

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31191
 Name: R&B Oil & Gas, Inc.
 Address: P.O. Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce

**RECEIVED
KANSAS CORPORATION COMMISSION**

FEB 21 2008

**CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10-03-07</u> | <u>10-11-07</u> | <u>11-5-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-23194-0000
 County: Barber County, Kansas

NW NW SW Sec. 10 Twp. 32 S. R. 10 East West
2310 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Dohm Well #: 1

Field Name: Sharon Northwest
 Producing Formation: Mississippi

Elevation: Ground: 1495' Kelly Bushing: 1503'
 Total Depth: 4783' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 265 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT WITHIN 3-11-08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used: No Pits

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
 Title: President Date: 2-20-08

Subscribed and sworn to before me this 20th day of February
20 08

Notary Public: Jane Swingle
 Date Commission Expires: 1-6-2011

JANE SWINGLE
 Notary Public - State of Kansas
 My Appt. Exp. 1-6-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R&B Oil & Gas, Inc. Lease Name: Dohm Well #: 7-11-07
 Sec. 10 Twp. 32 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Miss 4386 (-2883)

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 265' | 60/40 Poz | 190 | 3%cc 2%gel |
| Production | 7-7/8" | 5-1/2" | 14# | 4782' | Class H | 175 | 10%salt 5#/sk korseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | Perfs 4388 - 4396 | Acid-400 gal 7 1/2% NEFE | |
| | | Frac- 50 sxs 100 mesh | |
| | | 240 sxs 16/30 sand | |
| | | 60 sxs 16/30 CRC Sand | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|---|
| | 2-7/8 | 4482 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 11-11-07 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 4 | 45 | 30 | 11-1 | 28° |

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

ALLIED CEMENTING CO., INC.

31274

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

| | | | | | | | |
|---------------------------|-----------------|--|------------------|------------------------------|-------------------------------|----------------------------|-----------------------------|
| DATE <i>2-07</i> | SEC. <i>10</i> | TWP. <i>S25</i> | RANGE <i>10W</i> | CALLED OUT <i>11:00 a.m.</i> | ON LOCATION <i>12:30 p.m.</i> | JOB START <i>1:15 p.m.</i> | JOB FINISH <i>1:30 p.m.</i> |
| LEASE <i>Dohm</i> | WELL # <i>1</i> | LOCATION <i>Sharon, Kas. West Edge</i> | | | COUNTY <i>Baker</i> | STATE <i>KO</i> | |
| OLD OR (NEW) (Circle one) | | <i>1 North to Wolska Rd. 1/2, N 1/2 to</i> | | | | | |

CONTRACTOR *Duke 2*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *266*
 CASING SIZE *4 7/8* DEPTH *266*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *300* MINIMUM *-*
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *15 1/2 BBLs Fresh H₂O*

OWNER *R+B Oil Co.*
 CEMENT
 AMOUNT ORDERED *190 60:40:2³+3%cc*

EQUIPMENT
 PUMP TRUCK CEMENTER *M. Paul C.*
 # *343* HELPER *Carl B.*
 BULK TRUCK
 # *364* DRIVER *Danny W.*
 BULK TRUCK
 # DRIVER

| | | | | | |
|----------|------------|----------|---|------------------|------------------------------|
| COMMON | <i>114</i> | <i>A</i> | @ | <i>11.10</i> | <i>1265.40</i> |
| POZMIX | <i>76</i> | | @ | <i>6.20</i> | <i>471.20</i> |
| GEL | <i>3</i> | | @ | <i>16.65</i> | <i>49.95</i> |
| CHLORIDE | <i>6</i> | | @ | <i>46.60</i> | <i>279.60</i> |
| ASC | | | @ | | |
| HANDLING | <i>199</i> | | @ | <i>1.90</i> | <i>378.10</i> |
| MILEAGE | <i>12</i> | | X | <i>199 X .09</i> | <i>250.00</i> |
| | | | | | <i>Minchey TOTAL 2694.25</i> |

REMARKS:

*Pipe on bottom Local Cil. pump 3
 BBLs fresh. Min. 190sx 60:40:2
 +3%cc. Stop release. displ w/ fresh
 Displace to 246' w/ 15 1/2 BBLs. Stop
 shut in. release line psi. cement did
 Cil.*

SERVICE

| | | | | | |
|-------------------|-------------------|--|---|---------------|---------------|
| DEPTH OF JOB | <i>266</i> | | | | |
| PUMP TRUCK CHARGE | | | | | <i>815.00</i> |
| EXTRA FOOTAGE | | | @ | | |
| MILEAGE | <i>12</i> | | @ | <i>6.00</i> | <i>72.00</i> |
| MANIFOLD | <i>Head Point</i> | | @ | <i>100.00</i> | <i>100.00</i> |
| | | | | | |
| | | | | | |

RECEIVED
KANSAS CORPORATION COMMISSION

CHARGE TO: *R+B Oil Co.* FEB 21 2008

STREET _____ CONSERVATION DIVISION
 CITY _____ STATE _____ ZIP _____ WICHITA, KS

TOTAL *987.00*

8 5/8" PLUG & FLOAT EQUIPMENT

| | | | |
|----------------------|---|--------------|--------------|
| <i>1-Wooden plug</i> | @ | <i>60.00</i> | <i>60.00</i> |
| | @ | | |
| | @ | | |
| | @ | | |

NY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL *60.00*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

John J. Armbruster
 PRINTED NAME

Thank you

ALLIED CEMENTING CO., INC.

