

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: P.O. Box 1213
 City/State/Zip: Hays, Kansas 67601
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Keith Reavis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-17-2006</u>	<u>10-30-2006</u>	<u>11-13-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

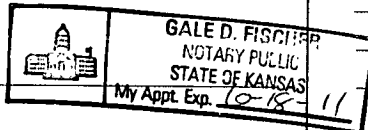
API No. 15 - 007-23072-0000
 County: Barber
 app. SW NE SE SW Sec. 6 Twp. 31 S. R. 14 East West
2020 feet from S / N (circle one) Line of Section
1717 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Bibb Well #: 1-6
 Field Name: Skinner
 Producing Formation: Douglas Sand
 Elevation: Ground: 1724 Kelly Bushing: 1733
 Total Depth: 4685 Plug Back Total Depth: 3936
 Amount of Surface Pipe Set and Cemented at 1108 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1108
 feet depth to surface w/ 430 sx cmt.

Drilling Fluid Management Plan ALT IWH
 (Data must be collected from the Reserve Pit) 3-11-08
 Chloride content 6000 ppm Fluid volume 240 bbls
 Dewatering method used hauled free fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers of Kansas
 Lease Name: Leon May #1-13 License No.: 8061
 Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
 County: Comanche Docket No.: D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
 Title: Operations Manager Date: 2-05-2008
 Subscribed and sworn to before me this 5 day of Feb,
20 08.
 Notary Public: Gale D Fischer
 Date Commission Expires: 6-18-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Shelby Resources, LLC Lease Name: Bibb Well #: 1-6
 Sec. 6 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3306	-1573
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3682	-1949
List All E. Logs Run:		Douglas Shale	3728	-1995
		Brown Lime	3862	-2129
		Lansing	3883	-2150
		Base KC	4286	-2553
		Viola	4441	-2708
		Arbuckle	4618	-2885

Compensated Neutron Density, Dual Induction, Sonic, and Micro logs.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	55#	45'	ready mix	8	4 cubic yards
Surface Pipe	12-1/4"	8-5/8"	23#	1108'	Common	430	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	3970'	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3845-49'	250 gal 15% mud, Retreat w. 500 gal 7-1/2% INS	

TUBING RECORD	Size	Set At	Packer At	CONSERVATION DIVISION Liner Run WICHITA, KS
	2-3/8"	3907'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11-20-2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8.7		45.0		40

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

BIBB #1-6

2020' FNL & 1717' FEL of 6-31S-14W

Barber County, Kansas

- DST #1: 3056-3144' (Emporia – Tarkio)
15-45-30-60
Rec: 1270' gas in pipe (100% gas),
30' gassy mud (3% gas, 97% mud),
250' gassy oil and heavy water cut mud (10% gas, 3% oil, 29% water, 58% mud),
IFP: 72-106# FFP: 101-127# BHT: 97
SIP: 710-501# HP: 1433-1424#
- DST #2: 3684-3720' (Toronto)
15-45-60-60
Rec: 300' gassy oil and heavy water cut mud (22% gas, 6% oil, 34% water, 38% mud),
1060' salt water (100% water).
IFP: 160-270# FFP: 295-574# BHT: 111
SIP: 1368-1284# HP: 1764-1755#
- DST #3: 3745-3781" (Upper Douglas)
15-45-30-60
Rec: 170' trace of oil and heavy water cut mud (44% water, 56% mud),
500' salt water (100% water).
IFP: 70-200# FFP: 210-329# BHT: 109
SIP: 1383-1371# HP: 1796-1779#
- DST #4: 3777-3855' (Lower Douglas)
15-45-45-90
After 44 minutes, had 9.0 mcf thru 0.3" choke.
Rec: 90' gas, oil, and water cut mud (2% gas, 11% oil, 2% water, 85% mud),
200' gas, water, and heavy cut mud (9% gas, 38% oil, 3% water, 50% mud),
60' gas, water, and heavy mud cut oil (3% gas, 78% oil, 9% water, 10% mud).
IFP: 68-128# FFP: 138-156# BHT: 106
SIP: 1384-1399# HP: 1800-1786#
- DST #5: 4370-4431' (Viola)
11-47-44-30
Rec: 150' very slightly oil specked mud (100% mud).
IFP: 83-112# FFP: 77-111# BHT: 113
SIP: 223-136# HP: 2160-2123#
- DST #6: 4504-4685' (Simpson Sand)
19-40-30-60
Rec: 100' oil specked mud (100% mud).
IFP: 73-133# FFP: 87-129# BHT: 118
SIP: 1507-1460# HP: 2192-2178#

