD	4350	Job Type	1" CSPW 1.5" 1 1/2"
			Customer Representative	Scott		Treater	Bobby Drake			

AFE Number	PO Number	Materials Received by	X	DL5
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	DW16	17500	HAZ —		2992.75
P	D2033	100	10/40/02 —		110.15
P	C194	4500	Cellulose —		166.50
P	C221	9240	Salt (100) —		231.00
P	C243	4200	D-Formmer —		144.90
P	C244	5000	Current Relation Ratchet —		300.00
P	C321	7750	Gilsonite —		586.25
P	C312	12400	Gas Blank —		638.60
P	C141	2000	ISCC-1 —		98.00
P	C302	5000	Mud Flush —		430.00
P	F100	500	Turbolizer, 4 1/2" —		335.00
P	F142	100	Top Rubber Cement Plug, 4 1/2" —		56.25
P	F190	100	Guide Shoe - Reg, 4 1/2" —		125.70
P	F330	100	Flapper Type Insert Float Valve, 4 1/2" —		110.00
T	E100	30mi.	Heavy Vehicle Mileage		150.00
P	F101	15mi.	Pickup Mileage		45.00
P	E104	134mi.	Bulk Delivery		213.60
P	F107	19000	Permit Service Charge		295.00
P	R209	100	Cement Pump, 4001'-4500'		1764.00
P	R701	100	Cement Head Rental		212.00
P	R702	100	Casing Shoe Rental		150.00
P	E891	1.50mi	Service Supervisor		150.00
			Discounted Price		7931.49

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Customer <i>Silvix Oil Management</i>		Lease No. <i>3812</i>		Date <i>4-21-07</i>	
Lease <i>Stalco</i>		Well # <i>1-15</i>			
Field Order # <i>15936</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Pratt</i>	State <i>Ks.</i>
Type Job <i>CCSPW 1.5 4 1/2 N.W.</i>			Formation	Legal Description <i>15-26s-12w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>			<i>Coal</i>	<i>175 gal. AA2</i>			Max	5 Min.
Depth <i>4315</i>	Depth	From	To	Pre Pad <i>1.15 ft + 3</i>			Min	10 Min.
Volume <i>14.5</i>	Volume	From	To	Pad			Avg	15 Min.
Max Press <i>1520</i>	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection <i>PC</i>	Annulus Vol.	From	To	Flush			Gas Volume	Total Load
Plug Depth <i>4114</i>	Packer Depth	From	To					

Customer Representative <i>Pratt</i>	Station Manager <i>Don Smith</i>	Treater <i>Robby Drake</i>
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Service Units	<i>15936</i>	<i>15937</i>	<i>15938</i>	<i>15939</i>	<i>15940</i>				
Driver Names	<i>Drake</i>	<i>Smith</i>	<i>McKen</i>	<i>Todd</i>	<i>Willis</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					<i>On location w/ Matt Engle</i>
<i>1120</i>					<i>Run Log - 104 ft. 4 1/2" x 10.5" - Coal 1, 3, 5, 7, 9</i>
<i>1125</i>					<i>Turn on location - 5 ft by Matt Engle</i>
<i>1325</i>					<i>Log on 15th</i>
<i>1335</i>					<i>Check up to Log - Break Circ w/ Log</i>
<i>1404</i>	<i>200</i>		<i>20</i>	<i>4.5</i>	<i>KCL Water mixed</i>
<i>1409</i>	<i>250</i>		<i>12</i>	<i>4.5</i>	<i>M.I. Check</i>
<i>1411</i>	<i>200</i>		<i>5</i>	<i>3.5</i>	<i>1100 Specs</i>
<i>1413</i>	<i>200</i>		<i>47</i>	<i>4.0</i>	<i>1100 Cont. w/ 10.0" head</i>
<i>1425</i>					<i>Release Plug - (Plan) Pump + Lines</i>
<i>1427</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1436</i>	<i>300</i>		<i>48</i>	<i>5.0</i>	<i>1117 Pressure</i>
<i>1440</i>	<i>1300</i>		<i>167</i>		<i>Plug Down</i>
<i>1445</i>			<i>5</i>		<i>Plug set Hole</i>
					<i>Circulation Then Tub</i>
					<i>Tub Complete</i>
					<i>Thanks, Robby</i>

Customer: <i>Sereky Oil Management</i>		Lease No.		Date	
Lease: <i>Stalcup</i>		Well # <i>1</i>		<i>10-5-07</i>	
Field Order # <i>18460</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Pratt</i>	State <i>KS</i>
Type Job <i>CCCPW SQUEEZE</i>			Formation	Legal Description <i>15-26-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>	<i>2 3/8</i>						
Depth	Depth	From <i>3130'</i>	To	Pre Pad	Max		5 Min.
Volume	Volume	From <i>From</i>	To <i>Retainer @ 3115'</i>	Pad	Min		10 Min.
Max Press	Max Press	<i>EMT IRON</i>	To <i>Plug Set 3470'</i>	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	19807	19806	19960	19918	19907				
Driver Names	<i>Sullivan</i>	<i>Makow</i>	<i>Phye</i>	<i>K.G.</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>OP Loc SATISFY meeting</i>
					<i>wait on to perforate casing</i>
<i>0300</i>	<i>450</i>			<i>35</i>	<i>Hook up LOAD casing & set Rate</i>
<i>0312</i>			<i>30</i>		<i>shut down</i>
					<i>set cast iron bridge Plug 3470'</i>
<i>0420</i>	<i>600</i>		<i>21</i>	<i>4</i>	<i>Hook up set injection Rate</i>
<i>0430</i>			<i>21</i>		<i>shut down</i>
					<i>Set cement Retainer @ 3115'</i>
					<i>Run Tub IN hole w tool</i>
<i>0705</i>	<i>600</i>	<i>600</i>	<i>11</i>	<i>2</i>	<i>string INTO Retainer START H₂O</i>
<i>0708</i>	<i>600</i>	<i>600</i>	<i>16</i>	<i>2</i>	<i>START cement 125sk comm</i>
<i>0720</i>	<i>700</i>	<i>700</i>	<i>29</i>	<i>2</i>	<i>START Disp</i>
	<i>950</i>	<i>950</i>	<i>8</i>	<i>11/2</i>	<i>INCREASE PSI</i>
<i>0726</i>	<i>450</i>	<i>400</i>	<i>12</i>	<i>2</i>	<i>Disp IN STOP</i>
<i>0730</i>	<i>500</i>			<i>2</i>	<i>string out Retainer Reverse out</i>
<i>0740</i>	<i>0</i>	<i>0</i>	<i>15</i>		<i>shut down</i>
					<i>PULL 25 STS Tub.</i>
<i>0800</i>					<i>Job Complet</i>
					<i>Thank you</i>