31226

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS.

| | | | | | | | |
|----------------------------------|-----------------|---|------------------|---|---|--|--|
| DATE <u>10-12-07</u> | SEC. <u>10</u> | TWP. <u>32S</u> | RANGE <u>10W</u> | CALLED OUT <u>10-11</u> <u>7:00 PM</u> | ON LOCATION <u>10-11</u> <u>10:00 PM</u> | JOB START <u>10-12</u> <u>9:45 AM</u> | JOB FINISH <u>10-12</u> <u>11:00 AM</u> |
| LEASE <u>Dohm</u> | WELL # <u>1</u> | LOCATION <u>SLaker, KS, west edge, 1/2 to</u> | | | COUNTY <u>Barber</u> | STATE <u>KS.</u> | |
| OLD OR <u>(NEW)</u> (Circle one) | | <u>westward Rd., 1E, N Frto</u> | | | | | |

CONTRACTOR Duke #2

TYPE OF JOB Production casing

HOLE SIZE 7 7/8" T.D. 4,783'

CASING SIZE 5 1/2" 14" DEPTH 4,786

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1,300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 31.65

CEMENT LEFT IN CSG. 31.65

PERFS. _____

DISPLACEMENT 117 3/4 Bbl 2% KCL water

OWNER R+B oil + GAS

CEMENT

AMOUNT ORDERED 5057 60:40:6 + 4% SMS,
175 5# class H + 10% salt + 5# Kol Seal/s,
500gal ASF, 13 gal Cla Pro

| | | | | | |
|----------|-----------------------|-----------------|---|--------------|----------------------|
| COMMON | <u>30</u> | <u>A</u> | @ | <u>11.10</u> | <u>333.00</u> |
| POZMIX | <u>20</u> | | @ | <u>6.20</u> | <u>124.00</u> |
| GEL | <u>3</u> | | @ | <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | | | @ | | |
| ASC | | | @ | | |
| | <u>175</u> | <u>H</u> | @ | <u>10.45</u> | <u>1828.75</u> |
| | <u>13</u> | <u>gal.</u> | @ | <u>25.00</u> | <u>325.00</u> |
| | <u>19</u> | <u>salt</u> | @ | <u>9.60</u> | <u>182.40</u> |
| | <u>875</u> | <u>Kol Seal</u> | @ | <u>.70</u> | <u>612.50</u> |
| | <u>500</u> | <u>gal.</u> | @ | <u>1.00</u> | <u>500.00</u> |
| | <u>17</u> | <u>#</u> | @ | <u>1.95</u> | <u>33.15</u> |
| | | | @ | | |
| | | | @ | | |
| HANDLING | <u>265</u> | | @ | <u>1.90</u> | <u>503.50</u> |
| MILEAGE | <u>12 x 265 x .09</u> | | | | <u>286.20</u> |
| | | | | | TOTAL <u>4778.45</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Thomas Demorrow

414 HELPER Greg G.

BULK TRUCK

364 DRIVER Larry F.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom, Break circulation, Pump
Pre Flush - 20 Bbl 2% KCL, 3 Bbl Fresh,
500gal ASF, 3 Bbl Fresh, Plug Rat + mouse
w/ 25 5# 60:40:6 + 4% SMS, Pump Production
2-5 5# 60:40:6 + 4% SMS, 175 5# class H + 10% salt +
5# Kol Seal/s, stop Pumps, Wash Pump + Lines
Release Plug, Start Displacement, Seal Lift,
slow Rate, Bump Plug, Float held
THANK YOU

SERVICE

| | | | |
|-------------------|--------------------|----------|-------------------------------|
| DEPTH OF JOB | <u>4,786'</u> | | |
| PUMP TRUCK CHARGE | | | <u>1750.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>12</u> | @ | <u>6.00</u> <u>72.00</u> |
| MANIFOLD | | @ | |
| | <u>Head Rental</u> | <u>1</u> | @ <u>100.00</u> <u>100.00</u> |
| | | @ | |

TOTAL 1922.00

CHARGE TO: R+B oil + GAS

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 21 2008

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
WICHITA, KS

5 1/2" PLUG & FLOAT EQUIPMENT

| | | | | |
|-----------------|-----------|---|---------------|---------------|
| Top Rubber Plug | <u>1</u> | @ | <u>65.00</u> | <u>65.00</u> |
| Guide Shoe | <u>1</u> | @ | <u>170.00</u> | <u>170.00</u> |
| AFV Insert | <u>1</u> | @ | <u>260.00</u> | <u>260.00</u> |
| Scratchers | <u>10</u> | @ | <u>65.00</u> | <u>650.00</u> |
| Turbolizers | <u>8</u> | @ | <u>70.00</u> | <u>560.00</u> |

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL 1705.00

TAX _____

TOTAL CHARGE ~~1922.00~~

DISCOUNT ~~1922.00~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

Tim Pierce

PRINTED NAME