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 13 2008

CONSERVATION DIVISION
WICHITA, KS

Customer Shelby Resources	Lease No.	Date 10-30-06
Lease Bibb	Well # 1-6	
Field Order # 14158	Station Pratt	Casing 5 1/2 14"
		Depth 3970
Type Job L.S. 5 1/2 New Well	Formation	County Barber
		State KS
		Legal Description 6-31-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
5 1/2 14"					60/40 AA2			5 Min.
Depth 3970	Depth	From	To 5054		Pre Pad 60/40 P02	Max		10 Min.
Volume 96.868	Volume	From	To		Pad	Min		15 Min.
Max Press	Max Press	From	To		Frac	Avg		
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3967.6	Packer Depth	From	To		Flush 96.6	Gas Volume		Total Load

Customer Representative Drian Kellin	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309.457	
Driver Names Steve Krewen	LaChere	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					Delegation - Safety Meeting Run 94 JIS 5 1/2 14" CSS Basket on Jt. 2 weatherford packer steel centralizers 4, 6, 8, 10, 12, 14 Hook up to CSS Break Circulation
11:15	250		20	5	20 bbl Salt flush
	200		3	5	3 bbl H2O
	200		24	5	24 bbl Super Flush
	200		3	5	3 bbl H2O
	150		13	5	2554s 60/40 P02 @ 11" 290 gal .390 Friction Reducer, .390 FLA-322, 5#/sk bitsonit.
	150		31	5	1254s AA2 @ 15.3" 5% Calset 1090 Salt, .390 Friction Reducer .25% Defoam .8% FLA-322, .75% Gas Blok 5#/sk bitsonit .25#/sk Cellulose Shut down clear pump & line - Release plug
11:45	0			6	Start Displacement
	500		65-85	6-4	Lift Pressure / Slow Rate
12:00	1200		97	4	plug Down - Hold Plus KH & mH Job Complete Thanks, Steve

RECEIVED
CORPORATION COMMISSION
FEB 13 2008
CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Shelby Resources, LLC P.O. Box 1213 Hays, KS 67601	7834000	Invoice #	Invoice Date	Order #	State
		610143	10/18/06	14150	Pratt
		Service Description			
		Cement			
		Location	Weight	Well Type	
		Bibb	1-6	New Well	
		AFE	FO	Terms	
				Net 30	
		Customer Rep		Invoice	
		Larry Saloga		Steve Orlando	

ID	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	215	\$16.50	\$3,547.50 (T)
D200	COMMON	SK	215	\$14.54	\$3,126.10 (T)
D310	CALCIUM CHLORIDE	LBS	1218	\$1.00	\$1,218.00 (T)
C194	CELLFLAKE	LB	110	\$3.70	\$407.00 (T)
C320	CEMENT GELL	LB	406	\$0.25	\$101.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$5.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	812	\$1.60	\$1,299.20
E107	CEMENT SERVICE CHARGE	SK	430	\$1.50	\$645.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$137.02	\$137.02

Sub Total: \$13,186.42
Discount: \$2,087.90
Discount Sub Total: \$11,098.52
Barber County & State Tax Rate: 6.30% Taxes: \$482.85
(T) Taxable Item Total: \$11,581.37

ACCT. 9208
 PROPERTY # 513
 AFE # _____
 USED FOR: CEMENT
 APPROVAL: _____

APPROVED
 CHRIS GOTTSCHALK
 OCT 28 2006
 BY [Signature]

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dent No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert