

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: SHIELDS DRILLING CO.
License: 5184
Wellsite Geologist: RICK HALL
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/28/08 2/5/08 2-5-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

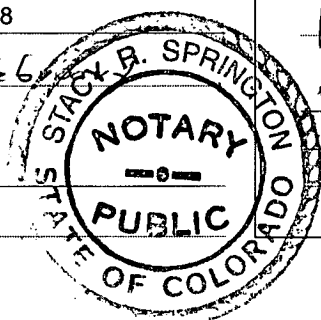
API No. 15 - 065-23385-00-00
County: GRAHAM
SE NE SE Sec. 8 Twp. 10 S. R. 22 East West
1760 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ALLEN Well #: 8-1
Field Name: WILDCAT
Producing Formation: N/A
Elevation: Ground: 2316 Kelly Bushing: 2321
Total Depth: 3890 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALL II WITH 3-11-08*
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 160 bbls
Dewatering method used ALLOWED TO DRY & BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber
Title: PRESIDENT Date: 2/15/08
Subscribed and sworn to before me this 15th day of Feb
2008
Notary Public: Stacy R. Springton
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2008

Operator Name: CORAL PRODUCTION CORP. Lease Name: ALLEN Well #: 8-1
 Sec. 8 Twp. 10 S. R. 22 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMPENSATED NEUTRON/SSD MICRO LOG 3888' - 2800' SONIC LOG 3877' - 200'	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1856'</td> <td>+465</td> </tr> <tr> <td>HEEBNER</td> <td>3560'</td> <td>-1239'</td> </tr> <tr> <td>LANSING</td> <td>3600'</td> <td>-1279'</td> </tr> <tr> <td>BKC</td> <td>3825'</td> <td>-1504'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	1856'	+465	HEEBNER	3560'	-1239'	LANSING	3600'	-1279'	BKC	3825'	-1504'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
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LANSING	3600'	-1279'																	
BKC	3825'	-1504'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	212'	COMMON	165	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 19 2000
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

29625

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-29-08</u>	SEC. <u>8</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30AM</u>	JOB FINISH <u>7:00AM</u>
LEASE <u>Allen</u>	WELL # <u>8-1</u>	LOCATION <u>WAKEENEY 12N 3 3/4 E 4 N</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR SHIELDS DRG. RPT
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 215
 CASING SIZE 8 5/8 DEPTH 215
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12 3/4 / BAL
 EQUIPMENT
 PUMP TRUCK CEMENTER GARY
 # 398 HELPER GARY
 BULK TRUCK
 # 410 DRIVER MIKE
 BULK TRUCK
 # DRIVER

OWNER
 CEMENT AMOUNT ORDERED 165 SK Coim.
290 GEL
370 CC
 COMMON 165 @ 12.15 2,004.75
 POZMIX @
 GEL 3 @ 18.25 54.75
 CHLORIDE 6 @ 51.00 306.00
 @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 174 @ 2.05 356.70
 MILEAGE 109/sk/mile 739.60
 TOTAL 3661.80

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 19 2008
 DENVER, KANSAS

REMARKS:

Cement CIRCULATED
THANKS

CHARGE TO: CORAL PRODUCTION CORP.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 893.00
 EXTRA FOOTAGE @ _____
 MILEAGE 60 @ 7.00 420.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1313.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG 66.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 66.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Thomas S Engel

Thomas S Engel

PRINTED NAME

ALLIED CEMENTING CO., INC.

29575

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

FEDERAL LEVEL
FEB 19 2008
CONSERVATION DIVISION
WICITA, KS

DATE <u>2-5-08</u>	SEC <u>8</u>	TWP. <u>10S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:00 PM</u>
LEASE <u>Allen</u>		WELL# <u>8-1</u>	LOCATION <u>Wakeney 12 N 3 E</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>Einto</u>				

CONTRACTOR Shields Drilling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 3 7/8 T.D. 3390

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1870'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 200 60% 4% Gel

1/4 # Flo

COMMON	<u>120</u>	@	<u>12.15</u>	<u>1458.00</u>
POZMIX	<u>80</u>	@	<u>6.80</u>	<u>544.00</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>50 lbs</u>	@	<u>2.20</u>	<u>110.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>208</u>	@	<u>2.05</u>	<u>426.40</u>
MILEAGE	<u>SK/mi/09</u>			<u>1310.40</u>
TOTAL				<u>3994.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Matt

BULK TRUCK

410 DRIVER Robert

BULK TRUCK

_____ DRIVER _____

REMARKS:

1870' 25 sks

1000' 100 sks

260' 40 sks

40' 10 sks

Rat Hole 15 sks

Mouse Hole 10 sks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 893.00

EXTRA FOOTAGE @ _____

MILEAGE 70 @ 7.00 490.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1383.00

CHARGE TO: Coral Production

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

Dry Hole Dry @ 39.00

@ _____

@ _____

TOTAL 39.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Thomas J Engel

Thomas J Engel
PRINTED NAME